

Statement of Basis For Title V Permit

Company Name	Norplas	
Premise Number	03 87 00 0362	
Number of Non-insignificant Emissions Units	3	
What makes this facility a Title V facility?	OC, HAPs	
Has each insignificant emissions unit been reviewed to confirm it meets the definition in 3745-77-01 (U)?	Yes	

Part II (State and Federally Enforceable Requirements)			
Term and Condition (paragraph)	Basis		Comments
	SIP (3745-)	Other	

- **Instructions for Part II:**

Each paragraph in Part II must be identified and the remainder of the table completed. If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an “N” in the column under “SIP.” If the basis for the term and condition is something other than the SIP, including 3745-31-05, NSPS or MACT, a “Y” should be noted in the “Other” column, and if not, an “N” should be noted. Whether the basis for the term and condition is the “SIP” or “Other,” an explanation of each term and condition in Part II must be provided in the “Comments” section.

- If there were any “common control” issues associated with this facility, after the table for Part II, provide a summary of those issues and explain how the DAPC decided to resolve them.

Part III (Requirements Within the State & Federally Enforceable Section) Norplas

EU(s)	Limitation	Basis		OR	M	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other							
B001	20% opacity	3745-17-07	n	y	y	y	y	n	n	OR - Inherently clean E.U. burning only natural gas, monitoring, recordkeeping and reporting requirements are specified in the permit for this operational restriction. CAM is not applicable. ET - Compliance demonstrated through operational restriction, monitoring, recordkeeping, reporting requirement.
B001	0.02 lb PE/mmBtu	3745-17-10(B)	n	y	y	y	y	n	n	OR - Inherently clean E.U. burning only natural gas, monitoring, recordkeeping and reporting requirements are specified in the permit for this operational restriction. CAM is not applicable. ET - Compliance demonstrated through operational restriction, monitoring, recordkeeping, reporting requirement.
P001	85 tons OC/Yr	n	y	y	y	y	y	n	n	Basis Other - Limit based on Best Available Technology. OR - Not permitted to use Photochemically Reactive Material ET - No emissions testing required. Compliance demonstrated through operational restriction, monitoring, recordkeeping, reporting requirement.
R001	20% opacity	3745-17-07(A)	n	y	y	y	y	y	n	OR - Permanent total enclosure with required pressure drop. Misc - No control plans and schedules or superseding language is included. CAM is not applicable
R001	3.3 lbs PE/hr	3745-17-11	n	y	y	y	y	y	n	OR - Required use of Thermal incinerator, monitoring, recordkeeping and reporting requirements are specified in the permit for this operational restriction. CAM is not applicable.
R001	85% control	3745-21-07(G)(2)	n	y	y	y	y	y	n	OR - Not permitted to use Photochemically Reactive Material ET - No emissions testing required. Compliance demonstrated through operational restriction, monitoring, recordkeeping, reporting requirement.
R001	47.2 lb OC/hr 18.8 ton OC/month 398.8 ton OC/yr	n	y	y	y	y	y	y	y	Basis - Limits based on Best Available Technology. OR - Thermal incinerator temp requirements. Misc - Ccontrol plan and schedule included. CAM is not applicable

R001	3.1 lb Nox/hr 18.99 ton Nox/yr	n	y	n	n	n	n	n	y	Basis - Limits based on Best Available Technology. OR - NOx emissions result from operation of incinerator. M,R,Rp - No monitoring, reporting, ect are necessary. Misc - Ccontrol plan and schedule included. CAM is not applicable
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EU = emissions unit id

OR = operational restriction

M = monitoring requirements

R = recordkeeping requirements

Rp = reporting requirements

ET = emission testing requirements (not including compliance method terms)

Misc = miscellaneous requirements

• **Instructions for Part III:**

- All non-insignificant EUs must be included in this table. For each EU, or group of similar EUs, each emission limitation and control requirement specified in section A.I.1 and A.I.2 of the permit must be identified and the remainder of the table completed.
- If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an “N” in the column under “SIP.” If the basis for the term and condition is something other than the SIP, including 3745-31-05, NSPS or MACT, a “Y” should be noted in the “Other” column, and if not, an “N” should be noted. If the basis for the term and condition is “Other,” an explanation of the basis must be provided in the “Comments” section.

To complete the remainder of the table after “Basis,” except for the “Comments” section, simply specify a “Y” for yes or an “N” for no. For each column where “N” is specified, there should be a brief explanation in the “Comments” section. Also, if a “Y” is noted under “OR” or “Misc,” an explanation of the requirements should be provided in the “Comments” section. In addition to a general explanation of the “OR” and/or “Misc,” the following should be provided:

1. For an operational restriction, clarify if appropriate monitoring, recordkeeping, reporting requirements have been specified for the operational restriction and indicate whether or not CAM is currently applicable.
 2. If a control plan and schedule is included in the “Miscellaneous Requirements” section of the permit, provide an explanation in the “Comments” section of the violation, basis for the violation, and the company’s proposed control plan and schedule.
 3. If superseding language is included in the “Miscellaneous Requirements” section of the permit, explain which requirements are being superseded and which requirements are being superseded on the State-only side of the permit and why they are on the State-only side.
- Any unusual requirements or aspects of the terms and conditions in Part III that are not self-explanatory should be explained in a paragraph following the table for Part III.