State of Ohio Environmental Protection Agency

Street Address:
Lazarus Gov. Center
122 S. Front Street
Columbus, OH 43215

TELE: (614) 644-3020 **FAX:** (614) 644-2329

Mailing Address:
Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

02/13/02

CERTIFIED MAIL

RE: Preliminary Proposed Title V
Chapter 3745-77 permit

03-02-02-0306
NICKLES BAKERY OF OHIO INC.
JIM KETTLEWELL
26 MAIN ST.
NAVARRE, OH 44662

Dear JIM KETTLEWELL:

Enclosed is the Ohio EPA Preliminary Proposed Title V permit that was issued in draft form on 11/28/01. The comment period for the Draft permit has ended. We are now ready to submit this permit to USEPA for approval.

We are submitting this for your review and comment. If you do not agree with the Preliminary Proposed Title V permit as written, you now have the opportunity to raise your concerns. **Please submit, in writing, any comments you may have within fourteen (14) days from your receipt of this letter to:**

Ohio Environmental Protection Agency
Jim Orlemann, Manager, Engineering Section
Division of Air Pollution Control
P.O.Box 1049
Columbus, OH 43216-1049

and

Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419) 352-8461

Also, if you believe that it is necessary to have an informal conference with us, then, as part of your written comments, you should request a conference concerning the written comments.

If comments are not submitted within fourteen (14) days of your receipt of this letter, we will forward the proposed permit to USEPA for approval. All comments received will be carefully considered before proceeding to the proposed permit.

Very truly yours,

Thomas G. Rigo

Thomas G. Rigo, Manager
Field Operations and Permit Section
Division of Air Pollution Control

cc: Northwest District Office
File, DAPC PMU

State of Ohio Environmental Protection Agency

PRELIMINARY PROPOSED TITLE V PERMIT

Issue Date: 02/13/02	Effective Date: To be entered upon final issuance	Expiration Date: To be entered upon final issuance

This document constitutes issuance of a Title V permit for Facility ID: 03-02-02-0306 to:

NICKLES BAKERY OF OHIO INC.
1950 N. SUGAR ST.
LIMA, OH 45801

Emissions Unit ID (Company ID)/Emissions Unit Activity Description

P001 (LIMA 600 BUN OVEN) BAKING OF YEAST RAISED BUNS AND ROLLS	P003 (LIMA HEARTH OVEN) BAKING OF YEAST RAISED HEARTH PRODUCTS	P004 (LIMA 400 BUN OVEN BAKING OF YEAST RAISED BUNS AND ROLLS
P002 (LIMA BREAD OVEN) BAKING OF YEAST RAISED BREAD		

You will be contacted approximately eighteen (18) months prior to the expiration date regarding the renewal of this permit. If you are not contacted, please contact the appropriate Ohio EPA District Office or local air agency listed below. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-04(A) and in accordance with the terms of this permit beyond the expiration date, provided that a complete renewal application is submitted no earlier than eighteen (18) months and no later than one-hundred eighty (180) days prior to the expiration date.

Described below is the current Ohio EPA District Office or local air agency that is responsible for processing and administering your Title V permit:

Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419) 352-8461

OHIO ENVIRONMENTAL PROTECTION AGENCY

_____

Christopher Jones
Director

PART I - GENERAL TERMS AND CONDITIONS

A. State and Federally Enforceable Section

1. Monitoring and Related Record Keeping and Reporting Requirements

a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

i. The date, place (as defined in the permit), and time of sampling or measurements.
ii. The date(s) analyses were performed.
iii. The company or entity that performed the analyses.
iv. The analytical techniques or methods used.
v. The results of such analyses.
vi. The operating conditions existing at the time of sampling or measurement.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:

i. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))
ii. Quarterly written reports of (i) any deviations from federally enforceable <u>emission limitations</u>, <u>operational restrictions</u>, <u>and control device operating parameter limitations</u>, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. These quarterly written reports shall satisfy the requirements (in part) of OAC rule 3745-77-07(A)(3)(c)(i) and (ii) pertaining to the submission of monitoring reports every six months and the requirements of OAC rule 3745-77-07(A)(3)(c)(iii) pertaining to the prompt reporting of all deviations except malfunctions, which shall be reported in accordance with OAC rule 3745-15-06. The written reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.) See B.6 below if no deviations occurred during the quarter.
(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii))

iii. Written reports, which identify any deviations from the federally enforceable monitoring, record keeping, and reporting requirements contained in this permit shall be submitted to the appropriate Ohio EPA District Office or local air agency every six months, i.e., by January 31 and July 31 of each year for the previous six calendar months. These semi-annual written reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c)(i) and (ii) pertaining to the reporting of any deviations related to the monitoring, record keeping, and reporting requirements. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.
(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii))

iv. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.
(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

2. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset condition, of any emissions unit(s) or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports submitted pursuant to OAC rule 3745-15-06 shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c)(iii) pertaining to the prompt reporting of deviations caused by malfunctions or upset conditions.

Except as provided in OAC rule 3745-15-06, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).
(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iii))

3. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.
(Authority for term: OAC rule 3745-77-07(A)(4))

4. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.
(Authority for term: OAC rule 3745-77-07(A)(5))

5. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
(Authority for term: OAC rule 3745-77-07(A)(6))

6. General Requirements

a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.

b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c. This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with A.10 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d. This permit does not convey any property rights of any sort, or any exclusive privilege.

e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Authority for term: OAC rule 3745-77-07(A)(7))

7. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.
(Authority for term: OAC rule 3745-77-07(A)(8))

8. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.
(Authority for term: OAC rule 3745-77-07(A)(9))

9. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these general terms and conditions shall apply to all operating scenarios authorized in this permit.
(Authority for term: OAC rule 3745-77-07(A)(10))

10. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

a. Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.

b. This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

c. The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.

d. The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

11. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.
(Authority for term: OAC rule 3745-77-07(B))

12. Compliance Requirements

a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.
iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

d. Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:

i. Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted on or before April 30th of each year during the permit term.
ii. Compliance certifications shall include the following:
(a) An identification of each term or condition of this permit that is the basis of the certification.
(b) The permittee's current compliance status.
(c) Whether compliance was continuous or intermittent.
(d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.
(e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.
iii. Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

13. Permit Shield

a. Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

b. This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

14. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

15. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.

(Authority for term: OAC rule 3745-77-07(G))

16. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

a. The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition;

b. The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA, except that no such notice shall be required for changes that qualify as insignificant emission levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions

or pollutants emitted, and any federally applicable requirement that would apply as a result of the change;

c. The change shall not qualify for the permit shield under OAC rule 3745-77-07(F);

d. The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes; and

e. The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit to install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.

(For purposes of clarification, the permittee can refer to Engineering Guide #63 that is available in the STARSHIP software package.)
(Authority for term: OAC rule 3745-77-07(I))

17. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.
(This term is provided for informational purposes only.)

18. Insignificant Activities

Each insignificant activity that has one or more applicable requirements shall comply with those applicable requirements.
(Authority for term: OAC rule 3745-77-07(A)(1))

19. Permit to Install Requirement

Prior to the “installation” or “modification” of any “air contaminant source,” as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.
(Authority for term: OAC rule 3745-77-07(A)(1))

20. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.
(Authority for term: OAC rule 3745-77-07(A)(1))

B. *State Only Enforceable Section*

1. Reporting Requirements Related to Monitoring and Record Keeping Requirements

The permittee shall submit required reports in the following manner:

a. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

2. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

3. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

4. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution

control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

5. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

6. Additional Reporting Requirements When There Are No Deviations of <u>Federally Enforceable</u> Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

Part II - Specific Facility Terms and Conditions

A. State and Federally Enforcable Section

None

B. State Only Enforceable Section

1. The following insignificant emissions units are located at this facility:

Z001 Cleaver Brooks Boiler Model 700-155
Z002 Cleaver Brooks Boiler Model 700-155
Z003 Cleaver Brooks Boiler Model 700-125
Z004 Cleaver Brooks Boiler Model 700-125
Z005 Heritage Crystal 106 Solvent Parts Washing
Z006 Heritage Crystal 106 Solvent Parts Washing
Z007 (8) Modine Model BAE 250 07 31 Dock Space Heaters

Each insignificant emissions unit at this facility must comply wiht all applicable State and federal regulations, as well as any emission limitations and/or control requirements contained within a permit to install for the emissions unit.

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: LIMA 600 BUN OVEN (P001)

Activity Description: BAKING OF YEAST RAISED BUNS AND ROLLS

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
natural gas-fired, 600-bun bakery oven	OAC rule 3745-31-05 (PTI #03-8725)	less than 0.1 lb particulate emissions (PE)/hr
		less than 0.1 lb sulfur dioxide (SO2)/hr
		0.82 lb nitrogen oxides (NOx)/hr
		18.9 lbs organic compounds (OC)/hr
		The requirements of this rule also include compliance with the requirements of OAC rules 3745-23-06(B) and 3745-21-08(B).
	OAC rule 3745-17-07(A)	none (See A.1.2.a.)
	OAC rule 3745-17-11	none (See A.I.2.b.)
	OAC rules 3745-21-08(B) and 3745-23-06(B)	See A.I.2.d.
	OAC rule 3745-18-06(E)	See A.I.2.e.

2. Additional Terms and Conditions

2.a This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the emissions unit is not subject to the requirements of OAC rule 3745-17-11.

2.b The uncontrolled mass rate of PE* from this emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight rate is equal to zero. "Process weight" is defined in OAC rule 3745-17-01(B)(14).

* The burning of natural gas is the only source of PE from this emissions unit.

2.c The 0.1 lb PE/hr, 0.1 lb SO2/hr, 0.82 lb NOx/hr, and 18.9 lbs OC/hr emission limitations were established for PTI purposes to reflect the potentials to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and reporting requirements to ensure compliance with these limitations.

2. Additional Terms and Conditions (continued)

2.d The permittee has satisfied the "best available control techniques and operating practices" and "latest available control techniques and operating practices" required pursuant to OAC rules 3745-21-08 and 3745-23-06, respectively by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 03-8725.

2.e The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

II. Operational Restrictions

1. The average hourly production rate for this emissions unit shall not exceed 5,665 pounds (as a daily average).

2. The permittee shall only burn natural gas in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. The company shall maintain daily records that list the following information for this emissions unit:

a. the amount of yeast-leaved products produced, in pounds;

b. the number of hours the emissions unit was in operation; and

c. the average hourly amount of yeast-leaved products produced, (i.e., a/b) in pounds/hr (average).

2. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall notify the Ohio EPA, Northwest District Office (NWDO) of any exceedance of the hourly production rate restriction of 5,665 within 5 working days of the exceedance. A copy of such record shall be submitted to the Ohio EPA, NWDO within 45 working days after the exceedance.

2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of these terms and conditions shall be determined in accordance with the following methods:

1.a Emission Limitation: less than 0.1 lb PE/hr

Applicable Compliance Method: The permittee may determine compliance with the lb PE/hr limitation above by multiplying the emission factor from AP-42, Table 1.4-2 (revised 7/98) of 1.9 lbs PE/mm cu.ft of natural gas by the emissions unit's maximum hourly natural gas consumption rate (mm cu.ft/hr).

If required, the permittee shall demonstrate compliance with the hourly PE limitation pursuant to Methods 1 through 5 of 40 CFR, Part 60, Appendix A.

1.b Emission Limitation: less than 0.1 lb SO2/hr

Applicable Compliance Method: The permittee may determine compliance with the lb SO2/hr emission limitation above by multiplying the emission factor from AP-42, Table 1.4-2 (revised 7/98) of 0.6 lb SO2/mm cu.ft of natural gas by the emissions unit's maximum hourly natural gas consumption rate (mm cu.ft/hr).

If required, the permittee shall demonstrate compliance with the hourly SO2 emission limitation pursuant to Method 6 of 40 CFR, Part 60, Appendix A.

V. Testing Requirements (continued)

1.c Emission Limitation: 0.82 lb NOx/hr

Applicable Compliance Method: The permittee may determine compliance with the lb NOx/hr emission limitation above by multiplying the emission factor from AP-42, Table 1.4-2 (revised 7/98) of 100 lbs NOx/mm cu.ft of natural gas by the emissions unit's maximum hourly natural gas consumption rate (mm cu.ft/hr).

If required, the permittee shall demonstrate compliance with the hourly NOx emission limitation pursuant to Methods 1 through 4 and 7 of 40 CFR, Part 60, Appendix A.

1.d Emission Limitation: 18.9 lbs OC/hr

Applicable Compliance Method: The permittee may determine compliance with the lbs OC/hr emission limitation above by multiplying the emission factor (determined in accordance with the equation specified in section A.V.2 of this permit, lbs OC/ton of bread) by the emissions unit's maximum hourly production rate (tons/hr).

If required, the permittee shall demonstrate compliance with the hourly OC emission limitation pursuant to Methods 18, 25, or 25A, as appropriate, of 40 CFR, Part 60, Appendix A.

2. The OC emission factor referred to in section A.V.1.d may be determined by using the following equation:

$$OC = 0.95Yi + 0.195ti - 0.51S - 0.86ts + 1.90$$

where:

OC = emission factor, in pounds of uncontrolled OC emissions per ton of bread or other yeast-leavened product produced;

Yi = initial baker's percent of yeast, to the nearest tenth of a percent;

ti = total yeast action time (fermentation time) of initial yeast, in hours, to the nearest tenth of an hour;

S = final (spiking) baker's percent of yeast, to the nearest tenth of a percent; and

ts = spiking yeast action time, in hours, to the nearest tenth of an hour.

The value for the OC emission factor is the same for all yeast-leavened products.

The above equation was taken from the USEPA publication "Alternative Control Technology Document for Bakery Oven Emissions" (EPA 453/R-92-017), dated December, 1992.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: LIMA BREAD OVEN (P002)

Activity Description: BAKING OF YEAST RAISED BREAD

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
natural gas-fired, 600-bun bakery oven	OAC rule 3745-31-05 (PTI #03-8725)	less than 0.1 lb particulate emissions (PE)/hr less than 0.1 lb sulfur dioxide (SO2)/hr 0.76 lb nitrogen oxides (NOx)/hr 26.4 lbs organic compounds (OC)/hr The requirements of this rule also include compliance with the requirements of OAC rules 3745-23-06(B) and 3745-21-08(B).
	OAC rule 3745-17-07(A)	none (See A.1.2.a.)
	OAC rule 3745-17-11	none (See A.I.2.b.)
	OAC rules 3745-21-08(B) and 3745-23-06(B)	See A.I.2.d.
	OAC rule 3745-18-06(E)	See A.I.2.e.

2. Additional Terms and Conditions

2.a This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the emissions unit is not subject to the requirements of OAC rule 3745-17-11.

2.b The uncontrolled mass rate of PE* from this emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight rate is equal to zero. "Process weight" is defined in OAC rule 3745-17-01(B)(14).

* The burning of natural gas is the only source of PE from this emissions unit.

2.c The 0.1 lb PE/hr, 0.1 lb SO2/hr, 0.76 lb NOx/hr, and 26.4 lbs OC/hr emission limitations were established for PTI purposes to reflect the potentials to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and reporting requirements to ensure compliance with these limitations.

2. Additional Terms and Conditions (continued)

2.d The permittee has satisfied the "best available control techniques and operating practices" and "latest available control techniques and operating practices" required pursuant to OAC rules 3745-21-08 and 3745-23-06, respectively by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 03-8725.

2.e The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

II. Operational Restrictions

1. The average hourly production rate for this emissions unit shall not exceed 9,000 pounds (as a daily average).

2. The permittee shall only burn natural gas in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. The company shall maintain daily records that list the following information for this emissions unit:

a. the amount of yeast-leaved products produced, in pounds;

b. the number of hours the emissions unit was in operation; and

c. the average hourly amount of yeast-leaved products produced, (i.e., a/b) in pounds/hr (average).

2. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall notify the Ohio EPA, Northwest District Office (NWDO) of any exceedance of the hourly production rate restriction of 9,000 within 5 working days of the exceedance. A copy of such record shall be submitted to the Ohio EPA, NWDO within 45 working days after the exceedance.

2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of these terms and conditions shall be determined in accordance with the following methods:

1.a Emission Limitation: less than 0.1 lb PE/hr

Applicable Compliance Method: The permittee may determine compliance with the lb PE/hr limitation above by multiplying the emission factor from AP-42, Table 1.4-2 (revised 7/98) of 1.9 lbs PE/mm cu.ft of natural gas by the emissions unit's maximum hourly natural gas consumption rate (mm cu.ft/hr).

If required, the permittee shall demonstrate compliance with the hourly PE limitation pursuant to Methods 1 through 5 of 40 CFR, Part 60, Appendix A.

1.b Emission Limitation: less than 0.1 lb SO2/hr

Applicable Compliance Method: The permittee may determine compliance with the lb SO2/hr emission limitation above by multiplying the emission factor from AP-42, Table 1.4-2 (revised 7/98) of 0.6 lb SO2/mm cu.ft of natural gas by the emissions unit's maximum hourly natural gas consumption rate (mm cu.ft/hr).

If required, the permittee shall demonstrate compliance with the hourly SO2 emission limitation pursuant to Method 6 of 40 CFR, Part 60, Appendix A.

V. Testing Requirements (continued)

1.c Emission Limitation: 0.76 lb NOx/hr

Applicable Compliance Method: The permittee may determine compliance with the lb NOx/hr emission limitation above by multiplying the emission factor from AP-42, Table 1.4-2 (revised 7/98) of 100 lbs NOx/mm cu.ft of natural gas by the emissions unit's maximum hourly natural gas consumption rate (mm cu.ft/hr).

If required, the permittee shall demonstrate compliance with the hourly NOx emission limitation pursuant to Methods 1 through 4 and 7 of 40 CFR, Part 60, Appendix A.

1.d Emission Limitation: 26.4 lbs OC/hr

Applicable Compliance Method: The permittee may determine compliance with the lbs OC/hr emission limitation above by multiplying the emission factor (determined in accordance with the equation specified in section A.V.2 of this permit, lbs OC/ton of bread) by the emissions unit's maximum hourly production rate (tons/hr).

If required, the permittee shall demonstrate compliance with the hourly OC emission limitation pursuant to Methods 18, 25, or 25A, as appropriate, of 40 CFR, Part 60, Appendix A.

2. The OC emission factor referred to in section A.V.1.d may be determined by using the following equation:

$$OC = 0.95Yi + 0.195ti - 0.51S - 0.86ts + 1.90$$

where:

OC = emission factor, in pounds of uncontrolled OC emissions per ton of bread or other yeast-leavened product produced;

Yi = initial baker's percent of yeast, to the nearest tenth of a percent;

ti = total yeast action time (fermentation time) of initial yeast, in hours, to the nearest tenth of an hour;

S = final (spiking) baker's percent of yeast, to the nearest tenth of a percent; and

ts = spiking yeast action time, in hours, to the nearest tenth of an hour.

The value for the OC emission factor is the same for all yeast-leavened products.

The above equation was taken from the USEPA publication "Alternative Control Technology Document for Bakery Oven Emissions" (EPA 453/R-92-017), dated December, 1992.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: LIMA HEARTH OVEN (P003)

Activity Description: BAKING OF YEAST RAISED HEARTH PRODUCTS

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
indirect, natural gas-fired hearth oven	OAC rule 3745-31-05 (PTI #03-8725)	less than 0.1 lb particulate emissions (PE)/hr less than 0.1 lb sulfur dioxide (SO2)/hr 0.67 lb nitrogen oxides (NOx)/hr 5.56 lbs organic compounds (OC)/hr The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A), 3745-17-10(B), 3745-23-06(B) and 3745-21-08(B).
	OAC rule 3745-17-07(A)	Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.
	OAC rule 3745-17-10(B)	0.020 lb PE/mmBtu of actual heat input
	OAC rules 3745-21-08(B) and 3745-23-06(B)	See A.I.2.b.
	OAC rule 3745-18-06	See A.I.2.c.

2. Additional Terms and Conditions

2.a The 0.1 lb PE/hr, 0.1 lb SO2/hr, 0.67 lb NOx/hr, and 5.56 lbs OC/hr emission limitations were established for PTI purposes to reflect the potentials to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and reporting requirements to ensure compliance with these limitations.

2.b The permittee has satisfied the "best available control techniques and operating practices" and "latest available control techniques and operating practices" required pursuant to OAC rules 3745-21-08 and 3745-23-06, respectively by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 03-8725.

2.c The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

II. Operational Restrictions

1. The average hourly production rate for this emissions unit shall not exceed 1,961 pounds (as a daily average).

2. The permittee shall only burn natural gas in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. The company shall maintain daily records that list the following information for this emissions unit:

a. the amount of yeast-leaved products produced, in pounds;

b. the number of hours the emissions unit was in operation; and

c. the average hourly amount of yeast-leaved products produced, (i.e., a/b) in pounds/hr (average).

2. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall notify the Ohio EPA, Northwest District Office (NWDO) of any exceedance of the hourly production rate restriction of 1,961 within 5 working days of the exceedance. A copy of such record shall be submitted to the Ohio EPA, NWDO within 45 working days after the exceedance.

2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of these terms and conditions shall be determined in accordance with the following methods:

1.a Emission Limitation: less than 0.1 lb PE/hr

Applicable Compliance Method: The permittee may determine compliance with the lb PE/hr limitation above by multiplying the emission factor from AP-42, Table 1.4-2 (revised 7/98) of 1.9 lbs PE/mm cu.ft of natural gas by the emissions unit's maximum hourly natural gas consumption rate (mm cu.ft/hr).

If required, the permittee shall demonstrate compliance with the hourly PE limitation pursuant to Methods 1 through 5 of 40 CFR, Part 60, Appendix A.

1.b Emission Limitation: less than 0.1 lb SO2/hr

Applicable Compliance Method: The permittee may determine compliance with the lb SO2/hr emission limitation above by multiplying the emission factor from AP-42, Table 1.4-2 (revised 7/98) of 0.6 lb SO2/mm cu.ft of natural gas by the emissions unit's maximum hourly natural gas consumption rate (mm cu.ft/hr).

If required, the permittee shall demonstrate compliance with the hourly SO2 emission limitation pursuant to Method 6 of 40 CFR, Part 60, Appendix A.

1.c Emission Limitation: 0.67 lb NOx/hr

Applicable Compliance Method: The permittee may determine compliance with the lb NOx/hr emission limitation above by multiplying the emission factor from AP-42, Table 1.4-2 (revised 7/98) of 100 lbs NOx/mm cu.ft of natural gas by the emissions unit's maximum hourly natural gas consumption rate (mm cu.ft/hr).

If required, the permittee shall demonstrate compliance with the hourly NOx emission limitation pursuant to Methods 1 through 4 and 7 of 40 CFR, Part 60, Appendix A.

V. Testing Requirements (continued)

1.d Emission Limitation: 5.56 lbs OC/hr

Applicable Compliance Method: The permittee may determine compliance with the lbs OC/hr emission limitation above by multiplying the emission factor (determined in accordance with the equation specified in section A.V.2 of this permit, lbs OC/ton of bread) by the emissions unit's maximum hourly production rate (tons/hr).

If required, the permittee shall demonstrate compliance with the hourly OC emission limitation pursuant to Methods 18, 25, or 25A, as appropriate, of 40 CFR, Part 60, Appendix A.

1.e Emission Limitation: 0.020 lb PE/mm Btu of actual heat input

Applicable Compliance Method: The permittee shall demonstrate compliance with the lb PE/mmBtu limitation above by mulitiplying the emission factor from (AP-42, Table 1.4-2 (revised 7/98)[1.9 lbs PE/mmcu.ft]) of natural gas by the emission unit's maximum hourly natural gas consumption rate and dividing by the emission units maximum heat input capacity.

If required, compliance with the PE limitation shall be determined in accordance with the methods specified in OAC rule 3745-17-03(B)(9).

1.f Emission Limitation: Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.

Applicable Compliance Method: If required, the permittee shall demonstrate compliance with the visible PE limitation above in accordance with the methods in OAC rule 3745-17-03(B)(1).

2. The OC emission factor referred to in section A.V.1.d may be determined by using the following equation:

$$OC = 0.95Yi + 0.195ti - 0.51S - 0.86ts + 1.90$$

where:

OC = emission factor, in pounds of uncontrolled OC emissions per ton of bread or other yeast-leavened product produced;

Yi = initial baker's percent of yeast, to the nearest tenth of a percent;

ti = total yeast action time (fermentation time) of initial yeast, in hours, to the nearest tenth of an hour;

S = final (spiking) baker's percent of yeast, to the nearest tenth of a percent; and

ts = spiking yeast action time, in hours, to the nearest tenth of an hour.

The value for the OC emission factor is the same for all yeast-leavened products.

The above equation was taken from the USEPA publication "Alternative Control Technology Document for Bakery Oven Emissions" (EPA 453/R-92-017), dated December, 1992.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: LIMA 400 BUN OVEN (P004)

Activity Description: BAKING OF YEAST RAISED BUNS AND ROLLS

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
natural gas-fired, 400-bun bakery oven	OAC rule 3745-31-05 (PTI #03-8725)	less than 0.1 lb particulate emissions (PE)/hr less than 0.1 lb sulfur dioxide (SO2)/hr 0.65 lb nitrogen oxides (NOx)/hr 9.43 lbs organic compounds (OC)/hr The requirements of this rule also include compliance with the requirements of OAC rules 3745-23-06(B) and 3745-21-08(B).
	OAC rule 3745-17-07(A)	none (See A.1.2.a.)
	OAC rule 3745-17-11	none (See A.I.2.b.)
	OAC rules 3745-21-08(B) and 3745-23-06(B)	See A.I.2.d.
	OAC rule 3745-18-06(E)	See A.I.2.e.

2. Additional Terms and Conditions

2.a This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the emissions unit is not subject to the requirements of OAC rule 3745-17-11.

2.b The uncontrolled mass rate of PE* from this emissions unit is less than 10 pounds/hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight rate is equal to zero. "Process weight" is defined in OAC rule 3745-17-01(B)(14).

* The burning of natural gas is the only source of PE from this emissions unit.

2.c The 0.1 lb PE/hr, 0.1 lb SO2/hr, 0.65 lb NOx/hr, and 9.43 lbs OC/hr emission limitations were established for PTI purposes to reflect the potentials to emit for this emissions unit. Therefore, it is not necessary to develop record keeping and reporting requirements to ensure compliance with these limitations.

2. Additional Terms and Conditions (continued)

2.d The permittee has satisfied the "best available control techniques and operating practices" and "latest available control techniques and operating practices" required pursuant to OAC rules 3745-21-08 and 3745-23-06, respectively by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 03-8725.

2.e The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

II. Operational Restrictions

1. The average hourly production rate for this emissions unit shall not exceed 2,817 pounds (as a daily average).

2. The permittee shall only burn natural gas in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. The company shall maintain daily records that list the following information for this emissions unit:

a. the amount of yeast-leaved products produced, in pounds;

b. the number of hours the emissions unit was in operation; and

c. the average hourly amount of yeast-leaved products produced, (i.e., a/b) in pounds/hr (average).

2. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall notify the Ohio EPA, Northwest District Office (NWDO) of any exceedance of the hourly production rate restriction of 2,817 within 5 working days of the exceedance. A copy of such record shall be submitted to the Ohio EPA, NWDO within 45 working days after the exceedance.

2. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of these terms and conditions shall be determined in accordance with the following methods:

1.a Emission Limitation: less than 0.1 lb PE/hr

Applicable Compliance Method: The permittee may determine compliance with the lb PE/hr limitation above by multiplying the emission factor from AP-42, Table 1.4-2 (revised 7/98) of 1.9 lbs PE/mm cu.ft of natural gas by the emissions unit's maximum hourly natural gas consumption rate (mm cu.ft/hr).

If required, the permittee shall demonstrate compliance with the hourly PE limitation pursuant to Methods 1 through 5 of 40 CFR, Part 60, Appendix A.

1.b Emission Limitation: less than 0.1 lb SO2/hr

Applicable Compliance Method: The permittee may determine compliance with the lb SO2/hr emission limitation above by multiplying the emission factor from AP-42, Table 1.4-2 (revised 7/98) of 0.6 lb SO2/mm cu.ft of natural gas by the emissions unit's maximum hourly natural gas consumption rate (mm cu.ft/hr).

If required, the permittee shall demonstrate compliance with the hourly SO2 emission limitation pursuant to Method 6 of 40 CFR, Part 60, Appendix A.

V. Testing Requirements (continued)

1.c Emission Limitation: 0.65 lb NOx/hr

Applicable Compliance Method: The permittee may determine compliance with the lb NOx/hr emission limitation above by multiplying the emission factor from AP-42, Table 1.4-2 (revised 7/98) of 100 lbs NOx/mm cu.ft of natural gas by the emissions unit's maximum hourly natural gas consumption rate (mm cu.ft/hr).

If required, the permittee shall demonstrate compliance with the hourly NOx emission limitation pursuant to Methods 1 through 4 and 7 of 40 CFR, Part 60, Appendix A.

1.d Emission Limitation: 9.43 lbs OC/hr

Applicable Compliance Method: The permittee may determine compliance with the lbs OC/hr emission limitation above by multiplying the emission factor (determined in accordance with the equation specified in section A.V.2 of this permit, lbs OC/ton of bread) by the emissions unit's maximum hourly production rate (tons/hr).

If required, the permittee shall demonstrate compliance with the hourly OC emission limitation pursuant to Methods 18, 25, or 25A, as appropriate, of 40 CFR, Part 60, Appendix A.

2. The OC emission factor referred to in section A.V.1.d may be determined by using the following equation:

$$OC = 0.95Yi + 0.195ti - 0.51S - 0.86ts + 1.90$$

where:

OC = emission factor, in pounds of uncontrolled OC emissions per ton of bread or other yeast-leavened product produced;

Yi = initial baker's percent of yeast, to the nearest tenth of a percent;

ti = total yeast action time (fermentation time) of initial yeast, in hours, to the nearest tenth of an hour;

S = final (spiking) baker's percent of yeast, to the nearest tenth of a percent; and

ts = spiking yeast action time, in hours, to the nearest tenth of an hour.

The value for the OC emission factor is the same for all yeast-leavened products.

The above equation was taken from the USEPA publication "Alternative Control Technology Document for Bakery Oven Emissions" (EPA 453/R-92-017), dated December, 1992.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

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