

**Middletown Cogeneration Facility Emission Calculations**

**Emission Point:**  
**Operating Scenario**  
**Description:**

**P003**  
**MWERF-4**  
**MWER Flare - Natural Gas to Pilots**

		<b>Maximum</b>	
<b>Physical Characteristics and Emission Data</b>	Height of Stack above grade =	170	ft
	Diameter of stack =	8	ft
	Stack Gas Exit Temperature =	125	F
	Nat Gas to Pilots =	2,100	SCFH
	Nat Gas to Pilots =	2.1	MMBtu/hr HHV (dry)
	Natural Gas Heating Value (HHV) =	1,019	Btu/SCF Fuel Specs
	Average SO2 Emission Factor =	0.6	lb SO2/MMSCF (2,000 grains S/MMSCF)
	Maximum SO2 Emission Factor =	1.5	lb SO2/MMSCF (5,000 grains S/MMSCF)
	VOC emission factor =	0.005	lb-VOC/MMBtu EPA AP-42
	PM Filterable emission factor =	1.9	lb PM <sub>10</sub> /MMSCF
	NOx emission factor =	0.068	lb-NOx/MMBtu EPA AP-42
	CO emission factor =	0.370	lb-CO/MMBtu - EPA AP-42
	CO2 Emission Factor for Nat Gas =	53.02	kg/MMBtu GHG Reporting Rule for Nat Gas Combustion
	CH4 Emission Factor for Nat Gas =	0.0010	kg/MMBtu GHG Reporting Rule for Nat Gas Combustion
	N2O Emission Factor for Nat Gas =	0.00010	kg/MMBtu GHG Reporting Rule for Nat Gas Combustion
	CO2 Global Warming Potential =	1	GHG Reporting Rule
	CH4 Global Warming Potential =	21	GHG Reporting Rule
	N2O Global Warming Potential =	310	GHG Reporting Rule
Hours of use in a year =	8,760		
Lbs per ton =	2,000		

**Average Emission Rate Calculations**

<b>NOx (lb/hr) =</b>	2.1 MMBtu/hr X	<b>0.068</b> lbs NOx/MMBtu =	<b>0.15</b> lb/hr - NOx
<b>NOx (tpy) =</b>	<b>0.15</b> Lbs/hr NOx X	<b>8,760</b> hrs/yr / 2000 =	<b>0.64</b> tpy - NOx
<b>CO (lb/hr) =</b>	2.1 MMBtu/hr X	<b>0.370</b> lbs CO/MMBtu =	<b>0.792</b> lb/hr - CO
<b>CO (tpy) =</b>	<b>0.79</b> Lbs/hr NOx X	<b>8,760</b> hrs/yr / 2000 =	<b>3.47</b> tpy - CO
<b>SO2 (lb/hr) =</b>	<b>0.60</b> Lb/MMSCF x MMSCF/1E6 SCF x	<b>2100</b> SCF/hr =	<b>0.001</b> lb/hr - SO2
<b>SO2 (tpy) =</b>	<b>0.001</b> Lb/hr x	<b>8760</b> hrs/yr / 2,000 =	<b>0.006</b> tpy - SO2
<b>PM<sub>10</sub> &amp; PM<sub>tot</sub> Emissions =</b>	<b>1.9</b> Lb/MMSCF x MMSCF/1E6 SCF x	<b>2100</b> SCF/hr =	<b>0.004</b> lb/hr - PM
<b>PM<sub>10</sub> &amp; PM<sub>tot</sub> (tons/yr) =</b>	<b>0.004</b> Lb/hr x	<b>8760</b> hrs/yr / 2,000 =	<b>0.017</b> tpy - PM
<b>VOC (lb/hr) =</b>	2.1 MMBtu/hr X	<b>0.005</b> lbs VOC/MMBtu =	<b>0.01</b> lb/hr - VOC
<b>VOC (tpy) =</b>	<b>0.011</b> Lbs/hr x 8760 hrs/yr x ton/2000 lbs =		<b>0.047</b> tpy - VOC
<b>Nat Gas CO2 (tpy) =</b>	2 MMBtu/hr X	53.02 kg/MMBtu X	1 Global Warming Potential X 2.204 lb/kg X 8760 / 2000 =
<b>Nat Gas CH4 (tpy) =</b>	2 MMBtu/hr X	0.001 kg/MMBtu X	21 Global Warming Potential X 2.204 lb/kg X 8760 / 2000 =
<b>Nat Gas N2O (tpy) =</b>	2 MMBtu/hr X	0.0001 kg/MMBtu X	310 Global Warming Potential X 2.204 lb/kg X 8760 / 2000 =
<b>CO2e (tpy) =</b>	BFG + Nat Gas (CO2 + CH4 + N2O) =	<b>1,096</b> CO2e (tpy)	<b>1,095</b> CO2 (tpy) <b>0.43</b> CH4 (tpy) <b>0.6</b> N2 (tpy)