



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center
122 S. Front Street
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

10/01/03

CERTIFIED MAIL

**RE: Preliminary Proposed Title V
Chapter 3745-77 permit**

06-41-09-0234
Mingo Junction Energy Center, LLC
Jay P O'Connell
PO Box 160
Mingo Junction, OH 43938

Dear Jay P O'Connell:

Enclosed is the Ohio EPA Preliminary Proposed Title V permit that was issued in draft form on 06/13/03. The comment period for the Draft permit has ended. We are now ready to submit this permit to USEPA for approval.

We are submitting this for your review and comment. If you do not agree with the Preliminary Proposed Title V permit as written, you now have the opportunity to raise your concerns. **In order to facilitate our review of all the comments or concerns you may have with the enclosed preliminary proposed permit, please provide a hand marked-up copy of the permit showing the changes you think are necessary, along with any additional summary comments, within fourteen (14) days from your receipt of this letter to:**

**Ohio EPA, Division of Air Pollution Control
Jim Orlemann, Manager, Engineering Section
Preliminary Proposed Title V Permit Correspondence
122 South Front Street
Columbus, Ohio 43215**

and

Southeast District Office
2195 Front Street
Logan, OH 43138
(740) 385-8501

Also, if you believe that it is necessary to have an informal conference with us, then, as part of your written comments, you should request a conference concerning the written comments.

If comments are not submitted within fourteen (14) days of your receipt of this letter, we will forward the proposed permit to USEPA for approval. All comments received will be carefully considered before proceeding to the proposed permit.

Sincerely,

Michael W. Ahern
Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

cc: Southeast District Office
File, DAPC PMU



State of Ohio Environmental Protection Agency

PRELIMINARY PROPOSED TITLE V PERMIT

Issue Date: 10/01/03	Effective Date: To be entered upon final issuance	Expiration Date: To be entered upon final issuance
-----------------------------	--	---

This document constitutes issuance of a Title V permit for Facility ID: 06-41-09-0234 to:
Mingo Junction Energy Center, LLC
Mingo Junction Energy Center, LLC
Mingo Junction, OH 43938

Emissions Unit ID (Company ID)/Emissions Unit Activity Description

B001 (Boiler 1) The boiler will burn blast furnace gas as a primary fuel with natural gas as a supplemental fuel for generating process steam and electricity.	fuel with natural gas as a supplemental fuel for generating process steam and electricity.	B004 (Boiler 4) The boiler will burn blast furnace gas as a primary fuel with natural gas as a supplemental fuel for generating process steam and electricity.
B002 (Boiler 2) The boiler will burn blast furnace gas as a primary	B003 (Boiler 3) The boiler will burn blast furnace gas as a primary fuel with natural gas as a supplemental fuel for generating process steam and electricity.	

You will be contacted approximately eighteen (18) months prior to the expiration date regarding the renewal of this permit. If you are not contacted, please contact the appropriate Ohio EPA District Office or local air agency listed below. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-04(A) and in accordance with the terms of this permit beyond the expiration date, provided that a complete renewal application is submitted no earlier than eighteen (18) months and no later than one-hundred eighty (180) days prior to the expiration date.

Described below is the current Ohio EPA District Office or local air agency that is responsible for processing and administering your Title V permit:

Southeast District Office
2195 Front Street
Logan, OH 43138
(740) 385-8501

OHIO ENVIRONMENTAL PROTECTION AGENCY

Christopher Jones
Director

PART I - GENERAL TERMS AND CONDITIONS

A. *State and Federally Enforceable Section*

1. **Monitoring and Related Record Keeping and Reporting Requirements**

a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, i.e., in Section A.III of Part III of this Title V permit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

- i. The date, place (as defined in the permit), and time of sampling or measurements.
- ii. The date(s) analyses were performed.
- iii. The company or entity that performed the analyses.
- iv. The analytical techniques or methods used.
- v. The results of such analyses.
- vi. The operating conditions existing at the time of sampling or measurement.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c. The permittee shall submit required reports in the following manner:

- i. **All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:**

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted by January 31, April 30, July 31, and October 31 of each year in accordance with General Term and Condition A.1.c.ii below; and each report shall cover the previous calendar quarter.

In accordance with OAC rule 3745-15-06, a malfunction constitutes a violation of an emission limitation (or control requirement) and, therefore, is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any scheduled maintenance, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

- ii. **Except as may otherwise be provided in the terms and conditions for a specific emissions unit, i.e., in Section A.IV of Part III of this Title V permit or, in some cases, in Part II of this Title V permit, all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:**

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. Except as provided below, the written reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written reports shall satisfy the requirements (in part) of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. OAC rule 3745-77-07(A)(3)(c) is not fully satisfied until the permittee addresses all other deviations of the federally enforceable requirements specified in the permit.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement overrides the reporting requirements specified in this General Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy the requirements (in part) of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this General Term and Condition.

See B.6 below if no deviations occurred during the quarter.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

- iii. **All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with General Term and Condition A.1.c.ii above shall be submitted in the following manner:**

Written reports that identify all other deviations of the federally enforceable requirements contained in this permit, including the monitoring, record keeping, and reporting requirements, which are not reported in accordance with General Term and Condition A.1.c.ii above shall be submitted to the appropriate Ohio EPA District Office or local air agency by January 31 and July 31 of each year; and each report shall cover the previous six calendar months.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with General Term and Condition A.1.c.ii above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.

(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii))

- iv. Each written report shall be signed by a responsible official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete."

(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

- v. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

2. **Scheduled Maintenance**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in General Term and Condition A.1.c.i above.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

3. **Risk Management Plans**

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

- a. a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or
- b. as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

4. **Title IV Provisions**

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

(Authority for term: OAC rule 3745-77-07(A)(5))

5. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

(Authority for term: OAC rule 3745-77-07(A)(6))

6. General Requirements

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.
- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c. This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with A.10 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Authority for term: OAC rule 3745-77-07(A)(7))

7. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.

(Authority for term: OAC rule 3745-77-07(A)(8))

8. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.

(Authority for term: OAC rule 3745-77-07(A)(9))

9. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these general terms and conditions shall apply to all operating scenarios authorized in this permit.

(Authority for term: OAC rule 3745-77-07(A)(10))

10. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

- a. Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.
- b. This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.
- c. The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.
- d. The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

11. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

(Authority for term: OAC rule 3745-77-07(B))

12. Compliance Requirements

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
 - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.
 - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
 - i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.
- d. Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:
 - i. Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted on or before April 30th of each year during the permit term.
 - ii. Compliance certifications shall include the following:
 - (a) An identification of each term or condition of this permit that is the basis of the certification.
 - (b) The permittee's current compliance status.
 - (c) Whether compliance was continuous or intermittent.
 - (d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.
 - (e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.
 - iii. Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

13. Permit Shield

- a. Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.
- b. This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

14. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local

air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).
(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

15. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.
(Authority for term: OAC rule 3745-77-07(G))

16. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

- a. The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.
- b. The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA. Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.
- c. The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).
- d. The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.
- e. The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit to install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.

(Authority for term: OAC rule 3745-77-07(I))

17. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.

(This term is provided for informational purposes only.)

18. Insignificant Activities

Each insignificant activity that has one or more applicable requirements shall comply with those applicable requirements.

(Authority for term: OAC rule 3745-77-07(A)(1))

19. Permit to Install Requirement

Prior to the “installation” or “modification” of any “air contaminant source,” as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31. *(Authority for term: OAC rule 3745-77-07(A)(1))*

20. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07. *(Authority for term: OAC rule 3745-77-07(A)(1))*

21. Permanent Shutdown of an Emissions Unit

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification by the responsible official of the date on which the emissions unit was permanently shut down. Authorization to operate the affected part or activity of the stationary source shall cease upon the date certified by the responsible official that the emissions unit was permanently shut down.

If an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent “modification” or “installation” as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an “emissions unit” as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any monitoring, record keeping, reporting, or testing requirements, applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

No emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.

B. State Only Enforceable Section

1. Reporting Requirements Related to Monitoring and Record Keeping Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

2. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

3. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

4. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

5. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

6. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

- a. where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in General Term and Condition A.1.c.ii;
- b. where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potentials to emit; and
- c. where the company's responsible official has certified that an emissions unit has been permanently shut down.

Part II - Specific Facility Terms and Conditions

A. State and Federally Enforceable Section

1. Wheeling-Pittsburgh Steel Corporation and Mingo Junction Energy Center, LLC (MJEC) have been determined to be under "common control" and, therefore, are considered a single facility. All permitting actions by MJEC shall take into account emissions from Wheeling-Pittsburgh Steel Corporation.
2. The following insignificant emissions unit is located at this facility:

B005 - emergency generator (PTI 17-1382).

Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations, as well as any emission limitations and/or control requirements contained within the identified permit to install for the emissions unit. Insignificant emissions units listed above that are not subject to specific permit to install requirements are subject to one or more applicable requirements contained in the SIP-approved versions of OAC Chapters 3745-17, 3745-18, and 3745-21.

B. State Only Enforceable Section

1. The following insignificant emissions units located at this facility have no applicable requirements or are exempt from permit requirements pursuant to the de minimis criteria established in OAC rule 3745-15-05:

Z001 - small parts cleaner (no applicable rules);
Z002 - small chemical storage tanks (no applicable rules);
Z003 - space heaters (no applicable rules); and
Z004 - cooling tower (no applicable rules).

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Boiler 1 (B001)

Activity Description: The boiler will burn blast furnace gas as a primary fuel with natural gas as a supplemental fuel for generating process steam and electricity.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
182.56 MMBtu/hr boiler fired with natural gas and/or clean blast furnace gas	OAC rule 3745-31-05(A)(3) (PTI 06-06309)	Particulate emissions with a diameter less than 10 microns (PM10) shall not exceed 0.0089 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
		PM10 emissions shall not exceed 0.006 lb/MMBtu when burning natural gas.
		PM10 emissions shall not exceed 2.6 lbs/hr.
		Nitrogen oxides (NOx) emissions shall not exceed 0.06 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
		NOx emissions shall not exceed 0.15 lb/MMBtu when burning natural gas.
		NOx emissions shall not exceed 36.0 lbs/hr.
		Carbon monoxide (CO) emissions shall not exceed 0.045 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
		CO emissions shall not exceed 0.040 lb/MMBtu when burning natural gas.
		CO emissions shall not exceed 8.1

**Operations, Property,
and/or Equipment**

**Applicable Rules/
Requirements**

lbs/hr. **Applicable Emissions
Limitations/Control
Measures**

		lbs/hr. Volatile organic compound (VOC) emissions shall not exceed 1.0 lb/hr.
		Sulfur dioxide (SO ₂) emissions shall not exceed 45.7 lbs/hr.
		Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average.
		The requirements of this rule also include compliance with the requirements of OAC rules 3745-21-08(B), 3745-23-06(B), and 3745-31-05(D).
OAC rule 3745-31-05(D) (PTI 06-06309)		PM ₁₀ emissions shall not exceed 11.2 tons/rolling, 12-month period.
		NO _x emissions shall not exceed 102.9 tons/rolling, 12-month period.
		CO emissions shall not exceed 35.5 tons/rolling, 12-month period.
		VOC emissions shall not exceed 2.2 tons/rolling, 12-month period.
		SO ₂ emissions shall not exceed 200.2 tons/rolling, 12-month period.
OAC rule 3745-17-07(A)(1)		The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
OAC rule 3745-17-10(B)(1)		The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
OAC rule 3745-21-08(B)		See section A.I.2.b.
OAC rule 3745-23-06(B)		See section A.I.2.c.
40 CFR Part 60, Subpart Db		The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

- 2.a** For purposes of this permit, "clean blast furnace gas" is defined as blast furnace gas which has had particulate matter removed by Wheeling-Pittsburgh Steel's properly operating scrubber system on blast furnace #5.
- 2.b** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 06-06309.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

- 2.c** The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 06-06309.

II. Operational Restrictions

1. Natural gas usage shall not exceed 3,062 MMCF per rolling, 12-month period for emissions units B001, B002, B003, and B004, combined.
2. This emissions unit shall be operated only in conjunction with the permanent shutdown of the Wheeling-Pittsburgh Steel Corporation Mingo Junction Boiler House, emissions units B001, B002, B003, B004, B005, B006, B007, B008, B009, B010, B011, and B012 under Ohio EPA premise number 0641090010.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas or a combination of natural gas and clean blast furnace gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall maintain records of the quantity of natural gas combusted during each operating day, in cubic feet.
3. The permittee shall maintain records of the quantity of clean blast furnace gas combusted during each operating day, in cubic feet.
4. The permittee shall calculate and maintain records of the amount of clean blast furnace gas and natural gas consumed by this emissions unit on a rolling, 12-month basis and the total emissions of PM10, CO, VOC, and SO2 for the rolling, 12-month period (for natural gas, using emission factors from AP-42, and for blast furnace gas, using an emission factor for SO2 based upon CEMS data and emission factors for the other pollutants that are based upon the results of emission tests).
5. The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to eliminate the visible emissions.

III. Monitoring and/or Record Keeping Requirements (continued)

6. The permittee shall operate and maintain existing equipment to continuously monitor and record NOx emissions from this emissions unit in units of the applicable standard. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 60.13.

The permittee shall maintain records of all data obtained by the continuous NOx monitoring system including, but not limited to, parts per million NOx on an instantaneous (one-minute) basis, emissions of NOx in units of the applicable standard in the appropriate averaging period (e.g., hourly, hourly rolling, 3-hour, daily, 30-day rolling, etc.), results of daily zero/span calibration checks, and magnitudes of manual calibration adjustments.

7. A statement of certification of the existing continuous NOx monitoring system shall be maintained on site and shall consist of a letter from the Ohio EPA detailing the results of an Agency review of the certification tests and a statement by the Agency that the system is considered certified in accordance with the requirements of 40 CFR Part 60, Appendix B, Performance Specification 6. Proof of certification shall be made available to the Director (the appropriate Ohio EPA District Office or local air agency) upon request.
8. Within 180 days of the effective date of this permit, the permittee shall develop a written quality assurance/quality control plan for the continuous NOx monitoring system designed to ensure continuous valid and representative readings of NOx emissions in units of the applicable standard. The plan shall follow the requirements of 40 CFR Part 60, Appendix F. The quality assurance/quality control plan and a logbook dedicated to the continuous NOx monitoring system must be kept on site and available for inspection during regular office hours.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas or clean blast furnace gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
2. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the Ohio EPA, Southeast District Office by February 15 and August 15 of each year and shall cover the previous 6-month period.
3. The permittee shall submit quarterly deviation (excursion) reports that identify each month during which the rolling, 12-month total natural gas usage exceeds 3,062 MMCF, and the actual total monthly usage rate for each such month.
4. Pursuant to OAC rules 3745-15-04, 3745-35-02, and ORC sections 3704.03(l) and 3704.031 and 40 CFR Parts 60.7 and 60.13(h), the permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Southeast District Office documenting the date, commencement and completion times, duration, magnitude, reason (if known), and corrective actions taken (if any), of all instances of NOx values in excess of the applicable limits specified in 40 CFR Part 76 or any limitations specified in the terms and conditions of this permit. These reports shall also contain the total NOx emissions for the calendar quarter (in tons) and the total NOx emissions (in tons) for each rolling, 12-month period during the calendar quarter.

The permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Southeast District Office documenting any continuous NOx monitoring system downtime while the emissions unit was on line (date, time, duration and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall also be included in the quarterly report.

IV. Reporting Requirements (continued)

If there are no excess emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit, control equipment, and/or monitoring system malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report. These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

5. The permittee shall submit quarterly deviation (excursion) reports that identify all exceedances of the rolling, 12-month emission limitations for PM10, NOx, CO, VOC, and SO2.

V. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

- 1.a Emission Limitation:

Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average.

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

- 1.b Emission Limitation:

PM10 emissions shall not exceed 0.006 lb/MMBtu when burning natural gas.

Applicable Compliance Method:

Compliance may be determined by multiplying the maximum gas burning capacity of the emissions unit, in MMCF/hr, by the AP-42 (Table 1.4-2, July, 1998) emission factor for natural gas combustion (1.9 lbs/MMCF), and then dividing by 182.56 MMBtu/hr.

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

- 1.c Emission Limitation:

PM10 emissions shall not exceed 0.0089 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.

Applicable Compliance Method:

Compliance shall be determined through stack testing methods and procedures specified in A.V.2 utilizing the worst case blend of clean blast furnace gas and natural gas. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

- 1.d Emission Limitation:

PM10 emissions shall not exceed 11.2 tpy.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

V. Testing Requirements (continued)

1.e Emission Limitation:

PM10 emissions shall not exceed 2.6 lbs/hr.

Applicable Compliance Method:

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions for PM10 emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.f Emission Limitation:

VOC emissions shall not exceed 1.0 lb/hr.

Applicable Compliance Method:

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions for VOC emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.g Emission Limitations:

NOx emissions shall not exceed 0.06 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
NOx emissions shall not exceed 0.015 lb/MMBtu when burning natural gas.
NOx emissions shall not exceed 36.0 lbs/hr.

Applicable Compliance Methods:

Compliance shall be demonstrated based upon the records required pursuant to section A.III and upon the continuous NOx and oxygen monitoring systems data and the records required pursuant to this permit. If required, the permittee shall demonstrate compliance with the hourly emission limitations through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and Method 7.

1.h Emission Limitations:

CO emissions shall not exceed 0.045 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
CO emissions shall not exceed 0.040 lb/MMBtu when burning natural gas.
CO emissions shall not exceed 8.1 lbs/hr.

Applicable Compliance Methods:

Compliance may be determined by multiplying the actual hourly usage of the gas by its AP-42 emission factor (for natural gas) or by the worst-case emission factor determined in the most recent stack test (for clean blast furnace gas/natural gas blend).

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst case conditions for CO emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

V. Testing Requirements (continued)

1.i Emission Limitation:

SO₂ emissions shall not exceed 45.7 lbs/hr.

Applicable Compliance Method:

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions for SO₂ emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.j Emission Limitation:

SO₂ emissions shall not exceed 200.2 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

1.k Emission Limitation:

NO_x emissions shall not exceed 102.9 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be demonstrated based upon the records required pursuant to section A.III and upon the continuous NO_x and oxygen monitoring systems data and the records required pursuant to this permit.

1.l Emission Limitation:

CO emissions shall not exceed 35.5 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

1.m Emission Limitation:

VOC emissions shall not exceed 2.2 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

V. Testing Requirements (continued)

2. The permittee shall conduct, or have conducted, emission testing of the boiler stack emissions in accordance with the following requirements:
 - a. Performance testing must be conducted within 180 days of the effective date of this permit and within 6 months prior to permit expiration.
 - b. The emission testing shall be conducted to demonstrate compliance with the PM10, opacity, VOC, NOx, SO2, and CO emission limitations.
 - c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

for PM10, Methods 1 through 4 of 40 CFR Part 60, Appendix A, and Method 201 or 201A of 40 CFR Part 51, Appendix M;

for visible particulate emissions, Method 9 of 40 CFR Part 60, Appendix A;

for VOC, Methods 1 through 4 and Method 25 of 40 CFR Part 60, Appendix A;

for NOx, Methods 1 through 4 and Method 7 of 40 CFR Part 60, Appendix A;

for SO2, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A; and

for CO, Methods 1 through 4 and Method 10 of 40 CFR Part 60, Appendix A.

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

- d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, and under worst-case fuel conditions for the particular pollutant being tested, unless otherwise specified or approved by the Ohio EPA, Southeast District Office.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Southeast District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Southeast District Office's refusal to accept the results of the emission test(s).

Personnel from the Ohio EPA, Southeast District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Southeast District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Southeast District Office.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Boiler 2 (B002)

Activity Description: The boiler will burn blast furnace gas as a primary fuel with natural gas as a supplemental fuel for generating process steam and electricity.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
182.56 MMBtu/hr boiler fired with natural gas and/or clean blast furnace gas	OAC rule 3745-31-05(A)(3) (PTI 06-06309)	Particulate emissions with a diameter less than 10 microns (PM10) shall not exceed 0.0089 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
		PM10 emissions shall not exceed 0.006 lb/MMBtu when burning natural gas.
		PM10 emissions shall not exceed 2.6 lbs/hr.
		Nitrogen oxides (NOx) emissions shall not exceed 0.06 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
		NOx emissions shall not exceed 0.15 lb/MMBtu when burning natural gas.
		NOx emissions shall not exceed 36.0 lbs/hr.
		Carbon monoxide (CO) emissions shall not exceed 0.045 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
		CO emissions shall not exceed 0.040 lb/MMBtu when burning natural gas.
		CO emissions shall not exceed 8.1 " "

**Operations, Property,
and/or Equipment**

**Applicable Rules/
Requirements**

lbs/hr. **Applicable Emissions
Limitations/Control
Measures**

		<p>Volatile organic compound (VOC) emissions shall not exceed 1.0 lb/hr.</p> <p>Sulfur dioxide (SO₂) emissions shall not exceed 45.7 lbs/hr.</p> <p>Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average.</p> <p>The requirements of this rule also include compliance with the requirements of OAC rules 3745-21-08(B), 3745-23-06(B), and 3745-31-05(D).</p>
	OAC rule 3745-31-05(D) (PTI 06-06309)	<p>PM₁₀ emissions shall not exceed 11.2 tons/rolling, 12-month period.</p> <p>NO_x emissions shall not exceed 102.9 tons/rolling, 12-month period.</p> <p>CO emissions shall not exceed 35.5 tons/rolling, 12-month period.</p> <p>VOC emissions shall not exceed 2.2 tons/rolling, 12-month period.</p>
	OAC rule 3745-17-07(A)(1)	<p>SO₂ emissions shall not exceed 200.2 tons/rolling, 12-month period.</p> <p>The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).</p>
	OAC rule 3745-17-10(B)(1)	<p>The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).</p>
	OAC rule 3745-21-08(B)	See section A.I.2.b.
	OAC rule 3745-23-06(B)	See section A.I.2.c.
	40 CFR Part 60, Subpart Db	<p>The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).</p>

2. Additional Terms and Conditions

- 2.a** For purposes of this permit, "clean blast furnace gas" is defined as blast furnace gas which has had particulate matter removed by Wheeling-Pittsburgh Steel's properly operating scrubber system on blast furnace #5.
- 2.b** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 06-06309.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

- 2.c** The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 06-06309.

II. Operational Restrictions

1. Natural gas usage shall not exceed 3,062 MMCF per rolling, 12-month period for emissions units B001, B002, B003, and B004, combined.
2. This emissions unit shall be operated only in conjunction with the permanent shutdown of the Wheeling-Pittsburgh Steel Corporation Mingo Junction Boiler House, emissions units B001, B002, B003, B004, B005, B006, B007, B008, B009, B010, B011, and B012 under Ohio EPA premise number 0641090010.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas or a combination of natural gas and clean blast furnace gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall maintain records of the quantity of natural gas combusted during each operating day, in cubic feet.
3. The permittee shall maintain records of the quantity of clean blast furnace gas combusted during each operating day, in cubic feet.
4. The permittee shall calculate and maintain records of the amount of clean blast furnace gas and natural gas consumed by this emissions unit on a rolling, 12-month basis and the total emissions of PM10, CO, VOC, and SO2 for the rolling, 12-month period (for natural gas, using emission factors from AP-42, and for blast furnace gas, using an emission factor for SO2 based upon CEMS data and emission factors for the other pollutants that are based upon the results of emission tests).
5. The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to eliminate the visible emissions.

III. Monitoring and/or Record Keeping Requirements (continued)

6. The permittee shall operate and maintain existing equipment to continuously monitor and record NOx emissions from this emissions unit in units of the applicable standard. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 60.13.

The permittee shall maintain records of all data obtained by the continuous NOx monitoring system including, but not limited to, parts per million NOx on an instantaneous (one-minute) basis, emissions of NOx in units of the applicable standard in the appropriate averaging period (e.g., hourly, hourly rolling, 3-hour, daily, 30-day rolling, etc.), results of daily zero/span calibration checks, and magnitudes of manual calibration adjustments.

7. A statement of certification of the existing continuous NOx monitoring system shall be maintained on site and shall consist of a letter from the Ohio EPA detailing the results of an Agency review of the certification tests and a statement by the Agency that the system is considered certified in accordance with the requirements of 40 CFR Part 60, Appendix B, Performance Specification 6. Proof of certification shall be made available to the Director (the appropriate Ohio EPA District Office or local air agency) upon request.
8. Within 180 days of the effective date of this permit, the permittee shall develop a written quality assurance/quality control plan for the continuous NOx monitoring system designed to ensure continuous valid and representative readings of NOx emissions in units of the applicable standard. The plan shall follow the requirements of 40 CFR Part 60, Appendix F. The quality assurance/quality control plan and a logbook dedicated to the continuous NOx monitoring system must be kept on site and available for inspection during regular office hours.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas or clean blast furnace gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
2. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the Ohio EPA, Southeast District Office by February 15 and August 15 of each year and shall cover the previous 6-month period.
3. The permittee shall submit quarterly deviation (excursion) reports that identify each month during which the rolling, 12-month total natural gas usage exceeds 3,062 MMCF, and the actual total monthly usage rate for each such month.
4. Pursuant to OAC rules 3745-15-04, 3745-35-02, and ORC sections 3704.03(I) and 3704.031 and 40 CFR Parts 60.7 and 60.13(h), the permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Southeast District Office documenting the date, commencement and completion times, duration, magnitude, reason (if known), and corrective actions taken (if any), of all instances of NOx values in excess of the applicable limits specified in 40 CFR Part 76 or any limitations specified in the terms and conditions of this permit. These reports shall also contain the total NOx emissions for the calendar quarter (in tons) and the total NOx emissions (in tons) for each rolling, 12-month period during the calendar quarter.

The permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Southeast District Office documenting any continuous NOx monitoring system downtime while the emissions unit was on line (date, time, duration and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall also be included in the quarterly report.

IV. Reporting Requirements (continued)

If there are no excess emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit, control equipment, and/or monitoring system malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report. These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

5. The permittee shall submit quarterly deviation (excursion) reports that identify all exceedances of the rolling, 12-month emission limitations for PM10, NOx, CO, VOC, and SO2.

V. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

- 1.a Emission Limitation:

Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average.

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

- 1.b Emission Limitation:

PM10 emissions shall not exceed 0.006 lb/MMBtu when burning natural gas.

Applicable Compliance Method:

Compliance may be determined by multiplying the maximum gas burning capacity of the emissions unit, in MMCF/hr, by the AP-42 (Table 1.4-2, July, 1998) emission factor for natural gas combustion (1.9 lbs/MMCF), and then dividing by 182.56 MMBtu/hr.

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

- 1.c Emission Limitation:

PM10 emissions shall not exceed 0.0089 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.

Applicable Compliance Method:

Compliance shall be determined through stack testing methods and procedures specified in A.V.2 utilizing the worst case blend of clean blast furnace gas and natural gas. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

- 1.d Emission Limitation:

PM10 emissions shall not exceed 11.2 tpy.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

V. Testing Requirements (continued)

1.e Emission Limitation:

PM10 emissions shall not exceed 2.6 lbs/hr.

Applicable Compliance Method:

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions for PM10 emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.f Emission Limitation:

VOC emissions shall not exceed 1.0 lb/hr.

Applicable Compliance Method:

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions for VOC emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.g Emission Limitations:

NOx emissions shall not exceed 0.06 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
NOx emissions shall not exceed 0.015 lb/MMBtu when burning natural gas.
NOx emissions shall not exceed 36.0 lbs/hr.

Applicable Compliance Methods:

Compliance shall be demonstrated based upon the records required pursuant to section A.III and upon the continuous NOx and oxygen monitoring systems data and the records required pursuant to this permit. If required, the permittee shall demonstrate compliance with the hourly emission limitations through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and Method 7.

1.h Emission Limitations:

CO emissions shall not exceed 0.045 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
CO emissions shall not exceed 0.040 lb/MMBtu when burning natural gas.
CO emissions shall not exceed 8.1 lbs/hr.

Applicable Compliance Methods:

Compliance may be determined by multiplying the actual hourly usage of the gas by its AP-42 emission factor (for natural gas) or by the worst-case emission factor determined in the most recent stack test (for clean blast furnace gas/natural gas blend).

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst case conditions for CO emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

V. Testing Requirements (continued)

1.i Emission Limitation:

SO₂ emissions shall not exceed 45.7 lbs/hr.

Applicable Compliance Method:

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions for SO₂ emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.j Emission Limitation:

SO₂ emissions shall not exceed 200.2 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

1.k Emission Limitation:

NO_x emissions shall not exceed 102.9 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be demonstrated based upon the records required pursuant to section A.III and upon the continuous NO_x and oxygen monitoring systems data and the records required pursuant to this permit.

1.l Emission Limitation:

CO emissions shall not exceed 35.5 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

1.m Emission Limitation:

VOC emissions shall not exceed 2.2 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

V. Testing Requirements (continued)

2. The permittee shall conduct, or have conducted, emission testing of the boiler stack emissions in accordance with the following requirements:
 - a. Performance testing must be conducted within 180 days of the effective date of this permit and within 6 months prior to permit expiration.
 - b. The emission testing shall be conducted to demonstrate compliance with the PM10, opacity, VOC, NOx, SO2, and CO emission limitations.
 - c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

for PM10, Methods 1 through 4 of 40 CFR Part 60, Appendix A, and Method 201 or 201A of 40 CFR Part 51, Appendix M;

for visible particulate emissions, Method 9 of 40 CFR Part 60, Appendix A;

for VOC, Methods 1 through 4 and Method 25 of 40 CFR Part 60, Appendix A;

for NOx, Methods 1 through 4 and Method 7 of 40 CFR Part 60, Appendix A;

for SO2, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A; and

for CO, Methods 1 through 4 and Method 10 of 40 CFR Part 60, Appendix A.

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

- d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, and under worst-case fuel conditions for the particular pollutant being tested, unless otherwise specified or approved by the Ohio EPA, Southeast District Office.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Southeast District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Southeast District Office's refusal to accept the results of the emission test(s).

Personnel from the Ohio EPA, Southeast District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Southeast District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Southeast District Office.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Boiler 3 (B003)

Activity Description: The boiler will burn blast furnace gas as a primary fuel with natural gas as a supplemental fuel for generating process steam and electricity.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
182.56 MMBtu/hr boiler fired with natural gas and/or clean blast furnace gas	OAC rule 3745-31-05(A)(3) (PTI 06-06309)	Particulate emissions with a diameter less than 10 microns (PM10) shall not exceed 0.0089 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
		PM10 emissions shall not exceed 0.006 lb/MMBtu when burning natural gas.
		PM10 emissions shall not exceed 2.6 lbs/hr.
		Nitrogen oxides (NOx) emissions shall not exceed 0.06 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
		NOx emissions shall not exceed 0.15 lb/MMBtu when burning natural gas.
		NOx emissions shall not exceed 36.0 lbs/hr.
		Carbon monoxide (CO) emissions shall not exceed 0.045 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
		CO emissions shall not exceed 0.040 lb/MMBtu when burning natural gas.
		CO emissions shall not exceed 8.1

**Operations, Property,
and/or Equipment**

**Applicable Rules/
Requirements**

lbs/hr. **Applicable Emissions
Limitations/Control
Measures**

	<p>Volatile organic compound (VOC) emissions shall not exceed 1.0 lb/hr.</p> <p>Sulfur dioxide (SO₂) emissions shall not exceed 45.7 lbs/hr.</p> <p>Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average.</p> <p>The requirements of this rule also include compliance with the requirements of OAC rules 3745-21-08(B), 3745-23-06(B), and 3745-31-05(D).</p>
OAC rule 3745-31-05(D) (PTI 06-06309)	<p>PM₁₀ emissions shall not exceed 11.2 tons/rolling, 12-month period.</p> <p>NO_x emissions shall not exceed 102.9 tons/rolling, 12-month period.</p> <p>CO emissions shall not exceed 35.5 tons/rolling, 12-month period.</p> <p>VOC emissions shall not exceed 2.2 tons/rolling, 12-month period.</p>
OAC rule 3745-17-07(A)(1)	<p>SO₂ emissions shall not exceed 200.2 tons/rolling, 12-month period.</p> <p>The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).</p>
OAC rule 3745-17-10(B)(1)	<p>The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).</p>
OAC rule 3745-21-08(B)	<p>See section A.I.2.b.</p>
OAC rule 3745-23-06(B)	<p>See section A.I.2.c.</p>
40 CFR Part 60, Subpart Db	<p>The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).</p>

2. Additional Terms and Conditions

- 2.a** For purposes of this permit, "clean blast furnace gas" is defined as blast furnace gas which has had particulate matter removed by Wheeling-Pittsburgh Steel's properly operating scrubber system on blast furnace #5.
- 2.b** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 06-06309.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

- 2.c** The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 06-06309.

II. Operational Restrictions

1. Natural gas usage shall not exceed 3,062 MMCF per rolling, 12-month period for emissions units B001, B002, B003, and B004, combined.
2. This emissions unit shall be operated only in conjunction with the permanent shutdown of the Wheeling-Pittsburgh Steel Corporation Mingo Junction Boiler House, emissions units B001, B002, B003, B004, B005, B006, B007, B008, B009, B010, B011, and B012 under Ohio EPA premise number 0641090010.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas or a combination of natural gas and clean blast furnace gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall maintain records of the quantity of natural gas combusted during each operating day, in cubic feet.
3. The permittee shall maintain records of the quantity of clean blast furnace gas combusted during each operating day, in cubic feet.
4. The permittee shall calculate and maintain records of the amount of clean blast furnace gas and natural gas consumed by this emissions unit on a rolling, 12-month basis and the total emissions of PM10, CO, VOC, and SO2 for the rolling, 12-month period (for natural gas, using emission factors from AP-42, and for blast furnace gas, using an emission factor for SO2 based upon CEMS data and emission factors for the other pollutants that are based upon the results of emission tests).
5. The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to eliminate the visible emissions.

III. Monitoring and/or Record Keeping Requirements (continued)

6. The permittee shall operate and maintain existing equipment to continuously monitor and record NOx emissions from this emissions unit in units of the applicable standard. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 60.13.

The permittee shall maintain records of all data obtained by the continuous NOx monitoring system including, but not limited to, parts per million NOx on an instantaneous (one-minute) basis, emissions of NOx in units of the applicable standard in the appropriate averaging period (e.g., hourly, hourly rolling, 3-hour, daily, 30-day rolling, etc.), results of daily zero/span calibration checks, and magnitudes of manual calibration adjustments.

7. A statement of certification of the existing continuous NOx monitoring system shall be maintained on site and shall consist of a letter from the Ohio EPA detailing the results of an Agency review of the certification tests and a statement by the Agency that the system is considered certified in accordance with the requirements of 40 CFR Part 60, Appendix B, Performance Specification 6. Proof of certification shall be made available to the Director (the appropriate Ohio EPA District Office or local air agency) upon request.
8. Within 180 days of the effective date of this permit, the permittee shall develop a written quality assurance/quality control plan for the continuous NOx monitoring system designed to ensure continuous valid and representative readings of NOx emissions in units of the applicable standard. The plan shall follow the requirements of 40 CFR Part 60, Appendix F. The quality assurance/quality control plan and a logbook dedicated to the continuous NOx monitoring system must be kept on site and available for inspection during regular office hours.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas or clean blast furnace gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
2. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the Ohio EPA, Southeast District Office by February 15 and August 15 of each year and shall cover the previous 6-month period.
3. The permittee shall submit quarterly deviation (excursion) reports that identify each month during which the rolling, 12-month total natural gas usage exceeds 3,062 MMCF, and the actual total monthly usage rate for each such month.
4. Pursuant to OAC rules 3745-15-04, 3745-35-02, and ORC sections 3704.03(l) and 3704.031 and 40 CFR Parts 60.7 and 60.13(h), the permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Southeast District Office documenting the date, commencement and completion times, duration, magnitude, reason (if known), and corrective actions taken (if any), of all instances of NOx values in excess of the applicable limits specified in 40 CFR Part 76 or any limitations specified in the terms and conditions of this permit. These reports shall also contain the total NOx emissions for the calendar quarter (in tons) and the total NOx emissions (in tons) for each rolling, 12-month period during the calendar quarter.

The permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Southeast District Office documenting any continuous NOx monitoring system downtime while the emissions unit was on line (date, time, duration and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall also be included in the quarterly report.

IV. Reporting Requirements (continued)

If there are no excess emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit, control equipment, and/or monitoring system malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report. These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

5. The permittee shall submit quarterly deviation (excursion) reports that identify all exceedances of the rolling, 12-month emission limitations for PM10, NOx, CO, VOC, and SO2.

V. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

- 1.a Emission Limitation:

Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average.

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

- 1.b Emission Limitation:

PM10 emissions shall not exceed 0.006 lb/MMBtu when burning natural gas.

Applicable Compliance Method:

Compliance may be determined by multiplying the maximum gas burning capacity of the emissions unit, in MMCF/hr, by the AP-42 (Table 1.4-2, July, 1998) emission factor for natural gas combustion (1.9 lbs/MMCF), and then dividing by 182.56 MMBtu/hr.

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

- 1.c Emission Limitation:

PM10 emissions shall not exceed 0.0089 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.

Applicable Compliance Method:

Compliance shall be determined through stack testing methods and procedures specified in A.V.2 utilizing the worst case blend of clean blast furnace gas and natural gas. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

- 1.d Emission Limitation:

PM10 emissions shall not exceed 11.2 tpy.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

V. Testing Requirements (continued)

1.e Emission Limitation:

PM10 emissions shall not exceed 2.6 lbs/hr.

Applicable Compliance Method:

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions for PM10 emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.f Emission Limitation:

VOC emissions shall not exceed 1.0 lb/hr.

Applicable Compliance Method:

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions for VOC emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.g Emission Limitations:

NOx emissions shall not exceed 0.06 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
NOx emissions shall not exceed 0.015 lb/MMBtu when burning natural gas.
NOx emissions shall not exceed 36.0 lbs/hr.

Applicable Compliance Methods:

Compliance shall be demonstrated based upon the records required pursuant to section A.III and upon the continuous NOx and oxygen monitoring systems data and the records required pursuant to this permit. If required, the permittee shall demonstrate compliance with the hourly emission limitations through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and Method 7.

1.h Emission Limitations:

CO emissions shall not exceed 0.045 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
CO emissions shall not exceed 0.040 lb/MMBtu when burning natural gas.
CO emissions shall not exceed 8.1 lbs/hr.

Applicable Compliance Methods:

Compliance may be determined by multiplying the actual hourly usage of the gas by its AP-42 emission factor (for natural gas) or by the worst-case emission factor determined in the most recent stack test (for clean blast furnace gas/natural gas blend).

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst case conditions for CO emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

V. Testing Requirements (continued)

1.i Emission Limitation:

SO₂ emissions shall not exceed 45.7 lbs/hr.

Applicable Compliance Method:

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions for SO₂ emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.j Emission Limitation:

SO₂ emissions shall not exceed 200.2 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

1.k Emission Limitation:

NO_x emissions shall not exceed 102.9 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be demonstrated based upon the records required pursuant to section A.III and upon the continuous NO_x and oxygen monitoring systems data and the records required pursuant to this permit.

1.l Emission Limitation:

CO emissions shall not exceed 35.5 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

1.m Emission Limitation:

VOC emissions shall not exceed 2.2 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

V. Testing Requirements (continued)

2. The permittee shall conduct, or have conducted, emission testing of the boiler stack emissions in accordance with the following requirements:
 - a. Performance testing must be conducted within 180 days of the effective date of this permit and within 6 months prior to permit expiration.
 - b. The emission testing shall be conducted to demonstrate compliance with the PM10, opacity, VOC, NOx, SO2, and CO emission limitations.
 - c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

for PM10, Methods 1 through 4 of 40 CFR Part 60, Appendix A, and Method 201 or 201A of 40 CFR Part 51, Appendix M;

for visible particulate emissions, Method 9 of 40 CFR Part 60, Appendix A;

for VOC, Methods 1 through 4 and Method 25 of 40 CFR Part 60, Appendix A;

for NOx, Methods 1 through 4 and Method 7 of 40 CFR Part 60, Appendix A;

for SO2, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A; and

for CO, Methods 1 through 4 and Method 10 of 40 CFR Part 60, Appendix A.

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

- d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, and under worst-case fuel conditions for the particular pollutant being tested, unless otherwise specified or approved by the Ohio EPA, Southeast District Office.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Southeast District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Southeast District Office's refusal to accept the results of the emission test(s).

Personnel from the Ohio EPA, Southeast District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Southeast District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Southeast District Office.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Boiler 4 (B004)

Activity Description: The boiler will burn blast furnace gas as a primary fuel with natural gas as a supplemental fuel for generating process steam and electricity.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
182.56 MMBtu/hr boiler fired with natural gas and/or clean blast furnace gas	OAC rule 3745-31-05(A)(3) (PTI 06-06309)	Particulate emissions with a diameter less than 10 microns (PM10) shall not exceed 0.0089 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
		PM10 emissions shall not exceed 0.006 lb/MMBtu when burning natural gas.
		PM10 emissions shall not exceed 2.6 lbs/hr.
		Nitrogen oxides (NOx) emissions shall not exceed 0.06 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
		NOx emissions shall not exceed 0.15 lb/MMBtu when burning natural gas.
		NOx emissions shall not exceed 36.0 lbs/hr.
		Carbon monoxide (CO) emissions shall not exceed 0.045 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
		CO emissions shall not exceed 0.040 lb/MMBtu when burning natural gas.
		CO emissions shall not exceed 8.1

**Operations, Property,
and/or Equipment**

**Applicable Rules/
Requirements**

lbs/hr. **Applicable Emissions
Limitations/Control
Measures**

		<p>Volatile organic compound (VOC) emissions shall not exceed 1.0 lb/hr.</p> <p>Sulfur dioxide (SO₂) emissions shall not exceed 45.7 lbs/hr.</p> <p>Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average.</p> <p>The requirements of this rule also include compliance with the requirements of OAC rules 3745-21-08(B), 3745-23-06(B), and 3745-31-05(D).</p>
	OAC rule 3745-31-05(D) (PTI 06-06309)	<p>PM₁₀ emissions shall not exceed 11.2 tons/rolling, 12-month period.</p> <p>NO_x emissions shall not exceed 102.9 tons/rolling, 12-month period.</p> <p>CO emissions shall not exceed 35.5 tons/rolling, 12-month period.</p> <p>VOC emissions shall not exceed 2.2 tons/rolling, 12-month period.</p>
	OAC rule 3745-17-07(A)(1)	<p>SO₂ emissions shall not exceed 200.2 tons/rolling, 12-month period.</p> <p>The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).</p>
	OAC rule 3745-17-10(B)(1)	<p>The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).</p>
	OAC rule 3745-21-08(B)	See section A.I.2.b.
	OAC rule 3745-23-06(B)	See section A.I.2.c.
	40 CFR Part 60, Subpart Db	<p>The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).</p>

2. Additional Terms and Conditions

- 2.a** For purposes of this permit, "clean blast furnace gas" is defined as blast furnace gas which has had particulate matter removed by Wheeling-Pittsburgh Steel's properly operating scrubber system on blast furnace #5.
- 2.b** The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 06-06309.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

- 2.c** The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rule 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 06-06309.

II. Operational Restrictions

1. Natural gas usage shall not exceed 3,062 MMCF per rolling, 12-month period for emissions units B001, B002, B003, and B004, combined.
2. This emissions unit shall be operated only in conjunction with the permanent shutdown of the Wheeling-Pittsburgh Steel Corporation Mingo Junction Boiler House, emissions units B001, B002, B003, B004, B005, B006, B007, B008, B009, B010, B011, and B012 under Ohio EPA premise number 0641090010.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas or a combination of natural gas and clean blast furnace gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.
2. The permittee shall maintain records of the quantity of natural gas combusted during each operating day, in cubic feet.
3. The permittee shall maintain records of the quantity of clean blast furnace gas combusted during each operating day, in cubic feet.
4. The permittee shall calculate and maintain records of the amount of clean blast furnace gas and natural gas consumed by this emissions unit on a rolling, 12-month basis and the total emissions of PM10, CO, VOC, and SO2 for the rolling, 12-month period (for natural gas, using emission factors from AP-42, and for blast furnace gas, using an emission factor for SO2 based upon CEMS data and emission factors for the other pollutants that are based upon the results of emission tests).
5. The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. the color of the emissions;
 - b. whether the emissions are representative of normal operations;
 - c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - d. the total duration of any visible emission incident; and
 - e. any corrective actions taken to eliminate the visible emissions.

III. Monitoring and/or Record Keeping Requirements (continued)

6. The permittee shall operate and maintain existing equipment to continuously monitor and record NO_x emissions from this emissions unit in units of the applicable standard. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 60.13.

The permittee shall maintain records of all data obtained by the continuous NO_x monitoring system including, but not limited to, parts per million NO_x on an instantaneous (one-minute) basis, emissions of NO_x in units of the applicable standard in the appropriate averaging period (e.g., hourly, hourly rolling, 3-hour, daily, 30-day rolling, etc.), results of daily zero/span calibration checks, and magnitudes of manual calibration adjustments.

7. A statement of certification of the existing continuous NO_x monitoring system shall be maintained on site and shall consist of a letter from the Ohio EPA detailing the results of an Agency review of the certification tests and a statement by the Agency that the system is considered certified in accordance with the requirements of 40 CFR Part 60, Appendix B, Performance Specification 6. Proof of certification shall be made available to the Director (the appropriate Ohio EPA District Office or local air agency) upon request.
8. Within 180 days of the effective date of this permit, the permittee shall develop a written quality assurance/quality control plan for the continuous NO_x monitoring system designed to ensure continuous valid and representative readings of NO_x emissions in units of the applicable standard. The plan shall follow the requirements of 40 CFR Part 60, Appendix F. The quality assurance/quality control plan and a logbook dedicated to the continuous NO_x monitoring system must be kept on site and available for inspection during regular office hours.
9. Within 180 days of the effective date of this permit, the permittee shall develop a written quality assurance/quality control plan for the continuous SO₂ monitoring system designed to ensure continuous valid and representative readings of SO₂. The plan shall follow the requirements of 40 CFR Part 60, Appendix F. The quality assurance/quality control plan and a logbook dedicated to the continuous SO₂ monitoring system must be kept on site and available for inspection during regular office hours.
10. The permittee shall operate and maintain existing equipment to continuously monitor and record SO₂ from this emissions unit in units of the applicable standard(s). Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 60.13.

The permittee shall maintain records of all data obtained by the continuous SO₂ monitoring system including, but not limited to, parts per million SO₂ on an instantaneous (one-minute) basis, emissions of SO₂ in units of the applicable standard in the appropriate averaging period (e.g., hourly, hourly rolling, 3-hour, daily, 30-day rolling, etc.), results of daily zero/span calibration checks, and magnitude of manual calibration adjustments.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas or clean blast furnace gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
2. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the Ohio EPA, Southeast District Office by February 15 and August 15 of each year and shall cover the previous 6-month period.
3. The permittee shall submit quarterly deviation (excursion) reports that identify each month during which the rolling, 12-month total natural gas usage exceeds 3,062 MMCF, and the actual total monthly usage rate for each such month.

IV. Reporting Requirements (continued)

4. Pursuant to OAC rules 3745-15-04, 3745-35-02, and ORC sections 3704.03(l) and 3704.031 and 40 CFR Parts 60.7 and 60.13(h), the permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Southeast District Office documenting the date, commencement and completion times, duration, magnitude, reason (if known), and corrective actions taken (if any), of all instances of NO_x values in excess of the applicable limits specified in 40 CFR Part 76 or any limitations specified in the terms and conditions of this permit. These reports shall also contain the total NO_x emissions for the calendar quarter (in tons) and the total NO_x emissions (in tons) for each rolling, 12-month period during the calendar quarter.

The permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Southeast District Office documenting any continuous NO_x monitoring system downtime while the emissions unit was on line (date, time, duration and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall also be included in the quarterly report.

If there are no excess emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit, control equipment, and/or monitoring system malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report. These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

5. Pursuant to OAC rules 3745-15-04, 3745-35-02, and ORC sections 3704.03(l) and 3704.031 and 40 CFR Parts 60.7 and 60.13(h), the permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Southeast District Office documenting the date, commencement and completion times, duration, magnitude, reason (if known), and corrective actions taken (if any), of all instances of SO₂ values in excess of the applicable limits specified in OAC Chapter 3745-18, the 30-day rolling, weighted average SO₂ emission rates, and average daily SO₂ emission rates in units of the applicable standard(s). These reports shall also contain the total SO₂ emissions for the calendar quarter (in tons).

The permittee shall submit reports within 30 days following the end of each calendar quarter to the Ohio EPA, Southeast District Office documenting any continuous SO₂ monitoring system downtime while the emissions unit was on line (date, time, duration and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall also be included in the quarterly report.

If there are no excess emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit, control equipment, and/or monitoring system malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report. These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

6. The permittee shall submit quarterly deviation (excursion) reports that identify all exceedances of the rolling, 12-month emission limitations for PM₁₀, NO_x, CO, VOC, and SO₂.

V. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

V. Testing Requirements (continued)

1.a Emission Limitation:

Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average.

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

1.b Emission Limitation:

PM10 emissions shall not exceed 0.006 lb/MMBtu when burning natural gas.

Applicable Compliance Method:

Compliance may be determined by multiplying the maximum gas burning capacity of the emissions unit, in MMCF/hr, by the AP-42 (Table 1.4-2, July, 1998) emission factor for natural gas combustion (1.9 lbs/MMCF), and then dividing by 182.56 MMBtu/hr.

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.c Emission Limitation:

PM10 emissions shall not exceed 0.0089 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.

Applicable Compliance Method:

Compliance shall be determined through stack testing methods and procedures specified in A.V.2 utilizing the worst case blend of clean blast furnace gas and natural gas. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.d Emission Limitation:

PM10 emissions shall not exceed 11.2 tpy.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

1.e Emission Limitation:

PM10 emissions shall not exceed 2.6 lbs/hr.

Applicable Compliance Method:

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions for PM10 emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

V. Testing Requirements (continued)

1.f Emission Limitation:

VOC emissions shall not exceed 1.0 lb/hr.

Applicable Compliance Method:

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst-case conditions for VOC emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.g Emission Limitations:

NO_x emissions shall not exceed 0.06 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
NO_x emissions shall not exceed 0.015 lb/MMBtu when burning natural gas.
NO_x emissions shall not exceed 36.0 lbs/hr.

Applicable Compliance Methods:

Compliance shall be demonstrated based upon the records required pursuant to section A.III and upon the continuous NO_x and oxygen monitoring systems data and the records required pursuant to this permit. If required, the permittee shall demonstrate compliance with the hourly emission limitations through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and Method 7.

1.h Emission Limitations:

CO emissions shall not exceed 0.045 lb/MMBtu when burning a blend of natural gas and clean blast furnace gas.
CO emissions shall not exceed 0.040 lb/MMBtu when burning natural gas.
CO emissions shall not exceed 8.1 lbs/hr.

Applicable Compliance Methods:

Compliance may be determined by multiplying the actual hourly usage of the gas by its AP-42 emission factor (for natural gas) or by the worst-case emission factor determined in the most recent stack test (for clean blast furnace gas/natural gas blend).

The permittee shall demonstrate compliance based upon the stack testing methods and procedures specified in section A.V.2 under worst case conditions for CO emissions. "Worst case" shall be determined through a method developed by the permittee and approved by Ohio EPA.

1.i Emission Limitation:

SO₂ emissions shall not exceed 45.7 lbs/hr.

Applicable Compliance Method:

Compliance shall be demonstrated based upon the records required pursuant to section A.III and upon the continuous SO₂ and oxygen monitoring systems data and the records required pursuant to this permit. If required, the permittee shall demonstrate compliance with the hourly emission limitations through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and Method 6.

V. Testing Requirements (continued)

1.j Emission Limitation:

SO₂ emissions shall not exceed 200.2 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

1.k Emission Limitation:

NO_x emissions shall not exceed 102.9 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be demonstrated based upon the records required pursuant to section A.III and upon the continuous NO_x and oxygen monitoring systems data and the records required pursuant to this permit.

1.l Emission Limitation:

CO emissions shall not exceed 35.5 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

1.m Emission Limitation:

VOC emissions shall not exceed 2.2 tons/rolling, 12-month period.

Applicable Compliance Method:

Compliance shall be based upon the record keeping in section A.III.4.

V. Testing Requirements (continued)

2. The permittee shall conduct, or have conducted, emission testing of the boiler stack emissions in accordance with the following requirements:
 - a. Performance testing must be conducted within 180 days of the effective date of this permit and within 6 months prior to permit expiration.
 - b. The emission testing shall be conducted to demonstrate compliance with the PM₁₀, opacity, VOC, NO_x, SO₂, and CO emission limitations.
 - c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

for PM₁₀, Methods 1 through 4 of 40 CFR Part 60, Appendix A, and Method 201 or 201A of 40 CFR Part 51, Appendix M;

for visible particulate emissions, Method 9 of 40 CFR Part 60, Appendix A;

for VOC, Methods 1 through 4 and Method 25 of 40 CFR Part 60, Appendix A;

for NO_x, Methods 1 through 4 and Method 7 of 40 CFR Part 60, Appendix A;

for SO₂, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A; and

for CO, Methods 1 through 4 and Method 10 of 40 CFR Part 60, Appendix A.

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

- d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, and under worst-case fuel conditions for the particular pollutant being tested, unless otherwise specified or approved by the Ohio EPA, Southeast District Office.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Ohio EPA, Southeast District Office. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA, Southeast District Office's refusal to accept the results of the emission test(s).

Personnel from the Ohio EPA, Southeast District Office shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the tests and submitted to the Ohio EPA, Southeast District Office within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Ohio EPA, Southeast District Office.

3. Within 60 days of the effective date of this permit, the permittee shall conduct certification tests of the continuous SO₂ monitoring system pursuant to ORC section 3704.03(l) and 40 CFR Part 60, Appendix B, Performance Specification 6, and/or 40 CFR Part 75. Personnel from the appropriate Ohio EPA District Office or local air agency shall be notified 30 days prior to initiation of the applicable tests and shall be permitted to examine equipment and witness the certification tests. In accordance with OAC rule 3745-15-04, all copies of the test results shall be submitted to the appropriate Ohio EPA District Office or local air agency within 30 days after the test is completed. Copies of the test results shall be sent to the appropriate Ohio EPA District Office or local air agency and the Ohio EPA, Central Office. Certification of the continuous SO₂ monitoring system shall be granted upon determination by the Ohio EPA, Central Office that the system meets all requirements of ORC section 3704.03(l) and 40 CFR Part 60, Appendix B, Performance Specification 6.

Facility Name: **Mingo Junction Energy Center, LLC**
Facility ID: **06-41-09-0234**
Emissions Unit: **Boiler 4 (B004)**

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

THIS IS THE LAST PAGE OF THE PERMIT
