



State of Ohio Environmental Protection Agency

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Columbus, OH 43215

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Lazarus Gov. Center  
P.O. Box 1049  
Columbus, OH 43216-1049

10/31/01

**CERTIFIED MAIL**

**RE: Preliminary Proposed Title V  
Chapter 3745-77 permit**

01-25-04-1529  
Evans Columbus, Inc.  
Brian Ameen  
1385 Blatt Boulevard  
Gahanna Industrial Park  
Blacklick, OH 43004-9523

Dear Brian Ameen:

Enclosed is the Ohio EPA Preliminary Proposed Title V permit that was issued in draft form on 12/30/99. The comment period for the Draft permit has ended. We are now ready to submit this permit to USEPA for approval.

We are submitting this for your review and comment. If you do not agree with the Preliminary Proposed Title V permit as written, you now have the opportunity to raise your concerns. **Please submit, in writing, any comments you may have within fourteen (14) days from your receipt of this letter to:**

Ohio Environmental Protection Agency  
Jim Orlemann, Manager, Engineering Section  
Division of Air Pollution Control  
P.O.Box 1049  
Columbus, OH 43216-1049

and

Central District Office  
3232 Alum Creek Drive  
PO Box 1049  
Columbus, OH 43216-1049  
(614) 728-3778

Also, if you believe that it is necessary to have an informal conference with us, then, as part of your written comments, you should request a conference concerning the written comments.

If comments are not submitted within fourteen (14) days of your receipt of this letter, we will forward the proposed permit to USEPA for approval. All comments received will be carefully considered before proceeding to the proposed permit.

Very truly yours,

Thomas G. Rigo, Manager  
Field Operations and Permit Section  
Division of Air Pollution Control

cc: Central District Office  
File, DAPC PMU



State of Ohio Environmental Protection Agency

**PRELIMINARY PROPOSED TITLE V PERMIT**

Issue Date: 10/31/01	Effective Date: To be entered upon final issuance	Expiration Date: To be entered upon final issuance
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This document constitutes issuance of a Title V permit for Facility ID: 01-25-04-1529 to:  
 Evans Columbus, Inc.  
 1410 Blatt Boulevard  
 Gahanna Industrial Park  
 Blacklick, OH 43004-9766

**Emissions Unit ID (Company ID)/Emissions Unit Activity Description**

B001 (Air Makeup Heater) 10 million BTU/hr natural gas burning unit (formerly submitted/reported as Z002).	K002 (Exterior Coating Line) Coating of exterior of 55-gallon drums	P003 (Paint Room) Paint room used to mix and pump paint to coating lines (formerly submitted/reported as Z015).
K001 (Drum Lining Line) Coating of interior of 55-gallon drums	K003 (Lid and Bottom Coating Line) Coating of 55-gallon drum lids and drum bottoms	

You will be contacted approximately eighteen (18) months prior to the expiration date regarding the renewal of this permit. If you are not contacted, please contact the appropriate Ohio EPA District Office or local air agency listed below. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-04(A) and in accordance with the terms of this permit beyond the expiration date, provided that a complete renewal application is submitted no earlier than eighteen (18) months and no later than one-hundred eighty (180) days prior to the expiration date.

Described below is the current Ohio EPA District Office or local air agency that is responsible for processing and administering your Title V permit:

Central District Office  
 3232 Alum Creek Drive  
 PO Box 1049  
 Columbus, OH 43216-1049  
 (614) 728-3778

**OHIO ENVIRONMENTAL PROTECTION AGENCY**

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Christopher Jones  
 Director

## PART I - GENERAL TERMS AND CONDITIONS

### A. State and Federally Enforceable Section

#### 1. Monitoring and Related Recordkeeping and Reporting Requirements

- a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
  - i. The date, place (as defined in the permit), and time of sampling or measurements.
  - ii. The date(s) analyses were performed.
  - iii. The company or entity that performed the analyses.
  - iv. The analytical techniques or methods used.
  - v. The results of such analyses.
  - vi. The operating conditions existing at the time of sampling or measurement.
- b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
  - i. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
  - ii. Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. These quarterly written reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c)(i) and (ii) pertaining to the submission of monitoring reports every six months and OAC rule 3745-77-07(A)(3)(c)(iii) pertaining to the prompt reporting of all deviations except malfunctions, which shall be reported in accordance with OAC rule 3745-15-06. The written reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.) See B.8 below if no deviations occurred during the quarter.
  - iii. Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted to the appropriate Ohio EPA District Office or local air agency every six months, i.e., by

January 31 and July 31 of each year for the previous six calendar months. These semi-annual written reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c)(i) and (ii) pertaining to the reporting of any deviations related to the monitoring, recordkeeping, and reporting requirements. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.

- iv. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.

## **2. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports submitted pursuant to OAC rule 3745-15-06 shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c)(iii) pertaining to the prompt reporting of deviations caused by malfunctions or upsets.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

## **3. Risk Management Plans**

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

## **4. Title IV Provisions**

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

## **5. Severability Clause**

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

## **6. General Requirements**

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.
- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c. This permit may be modified, reopened, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

## **7. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.

## **8. Marketable Permit Programs**

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.

## **9. Reasonably Anticipated Operating Scenarios**

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these general terms and conditions shall apply to all operating scenarios authorized in this permit.

## **10. Reopening for Cause**

This Title V permit will be reopened prior to its expiration date under the following conditions:

- a. Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.
- b. This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.
- c. The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.
- d. The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

## **11. Federal and State Enforceability**

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

## **12. Compliance Requirements**

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
  - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
  - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.

- iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
  - iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
- i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
  - ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.
- d. Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the appropriate Ohio EPA District Office or local air agency in the following manner and with the following content:
- i. Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted on or before April 30th of each year during the permit term.
  - ii. Compliance certifications shall include the following:
    - (a) An identification of each term or condition of this permit that is the basis of the certification.
    - (b) The permittee's current compliance status.
    - (c) Whether compliance was continuous or intermittent.
    - (d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.
    - (e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.
  - iii. Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

### **13. Permit Shield**

- a. Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

- b. This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

#### **14. Operational Flexibility**

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

#### **15. Emergencies**

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.

#### **16. Off Permit Changes**

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

- a. The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition;
- b. The permittee provides contemporaneous written notice of the change to the director and the administrator, except that no such notice shall be required for changes that qualify as insignificant emission levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change;
- c. The change shall not qualify for the permit shield under OAC rule 3745-77-07(F);

- d. The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes; and
- e. The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit to install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.

(For further clarification, the permittee can refer to Engineering Guide #63 that is available in their STARSHIP software package.)

## **17. Compliance Method Requirements**

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.

## **18. Insignificant Activity**

Each insignificant activity that has one or more applicable requirements shall comply with those applicable requirements.

## **B. State Only Enforceable Section**

### **1. Permit to Install Requirement**

Prior to the “installation” or “modification” of any “air contaminant source,” as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.

### **2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

### **3. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

### **4. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with

this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

**5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

**6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

**7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

**8. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)**

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

## **Part II - Specific Facility Terms and Conditions**

### **A. State and Federally Enforcable Section**

**None**

### **B. State Only Enforceable Section**

1. The following insignificant emissions units are located at this facility:

P001- shell washer and drying oven;  
P002- lid washer and drying oven;  
Z010- stencil/silkscreen area;  
Z011- video ink jet stamping;  
Z012- lid and bottom seam sealant; and  
Z014- drum touch-up.

Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations as well as any emission limitations and/or control requirements contained within a permit to install for the emissions unit.

### Part III - Terms and Conditions for Emissions Units

**Emissions Unit ID:** Air Makeup Heater (B001)

**Activity Description:** 10 million BTU/hr natural gas burning unit (formerly submitted/reported as Z002).

#### A. State and Federally Enforceable Section

##### I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
10.0 MMBtu/hr natural gas-fired indoor ambient air space heater	OAC rule 3745-31-05(A)(3) (PTI # 01-6389)	Particulate emissions shall not exceed 0.14 pound per hour and 0.61 ton per year.  NOx emissions shall not exceed 1.4 pounds per hour and 6.13 tons per year.  Carbon monoxide emissions shall not exceed 0.35 pound per hour and 1.53 tons per year.  Sulfur dioxide emissions shall not exceed 0.01 pound per hour and 0.03 ton per year.  Organic compound emissions shall not exceed 0.06 pound per hour and 0.25 ton per year.
	OAC rule 3745-17-07 (A)	None, see A.1.2.c below.
	OAC rule 3745-17-11(B)(1)	None, see A.1.2.b below.
	OAC rule 3745-17-10 (B)(1)	None, see A.1.2.a below.
	OAC rule 3745-18-06	None, exempt pursuant to OAC rule 3745-18-06(B).

##### 2. Additional Terms and Conditions

- 2.a OAC rule 3745-17-10 applies to fuel burning equipment that produce heat by indirect heat transfer. The rule does not apply to this emissions unit since the products of combustion are directly transferred to the indoor air.
- 2.b The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-01(B)(14), is equal to zero.

## 2. Additional Terms and Conditions (continued)

- 2.c** This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because the emissions unit is not subject to the requirements of OAC rule 3745-17-11 or OAC rule 3745-17-10.

## II. Operational Restrictions

None

## III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

## IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

## V. Testing Requirements

1. Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:

- 1.a** Emission Limitation: Particulate emissions shall not exceed 0.14 pound per hour and 0.61 ton per year.

Applicable Compliance Method:

Compliance with the emission limitation of 0.14 lb PE/hr may be determined by multiplying the maximum hourly gas burning capacity of the emissions unit (10,000 cu. ft./hr) by the AP-42, Table 1.4-3 emission factor for natural gas of 1.9 lbs PE/mmscf. Compliance with the annual limitation shall be assumed as long as compliance with the hourly limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760, and then dividing by 2000).

If required, the permittee shall demonstrate compliance with the hourly emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-5.

- 1.b** Emission Limitation: NO<sub>x</sub> emissions shall not exceed 1.4 pounds per hour and 6.13 tons per year.

Applicable Compliance Method:

Compliance with the emission limitation of 1.4 lbs NO<sub>x</sub>/hr may be determined by multiplying the maximum hourly gas burning capacity of the emissions unit (10,000 cu. ft./hr) by the AP-42, Table 1.4-1 emission factor for natural gas of 140 lbs NO<sub>x</sub>/mmscf. Compliance with the annual limitation shall be assumed as long as compliance with the hourly limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760, and then dividing by 2000).

If required, the permittee shall demonstrate compliance with the hourly emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 7.

- 1.c** Emission Limitation: Carbon monoxide emissions shall not exceed 0.35 pound per hour and 1.53 tons per year.

Applicable Compliance Method:

Compliance with the emission limitation of 0.35 lb CO/hr may be determined by multiplying the maximum hourly gas burning capacity of the emissions unit (10,000 cu. ft./hr) by the AP-42, Table 1.4-1 emission factor for natural gas of 35 lbs CO/mmscf. Compliance with the annual limitation shall be assumed as long as compliance with the hourly limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760, and then dividing by 2000).

If required, the permittee shall demonstrate compliance with the hourly emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 10.

## **V. Testing Requirements (continued)**

- 1.d** Emission Limitation: Sulfur dioxide emissions shall not exceed 0.01 pound per hour and 0.03 ton per year.

**Applicable Compliance Method:**

Compliance with the emission limitation of 0.01 lb SO<sub>2</sub>/hr may be determined by multiplying the maximum hourly gas burning capacity of the emissions unit (10,000 cu. ft./hr) by the AP-42, Table 1.4-1 emission factor for natural gas of 0.6 lb SO<sub>2</sub>/mmscf. Compliance with the annual limitation shall be assumed as long as compliance with the hourly limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760, and then dividing by 2000).

If required, the permittee shall demonstrate compliance with the hourly emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 6C.

- 1.e** Emission Limitation: Organic compound emissions shall not exceed 0.06 pound per hour and 0.25 ton per year

**Applicable Compliance Method:**

Compliance with the emission limitation of 0.06 lb OC/hr may be determined by multiplying the maximum hourly gas burning capacity of the emissions unit (10,000 cu. ft./hr) by the AP-42, Table 1.4-1 emission factor for natural gas of 5.8 lbs OC/mmscf. Compliance with the annual limitation shall be assumed as long as compliance with the hourly limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760, and then dividing by 2000).

If required, the permittee shall demonstrate compliance with the hourly emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 25 or 25A.

## **VI. Miscellaneous Requirements**

**None**

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
10.0 MMBtu/hr natural gas-fired indoor ambient air space heater	none	none

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

### Part III - Terms and Conditions for Emissions Units

**Emissions Unit ID:** Drum Lining Line (K001)  
**Activity Description:** Coating of interior of 55-gallon drums

#### A. State and Federally Enforceable Section

##### I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
interior drum lining line (two drum lining spray booths and one 4.8 mmBtu/hr baking oven)	OAC rule 3745-31-05(A)(3) (PTI # 01-6362)	Combined emissions from K001-K003 shall not exceed 100.71 tons of volatile organic compounds (VOC) per year.  VOC emissions from the application of coatings shall not exceed 64.5 pounds per hour.  VOC emissions from the application of coatings and cleanup materials shall not exceed 34.12 tons per year.
		Combined emissions from K001-K003 shall not exceed 2.0 tons of particulate emissions per year.
		See A.2.a - A.2.c.
		The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1), 3745-17-11(B)(1) and 3745-21-09(U)(1)(e).
		Particulate emissions shall not exceed 6.98 pounds per hour.
	OAC rule 3745-17-11(B)(1)	Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.
	OAC rule 3745-17-07 (A)(1)	4.3 pounds volatile organic compounds (VOC)/gallon of coating, excluding water and exempt solvents.
	OAC rule 3475-21-09 (U)(1)(e)	

## **2. Additional Terms and Conditions**

- 2.a** Any use of n-butyl acetate to reduce the viscosity of interior lining coating materials shall not exceed 33 gallons per month.
- 2.b** Annual emissions of n-butyl alcohol, n-butyl acetate, formaldehyde, and phenol shall not exceed 6.85 tons per year, 1.46 tons per year, 0.99 ton per year, and 1.45 tons per year, respectively.
- 2.c** Annual emissions of the following air toxic compounds shall not exceed the 1.0 ton per year threshold for air toxics modeling: iron (III) oxide, silica (crystalline), titanium dioxide, talc (non-asbestos), quartz, phosphoric acid, and barium sulfate.
- 2.d** The maximum annual coating usage for this emissions unit shall not exceed 15,670 gallons per year, based upon a rolling, 12-month summation of the monthly production rates.

## **II. Operational Restrictions**

- 1.** Each coating employed in this emissions unit shall comply with the VOC content specified in section A.I.1 of the terms and conditions of this permit on an "as applied" basis.
- 2.** The permittee shall operate the dry filtration system whenever this emissions unit is in operation.

## **III. Monitoring and/or Record Keeping Requirements**

- 1.** The permittee shall record the following information each month for this emissions unit:
  - a. the name and identification number of each coating and cleanup material employed;
  - b. the VOC content of each coating and cleanup material, in pounds/gallon and in pounds/gallon excluding water and exempt solvents;
  - c. the number of gallons of each coating and cleanup material employed;
  - d. the total number of gallons of all coatings and cleanup materials employed;
  - e. the total emissions of VOC from all coatings employed, in pounds;
  - f. the total emissions of VOC from all cleanup materials employed, in pounds;
  - g. the total number of hours of operation; and
  - h. the average hourly VOC emission rate from the application of coating. i.e., (e/g).
- 2.** The permittee shall calculate and record the total VOC emissions each year (the annual VOC emissions shall be calculated by summing the monthly VOC emissions from sections A.III.1.e and A.III.1.f for the calendar year), in tons, for this emissions unit.
- 3.** The permittee shall calculate and record the total VOC emissions each year for K001, K002 and K003 (the annual VOC emissions shall be calculated by summing the individual VOC emissions from each emissions unit), in tons.
- 4.** The permittee shall calculate and record the rolling, 12-month summation of the coating usage rates.
- 5.** The permittee shall maintain daily records that document any time periods when the filtration system was not in service when the emissions unit was in operation.
- 6.** The permittee shall record each month for this emissions unit the number of gallons of n-butyl acetate employed.

## **IV. Reporting Requirements**

- 1.** The permittee shall notify the Ohio EPA, Central District Office in writing of any monthly record showing the use of noncomplying coatings (i.e., for VOC content). The notification shall include a copy of such record and shall be sent to the Ohio EPA, Central District Office within 30 days following the end of the calendar month.

#### **IV. Reporting Requirements (continued)**

- 2.** The permittee shall notify the Ohio EPA, Central District Office in writing of any daily record showing that the filtration system was not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be sent to the Ohio EPA, Central District Office within 30 days after the event occurs.
- 3.** The permittee shall submit annual reports that summarize the actual annual VOC emissions for emissions units K001, K002 and K003. These reports shall be submitted by January 31 of each year and shall cover the previous calendar year.
- 4.** The permittee shall submit quarterly deviation (excursion) reports which identify any exceedances of the rolling, 12-month summation of the coating usage limitation.

The quarterly deviation reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

- 5.** The permittee shall notify the Ohio EPA, Central District Office in writing of any monthly record showing an exceedance of the monthly gallons usage limitation for n-butyl acetate. The notification shall include a copy of such record and shall be sent to the Ohio EPA, Central District Office within 30 days following the end of the calendar month.
- 6.** The permittee shall submit annual reports which specify the total VOC emissions for this emissions unit. These reports shall be submitted by January 31 of each year and shall cover the previous calendar year.

#### **V. Testing Requirements**

- 1.** Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:

- 1.a** Emission Limitation: 4.3 pounds VOC/gallon of coating (excluding water and exempt solvents)

Compliance shall be based upon the record keeping requirements specified in section A.III.1 of this permit.

USEPA Method 24 shall be used to determine the VOC contents for the coatings. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 cannot be used for a particular coating, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24.

- 1.b** Emission Limitation: Combined emissions from K001-K003 shall not exceed 100.71 tons VOC/yr

Compliance shall be based upon the record keeping requirements specified in section A.III.3 of this permit.

- 1.c** Emission Limitation: The maximum annual coating usage for this emissions unit shall not exceed 15,670 gallons per year, based upon a rolling, 12-month summation of the monthly production rates.

Compliance shall be based upon the record keeping requirements specified in sections A.III.1 and A.III.4 of this permit.

- 1.d** Emission Limitation: VOC emissions from the application of coatings shall not exceed 64.5 pounds per hour.

Applicable Compliance Method: Compliance shall be based upon the record keeping requirements specified in section A.III.1.h of this permit.

- 1.e** Emission Limitation: VOC emissions from the application of coatings and cleanup materials shall not exceed 34.12 tons per year.

Applicable Compliance Method: Compliance shall be based upon the record keeping requirements specified in section A.III.2 of this permit.

**V. Testing Requirements (continued)**

- 1.f** Emission Limitation: Any use of n-butyl acetate to reduce the viscosity of interior lining coating materials shall not exceed 33 gallons per month.

Compliance shall be based upon the record keeping requirements specified in section A.III.6 of this permit.

- 1.g** Emission Limitation:  
Annual emissions of n-butyl alcohol, n-butyl acetate, formaldehyde, and phenol shall not exceed 6.85 tons per year, 1.46 tons per year, 0.99 ton per year, and 1.45 tons per year, respectively; and

annual emissions of the following air toxic compounds shall not exceed the 1.0 ton per year threshold for air toxics modeling: iron (III) oxide, silica (crystalline), titanium dioxide, talc (non-asbestos), quartz, phosphoric acid, and barium sulfate.

Applicable Compliance Method:

The tons per year limitations for the various air toxics were established using the gallons per year restriction for K001, K002 and K003 and the coatings with the highest toxic content used at the facility. Therefore, compliance with the tons per year air toxic limitations will be assumed as long as compliance with the annual gallons restriction is maintained.

- 1.h** Emission Limitation:  
Particulate emissions shall not exceed 6.98 pounds per hour.

Applicable Compliance Method:

To determine the actual worst case particulate emissions rate (E), the following equation shall be used for the paint spraying operations:

$E =$  particulate emissions rate (lbs/hr)

$=$  maximum coating solids usage rate in pounds per hour of  
 $34.9 \text{ lbs/hr} \times (1-TE) \times (1-CE)$

TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used (60% according to 40 CFR 60.453)

CE = control efficiency of the control equipment (assumed to be 90%)

If required, the permittee shall demonstrate compliance with the above emissions limit pursuant to OAC rule 3745-17-03(B)(10).

- 1.i** Emission Limitation: Combined emissions from K001-K003 shall not exceed 2.0 tons of particulate emissions per year.

Applicable Compliance Method:

Compliance shall be demonstrated by summing the annual PE for each coating booth, K001, K002 and K003. To determine the annual particulate emissions rate (E), the following equation shall be used for the paint spraying operations:

$E =$  particulate emissions rate (tons/yr)

$=$  maximum coating solids usage rate in tons per year (calculated by multiplying the annual coating usage recorded in A.III.4 of this permit by the coating density and then by the weight % solids of the coating)  $\times (1-TE)$   
 $\times (1-CE)$

TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used (60% according to 40 CFR 60.453)

CE = control efficiency of the control equipment (assumed to be 90%)

If required, the permittee shall demonstrate compliance with the above emissions limit pursuant to OAC rule 3745-17-03(B)(10).

**V. Testing Requirements (continued)**

2. Emission Limitation: Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.

Applicable Compliance Method: If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

**VI. Miscellaneous Requirements**

**None**

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
interior drum lining line (two drum lining spray booths and one 4.8 mmBtu/hr baking oven)		

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

### III. Monitoring and/or Record Keeping Requirements

1. The permit to install for this emissions unit was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Toluene

TLV (mg/m3): 188

Maximum Hourly Emission Rate (lbs/hr): 3.50

Predicted 1-Hour Maximum Ground Level Concentration at the Fence Line (ug/m3): 393.49

Maximum Acceptable Ground-Level Concentration (MAGLC) (ug/m3): 4476

Pollutant: Methyl Isobutyl Ketone

TLV (mg/m3): 205

Maximum Hourly Emission Rate (lbs/hr): 8.30

Predicted 1-Hour Maximum Ground Level Concentration at the Fence Line (ug/m3): 931.25

Maximum Acceptable Ground-Level Concentration (MAGLC) (ug/m3): 4,880.95

Pollutant: Phenol

TLV (mg/m3): 19

Maximum Hourly Emission Rate (lbs/hr): 3.62

Predicted 1-Hour Maximum Ground Level Concentration at the Fence Line (ug/m3): 406.60

Maximum Acceptable Ground-Level Concentration (MAGLC) (ug/m3): 452.38

Pollutant: Methyl Ethyl Ketone

TLV (mg/m3): 590

Maximum Hourly Emission Rate (lbs/hr): 21.84

Predicted 1-Hour Maximum Ground Level Concentration at the Fence Line (ug/m3): 2,516.05

Maximum Acceptable Ground-Level Concentration (MAGLC) (ug/m3): 14,047.62

### **III. Monitoring and/or Record Keeping Requirements (continued)**

2. Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:
- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
  - b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
  - c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

3. The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"
- a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
  - b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
  - c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

### **IV. Reporting Requirements**

**None**

### **V. Testing Requirements**

**None**

### **VI. Miscellaneous Requirements**

**None**

### Part III - Terms and Conditions for Emissions Units

**Emissions Unit ID:** Exterior Coating Line (K002)  
**Activity Description:** Coating of exterior of 55-gallon drums

#### A. State and Federally Enforceable Section

##### I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
exterior surface coating line (one water wash paint booth and one 3.15 mmBtu/hr baking oven)	OAC rule 3745-31-05(A)(3) (PTI # 01-6362)	Combined emissions from K001-K003 shall not exceed 100.71 tons of volatile organic compounds (VOC) per year.  VOC emissions from the application of coatings shall not exceed 64.5 pounds per hour.  VOC emissions from the application of coatings and cleanup materials shall not exceed 34.12 tons per year.
		Combined emissions from K001-K003 shall not exceed 2.0 tons of particulate emissions per year.
		See A.2.a - A.2.c.
		The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1), 3745-17-11(B)(1) and 3745-21-09(U)(1)(e).
		Particulate emissions shall not exceed 6.98 pounds per hour.
	OAC rule 3745-17-11(B)(1)	Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.
	OAC rule 3745-17-07 (A)(1)	4.3 pounds volatile organic compounds (VOC)/gallon of coating, excluding water and exempt solvents.
	OAC rule 3475-21-09 (U)(1)(e)	

## **2. Additional Terms and Conditions**

- 2.a** Any use of n-butyl acetate to reduce the viscosity of interior lining coating materials shall not exceed 33 gallons per month.
- 2.b** Annual emissions of n-butyl alcohol, n-butyl acetate, formaldehyde, and phenol shall not exceed 6.85 tons per year, 1.46 tons per year, 0.99 ton per year, and 1.45 tons per year, respectively.
- 2.c** Annual emissions of the following air toxic compounds shall not exceed the 1.0 ton per year threshold for air toxics modeling: iron (III) oxide, silica (crystalline), titanium dioxide, talc (non-asbestos), quartz, phosphoric acid, and barium sulfate.
- 2.d** The maximum annual coating usage for this emissions unit shall not exceed 15,670 gallons per year, based upon a rolling, 12-month summation of the monthly production rates.

## **II. Operational Restrictions**

- 1.** Each coating employed in this emissions unit shall comply with the VOC content specified in section A.I.1 of the terms and conditions of this permit on an "as applied" basis.
- 2.** The permittee shall operate the dry filtration system whenever this emissions unit is in operation.

## **III. Monitoring and/or Record Keeping Requirements**

- 1.** The permittee shall record the following information each month for this emissions unit:
  - a. the name and identification number of each coating and cleanup material employed;
  - b. the VOC content of each coating and cleanup material, in pounds/gallon and in pounds/gallon excluding water and exempt solvents;
  - c. the number of gallons of each coating and cleanup material employed;
  - d. the total number of gallons of all coatings and cleanup materials employed;
  - e. the total emissions of VOC from all coatings employed, in pounds;
  - f. the total emissions of VOC from all cleanup materials employed, in pounds;
  - g. the total number of hours of operation; and
  - h. the average hourly VOC emission rate from the application of coating. i.e., (e/g).
- 2.** The permittee shall calculate and record the total VOC emissions each year (the annual VOC emissions shall be calculated by summing the monthly VOC emissions from sections A.III.1.e and A.III.1.f for the calendar year), in tons, for this emissions unit.
- 3.** The permittee shall calculate and record the total VOC emissions each year for K001, K002 and K003 (the annual VOC emissions shall be calculated by summing the individual VOC emissions from each emissions unit), in tons.
- 4.** The permittee shall calculate and record the rolling, 12-month summation of the coating usage rates.
- 5.** The permittee shall maintain daily records that document any time periods when the filtration system was not in service when the emissions unit was in operation.
- 6.** The permittee shall record each month for this emissions unit the number of gallons of n-butyl acetate employed.

## **IV. Reporting Requirements**

- 1.** The permittee shall notify the Ohio EPA, Central District Office in writing of any monthly record showing the use of noncomplying coatings (i.e., for VOC content). The notification shall include a copy of such record and shall be sent to the Ohio EPA, Central District Office within 30 days following the end of the calendar month.

#### **IV. Reporting Requirements (continued)**

- 2.** The permittee shall notify the Ohio EPA, Central District Office in writing of any daily record showing that the filtration system was not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be sent to the Ohio EPA, Central District Office within 30 days after the event occurs.
- 3.** The permittee shall submit annual reports that summarize the actual annual VOC emissions for emissions units K001, K002 and K003. These reports shall be submitted by January 31 of each year and shall cover the previous calendar year.
- 4.** The permittee shall submit quarterly deviation (excursion) reports which identify any exceedances of the rolling, 12-month summation of the coating usage limitation.

The quarterly deviation reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

- 5.** The permittee shall notify the Ohio EPA, Central District Office in writing of any monthly record showing an exceedance of the monthly gallons usage limitation for n-butyl acetate. The notification shall include a copy of such record and shall be sent to the Ohio EPA, Central District Office within 30 days following the end of the calendar month.
- 6.** The permittee shall submit annual reports which specify the total VOC emissions for this emissions unit. These reports shall be submitted by January 31 of each year and shall cover the previous calendar year.

#### **V. Testing Requirements**

- 1.** Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:

- 1.a** Emission Limitation: 4.3 pounds VOC/gallon of coating (excluding water and exempt solvents)

Compliance shall be based upon the record keeping requirements specified in section A.III.1 of this permit.

USEPA Method 24 shall be used to determine the VOC contents for the coatings. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 cannot be used for a particular coating, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24.

- 1.b** Emission Limitation: Combined emissions from K001-K003 shall not exceed 100.71 tons VOC/yr

Compliance shall be based upon the record keeping requirements specified in section A.III.3 of this permit.

- 1.c** Emission Limitation: The maximum annual coating usage for this emissions unit shall not exceed 15,670 gallons per year, based upon a rolling, 12-month summation of the monthly production rates.

Compliance shall be based upon the record keeping requirements specified in sections A.III.1 and A.III.4 of this permit.

- 1.d** Emission Limitation: VOC emissions from the application of coatings shall not exceed 64.5 pounds per hour.

Applicable Compliance Method: Compliance shall be based upon the record keeping requirements specified in section A.III.1.h of this permit.

- 1.e** Emission Limitation: VOC emissions from the application of coatings and cleanup materials shall not exceed 34.12 tons per year.

Applicable Compliance Method: Compliance shall be based upon the record keeping requirements specified in section A.III.2 of this permit.

**V. Testing Requirements (continued)**

- 1.f** Emission Limitation: Any use of n-butyl acetate to reduce the viscosity of interior lining coating materials shall not exceed 33 gallons per month.

Compliance shall be based upon the record keeping requirements specified in section A.III.6 of this permit.

- 1.g** Emission Limitation:  
Annual emissions of n-butyl alcohol, n-butyl acetate, formaldehyde, and phenol shall not exceed 6.85 tons per year, 1.46 tons per year, 0.99 ton per year, and 1.45 tons per year, respectively; and

annual emissions of the following air toxic compounds shall not exceed the 1.0 ton per year threshold for air toxics modeling: iron (III) oxide, silica (crystalline), titanium dioxide, talc (non-asbestos), quartz, phosphoric acid, and barium sulfate.

Applicable Compliance Method:

The tons per year limitations for the various air toxics were established using the gallons per year restriction for K001, K002 and K003 and the coatings with the highest toxic content used at the facility. Therefore, compliance with the tons per year air toxic limitations will be assumed as long as compliance with the annual gallons restriction is maintained.

- 1.h** Emission Limitation:  
Particulate emissions shall not exceed 6.98 pounds per hour.

Applicable Compliance Method:

To determine the actual worst case particulate emissions rate (E), the following equation shall be used for the paint spraying operations:

$E = \text{particulate emissions rate (lbs/hr)}$

= maximum coating solids usage rate in pounds per hour of  
 $34.9 \text{ lbs/hr} \times (1-TE) \times (1-CE)$

TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used (60% according to 40 CFR 60.453)

CE = control efficiency of the control equipment (assumed to be 90%)

If required, the permittee shall demonstrate compliance with the above emissions limit pursuant to OAC rule 3745-17-03(B)(10).

- 1.i** Emission Limitation: Combined emissions from K001-K003 shall not exceed 2.0 tons of particulate emissions per year.

Applicable Compliance Method:

Compliance shall be demonstrated by summing the annual PE for each coating booth, K001, K002 and K003. To determine the annual particulate emissions rate (E), the following equation shall be used for the paint spraying operations:

$E = \text{particulate emissions rate (tons/yr)}$

= maximum coating solids usage rate in tons per year (calculated by multiplying the annual coating usage recorded in A.III.4 of this permit by the coating density and then by the weight % solids of the coating)  $\times (1-TE) \times (1-CE)$

TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used (60% according to 40 CFR 60.453)

CE = control efficiency of the control equipment (assumed to be 90%)

If required, the permittee shall demonstrate compliance with the above emissions limit pursuant to OAC rule 3745-17-03(B)(10).

**V. Testing Requirements (continued)**

2. Emission Limitation: Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.

Applicable Compliance Method: If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

**VI. Miscellaneous Requirements**

**None**

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

**Operations, Property,  
and/or Equipment**

**Applicable Rules/  
Requirements**

**Applicable Emissions  
Limitations/Control  
Measures**

exterior surface coating line (one water wash paint booth and one 3.15 mmBtu/hr baking oven)

**2. Additional Terms and Conditions**

**None**

**II. Operational Restrictions**

**None**

### III. Monitoring and/or Record Keeping Requirements

1. The permit to install for this emissions unit was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Toluene

TLV (mg/m3): 188

Maximum Hourly Emission Rate (lbs/hr): 3.50

Predicted 1-Hour Maximum Ground Level Concentration at the Fence Line (ug/m3): 393.49

Maximum Acceptable Ground-Level Concentration (MAGLC) (ug/m3): 4476

Pollutant: Methyl Isobutyl Ketone

TLV (mg/m3): 205

Maximum Hourly Emission Rate (lbs/hr): 8.30

Predicted 1-Hour Maximum Ground Level Concentration at the Fence Line (ug/m3): 931.25

Maximum Acceptable Ground-Level Concentration (MAGLC) (ug/m3): 4,880.95

Pollutant: Phenol

TLV (mg/m3): 19

Maximum Hourly Emission Rate (lbs/hr): 3.62

Predicted 1-Hour Maximum Ground Level Concentration at the Fence Line (ug/m3): 406.60

Maximum Acceptable Ground-Level Concentration (MAGLC) (ug/m3): 452.38

Pollutant: Methyl Ethyl Ketone

TLV (mg/m3): 590

Maximum Hourly Emission Rate (lbs/hr): 21.84

Predicted 1-Hour Maximum Ground Level Concentration at the Fence Line (ug/m3): 2,516.05

Maximum Acceptable Ground-Level Concentration (MAGLC) (ug/m3): 14,047.62

### **III. Monitoring and/or Record Keeping Requirements (continued)**

2. Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;

b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and

c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

3. The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"

a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);

b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and

c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

### **IV. Reporting Requirements**

**None**

### **V. Testing Requirements**

**None**

### **VI. Miscellaneous Requirements**

**None**

### Part III - Terms and Conditions for Emissions Units

**Emissions Unit ID:** Lid and Bottom Coating Line (K003)  
**Activity Description:** Coating of 55-gallon drum lids and drum bottoms

#### A. State and Federally Enforceable Section

##### I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
lid coating line (one paint booth, one lining booth and one 3.15 mmBtu/hr baking oven)	OAC rule 3745-31-05(A)(3) (PTI # 01-6362)	Combined emissions from K001-K003 shall not exceed 100.71 tons of volatile organic compounds (VOC) per year.
		VOC emissions from the application of coatings shall not exceed 64.5 pounds per hour.
		VOC emissions from the application of coatings and cleanup materials shall not exceed 34.12 tons per year.
		Combined emissions from K001-K003 shall not exceed 2.0 tons of particulate emissions per year.
		See A.2.a-A.2.c
	OAC rule 3745-17-11(B)(1)	The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-07(A)(1), 3745-17-11(B)(1) and 3745-21-09(U)(1)(e).
	OAC rule 3745-17-07 (A)(1)	Particulate emissions shall not exceed 6.98 pounds per hour. Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.
	OAC rule 3475-21-09 (U)(1)(e)	4.3 pounds volatile organic compounds (VOC)/gallon of coating, excluding water and exempt solvents.

## **2. Additional Terms and Conditions**

- 2.a** Any use of n-butyl acetate to reduce the viscosity of interior lining coating materials shall not exceed 33 gallons per month.
- 2.b** Annual emissions of n-butyl alcohol, n-butyl acetate, formaldehyde, and phenol shall not exceed 6.85 tons per year, 1.46 tons per year, 0.99 ton per year, and 1.45 tons per year, respectively.
- 2.c** Annual emissions of the following air toxic compounds shall not exceed the 1.0 ton per year threshold for air toxics modeling: iron (III) oxide, silica (crystalline), titanium dioxide, talc (non-asbestos), quartz, phosphoric acid, and barium sulfate.
- 2.d** The maximum annual coating usage for this emissions unit shall not exceed 15,670 gallons per year, based upon a rolling, 12-month summation of the monthly production rates.

## **II. Operational Restrictions**

- 1.** Each coating employed in this emissions unit shall comply with the VOC content specified in section A.I.1 of the terms and conditions of this permit on an "as applied" basis.
- 2.** The permittee shall operate the dry filtration system whenever this emissions unit is in operation.

## **III. Monitoring and/or Record Keeping Requirements**

- 1.** The permittee shall record the following information each month for this emissions unit:
  - a. the name and identification number of each coating and cleanup material employed;
  - b. the VOC content of each coating and cleanup material, in pounds/gallon and in pounds/gallon excluding water and exempt solvents;
  - c. the number of gallons of each coating and cleanup material employed;
  - d. the total number of gallons of all coatings and cleanup materials employed;
  - e. the total emissions of VOC from all coatings employed, in pounds;
  - f. the total emissions of VOC from all cleanup materials employed, in pounds;
  - g. the total number of hours of operation; and
  - h. the average hourly VOC emission rate from the application of coating. i.e., (e/g).
- 2.** The permittee shall calculate and record the total VOC emissions each year (the annual VOC emissions shall be calculated by summing the monthly VOC emissions from sections A.III.1.e and A.III.1.f for the calendar year), in tons, for this emissions unit.
- 3.** The permittee shall calculate and record the total VOC emissions each year for K001, K002 and K003 (the annual VOC emissions shall be calculated by summing the individual VOC emissions from each emissions unit), in tons.
- 4.** The permittee shall calculate and record the rolling, 12-month summation of the coating usage rates.
- 5.** The permittee shall maintain daily records that document any time periods when the filtration system was not in service when the emissions unit was in operation.
- 6.** The permittee shall record each month for this emissions unit the number of gallons of n-butyl acetate employed.

## **IV. Reporting Requirements**

- 1.** The permittee shall notify the Ohio EPA, Central District Office in writing of any monthly record showing the use of noncomplying coatings (i.e., for VOC content). The notification shall include a copy of such record and shall be sent to the Ohio EPA, Central District Office within 30 days following the end of the calendar month.

#### **IV. Reporting Requirements (continued)**

- 2.** The permittee shall notify the Ohio EPA, Central District Office in writing of any daily record showing that the filtration system was not in service when the emissions unit was in operation. The notification shall include a copy of such record and shall be sent to the Ohio EPA, Central District Office within 30 days after the event occurs.
- 3.** The permittee shall submit annual reports that summarize the actual annual VOC emissions for emissions units K001, K002 and K003. These reports shall be submitted by January 31 of each year and shall cover the previous calendar year.
- 4.** The permittee shall submit quarterly deviation (excursion) reports which identify any exceedances of the rolling, 12-month summation of the coating usage limitation.

The quarterly deviation reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

- 5.** The permittee shall notify the Ohio EPA, Central District Office in writing of any monthly record showing an exceedance of the monthly gallons usage limitation for n-butyl acetate. The notification shall include a copy of such record and shall be sent to the Ohio EPA, Central District Office within 30 days following the end of the calendar month.
- 6.** The permittee shall submit annual reports which specify the total VOC emissions for this emissions unit. These reports shall be submitted by January 31 of each year and shall cover the previous calendar year.

#### **V. Testing Requirements**

- 1.** Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:

- 1.a** Emission Limitation: 4.3 pounds VOC/gallon of coating (excluding water and exempt solvents)

Compliance shall be based upon the record keeping requirements specified in section A.III.1 of this permit.

USEPA Method 24 shall be used to determine the VOC contents for the coatings. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 cannot be used for a particular coating, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24.

- 1.b** Emission Limitation: Combined emissions from K001-K003 shall not exceed 100.71 tons VOC/yr

Compliance shall be based upon the record keeping requirements specified in section A.III.3 of this permit.

- 1.c** Emission Limitation: The maximum annual coating usage for this emissions unit shall not exceed 15,670 gallons per year, based upon a rolling, 12-month summation of the monthly production rates.

Compliance shall be based upon the record keeping requirements specified in sections A.III.1 and A.III.4 of this permit.

- 1.d** Emission Limitation: VOC emissions from the application of coatings shall not exceed 64.5 pounds per hour.

Applicable Compliance Method: Compliance shall be based upon the record keeping requirements specified in section A.III.1.h of this permit.

- 1.e** Emission Limitation: VOC emissions from the application of coatings and cleanup materials shall not exceed 34.12 tons per year.

Applicable Compliance Method: Compliance shall be based upon the record keeping requirements specified in section A.III.2 of this permit.

**V. Testing Requirements (continued)**

**1.f** Emission Limitation: Any use of n-butyl acetate to reduce the viscosity of interior lining coating materials shall not exceed 33 gallons per month.

Compliance shall be based upon the record keeping requirements specified in section A.III.6 of this permit.

**1.g** Emission Limitation:  
Annual emissions of n-butyl alcohol, n-butyl acetate, formaldehyde, and phenol shall not exceed 6.85 tons per year, 1.46 tons per year, 0.99 ton per year, and 1.45 tons per year, respectively; and

annual emissions of the following air toxic compounds shall not exceed the 1.0 ton per year threshold for air toxics modeling: iron (III) oxide, silica (crystalline), titanium dioxide, talc (non-asbestos), quartz, phosphoric acid, and barium sulfate.

Applicable Compliance Method:

The tons per year limitations for the various air toxics were established using the gallons per year restriction for K001, K002 and K003 and the coatings with the highest toxic content used at the facility. Therefore, compliance with the tons per year air toxic limitations will be assumed as long as compliance with the annual gallons restriction is maintained.

**1.h** Emission Limitation:  
Particulate emissions shall not exceed 6.98 pounds per hour.

Applicable Compliance Method:

To determine the actual worst case particulate emissions rate (E), the following equation shall be used for the paint spraying operations:

$$E = \text{particulate emissions rate (lbs/hr)}$$

$$= \text{maximum coating solids usage rate in pounds per hour of } 34.9 \text{ lbs/hr} \times (1-TE) \times (1-CE)$$

TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used (60% according to 40 CFR 60.453)

CE = control efficiency of the control equipment (assumed to be 90%)

If required, the permittee shall demonstrate compliance with the above emissions limit pursuant to OAC rule 3745-17-03(B)(10).

**1.i** Emission Limitation: Combined emissions from K001-K003 shall not exceed 2.0 tons of particulate emissions per year.

Applicable Compliance Method:

Compliance shall be demonstrated by summing the annual PE for each coating booth, K001, K002 and K003. To determine the annual particulate emissions rate (E), the following equation shall be used for the paint spraying operations:

$$E = \text{particulate emissions rate (tons/yr)}$$

$$= \text{maximum coating solids usage rate in tons per year (calculated by multiplying the annual coating usage recorded in A.III.4 of this permit by the coating density and then by the weight \% solids of the coating)} \times (1-TE) \times (1-CE)$$

TE = transfer efficiency, which is the ratio of the amount of coating solids deposited on the coated part to the amount of coating solids used (60% according to 40 CFR 60.453)

CE = control efficiency of the control equipment (assumed to be 90%)

If required, the permittee shall demonstrate compliance with the above emissions limit pursuant to OAC rule 3745-17-03(B)(10).

**V. Testing Requirements (continued)**

2. Emission Limitation: Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.

Applicable Compliance Method: If required, compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

**VI. Miscellaneous Requirements**

**None**

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

**Operations, Property,  
and/or Equipment**

**Applicable Rules/  
Requirements**

**Applicable Emissions  
Limitations/Control  
Measures**

lid coating line (one paint booth, one lining booth and one 3.15 mmBtu/hr baking oven)

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

### III. Monitoring and/or Record Keeping Requirements

1. The permit to install for this emissions unit was evaluated based on the actual materials and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Toluene

TLV (mg/m3): 188

Maximum Hourly Emission Rate (lbs/hr): 3.50

Predicted 1-Hour Maximum Ground Level Concentration at the Fence Line (ug/m3): 393.49

Maximum Acceptable Ground-Level Concentration (MAGLC) (ug/m3): 4476

Pollutant: Methyl Isobutyl Ketone

TLV (mg/m3): 205

Maximum Hourly Emission Rate (lbs/hr): 8.30

Predicted 1-Hour Maximum Ground Level Concentration at the Fence Line (ug/m3): 931.25

Maximum Acceptable Ground-Level Concentration (MAGLC) (ug/m3): 4,880.95

Pollutant: Phenol

TLV (mg/m3): 19

Maximum Hourly Emission Rate (lbs/hr): 3.62

Predicted 1-Hour Maximum Ground Level Concentration at the Fence Line (ug/m3): 406.60

Maximum Acceptable Ground-Level Concentration (MAGLC) (ug/m3): 452.38

Pollutant: Methyl Ethyl Ketone

TLV (mg/m3): 590

Maximum Hourly Emission Rate (lbs/hr): 21.84

Predicted 1-Hour Maximum Ground Level Concentration at the Fence Line (ug/m3): 2,516.05

Maximum Acceptable Ground-Level Concentration (MAGLC) (ug/m3): 14,047.62

### **III. Monitoring and/or Record Keeping Requirements (continued)**

2. Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:
- a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;
  - b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and
  - c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

3. The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"
- a. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
  - b. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
  - c. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

### **IV. Reporting Requirements**

**None**

### **V. Testing Requirements**

**None**

### **VI. Miscellaneous Requirements**

**None**

### Part III - Terms and Conditions for Emissions Units

**Emissions Unit ID:** Paint Room (P003)

**Activity Description:** Paint room used to mix and pump paint to coating lines (formerly submitted/reported as Z015).

#### A. State and Federally Enforceable Section

##### I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
paint mix and pumping room	OAC rule 3745-31-05(A)(3) (PTI # 01-6389)	Organic compound emissions shall not exceed 1.98 pounds per hour, 19.8 pounds per day and 3.1 tons per year.
	OAC rule 3745-21-07(G)(2)	See A.2.a-A.2.c and A.II.1 below. The emission limitation specified in this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

##### 2. Additional Terms and Conditions

- 2.a The maximum annual gallons of coatings mixed in this emissions unit shall not exceed 51,721 gallons.
- 2.b The maximum daily operating hours for this emissions unit shall not exceed 10 hours.
- 2.c The maximum annual operating hours for this emissions unit shall not exceed 3,120 hours.

##### II. Operational Restrictions

1. All drums containing paint shall be covered with lids to minimize the loss of OC from the paint during the mixing operation.

##### III. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each day for the mixing operation:
  - a. the number of mixing units in operation during the day;
  - b. the number of hours each individual mixing unit was in operation (a mixing unit is in operation if any mixing is being performed in the unit);
  - c. the total number of hours of operation for all mixing units; and
  - d. the total daily OC emissions from all mixing units (total from c. times a company-supplied emission factor of 0.22 lb OC/hr of mixing operation, calculated by weighing drums before and after an hour of mixing was performed).

### III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall calculate and record the total OC emissions each year (the annual OC emissions shall be calculated by summing the daily OC emissions from section A.III.1.d for the calendar year), in tons, for this emissions unit.
3. The permittee shall collect and record the total number of gallons of coatings mixed each month for the mixing operation.
4. The permittee shall calculate and record the total number of gallons of coatings mixed each year in the mixing operation (the annual gallons of coatings mixed shall be calculated by summing the monthly gallons mixed from section A.III.3 for the calendar year).
5. The permittee shall collect and record the total number of hours this emissions unit was in operation each day.

### IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports which identify all exceedances of the daily OC emission limitation of 19.8 pounds.
2. The permittee shall submit annual reports that summarize the actual annual OC emissions for this emissions unit. These reports shall be submitted by January 31 of each year and shall cover the previous calendar year.
3. The permittee shall submit annual reports that summarize the actual annual gallons of coatings mixed in this emissions unit. These reports shall be submitted by January 31 of each year and shall cover the previous calendar year.
4. The permittee shall submit quarterly deviation (excursion) reports which identify all exceedances of the daily operating hours limitation of 10 hrs/day.

The quarterly deviation reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

5. The permittee shall submit annual reports that summarize the total operating hours for this emissions unit (summation of the records in A.III.5 of this permit). These reports shall be submitted by January 31 of each year and shall cover the previous calendar year.

### V. Testing Requirements

1. Compliance with the emission limitations in Section A.I of the terms and conditions of this permit shall be determined in accordance with the following methods:

- 1.a Emission Limitation:  
1.98 lbs OC/hr

Applicable Compliance Method: Compliance with the hourly OC emission limitation shall be determined as follows:

Multiply the maximum number of mixing units operated in an hour (9 units) by the maximum OC emissions from mixing (0.22 lb OC/hour of mixing).

- 1.b Emission Limitation:  
19.8 lbs OC/day

Compliance shall be based upon the record keeping requirements specified in section A.III.1 of this permit.

- 1.c Emission Limitation:  
3.1 tons OC/year

Compliance shall be based upon the record keeping requirements specified in section A.III.1 of this permit.

- 1.d Emission Limitation: The maximum daily operating hours for this emissions unit shall not exceed 10 hours.

Compliance shall be based upon the record keeping requirements specified in section A.III.5 of this permit.

**V. Testing Requirements (continued)**

- 1.e** Emission Limitation: The maximum annual operating hours for this emissions unit shall not exceed 3,120 hours.

Compliance shall be based upon the summation of the operating hours specified in section A.III.5 of this permit for the calendar year.

- 1.f** Emission Limitation: The maximum annual gallons of coatings mixed in this emissions unit shall not exceed 51,721.

Compliance shall be based upon the record keeping requirements specified in section A.III.4 of this permit.

**VI. Miscellaneous Requirements**

**None**

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