



State of Ohio Environmental Protection Agency

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Columbus, OH 43216-1049

10/31/00

CERTIFIED MAIL

RE: Draft Title V Chapter 3745-77 permit

03-74-01-0199
San-Lan Landfill
Daniel J. Stohs
450 Gallagher Avenue
Logan, OH 43138

Dear Daniel J. Stohs:

You are hereby notified that the Ohio Environmental Protection Agency has prepared the enclosed draft of the Title V permit for the facility referenced above. The purpose of this draft is to solicit public comments. A public notice concerning the draft will appear in the Ohio EPA Weekly Review and the major newspaper in the county where the facility is located. Comments and/or a request for a public hearing from the public and any affected parties will be accepted by Northwest District Office within 30 days of the date of publication in the newspaper. You will be notified in writing if a public hearing is scheduled.

A decision on processing the Title V permit will be made after consideration of written public comments and oral testimony (if a public hearing is conducted). After the comment period, you will be provided with a Preliminary Proposed Title V permit and an opportunity to comment prior to the Proposed Title V permit submittal to USEPA.

If you have any questions or comments concerning this draft Title V permit, please contact Northwest District Office.

Very truly yours,

Thomas G. Rigo, Manager
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA
Jim Orlemann, DAPC Engineering
Michael Ahern, DAPC PMU
Northwest District Office
Michigan



Ohio EPA

State of Ohio Environmental Protection Agency

TITLE V PERMIT

Issue Date: 10/31/00

DRAFT

Effective Date:

Expiration Date:

This document constitutes issuance to:

San-Lan Landfill
12500 West Seneca County Road 18
Loudon Township (Fostoria), OH 44830

of a Title V permit for Facility ID: 03-74-01-0199

Emissions Unit ID (Company ID)/

Emissions Unit Activity Description:

F002 (Plant Roadways and Parking Areas)

Fugitive dust emissions generated from refuse/asbestos vehicles and on-site construction vehicles using the landfill roadways and parking areas.

Z001 (Landfill NMOC'S)

Non-methane organic compound (NMOC) emissions from the existing and future emplaced refuse at the San-Lan Landfill.

You will be contacted approximately eighteen (18) months prior to the expiration date regarding the renewal of this permit. If you are not contacted, please contact the appropriate Ohio EPA District Office or local air agency listed below. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-04(A) and in accordance with the terms of this permit beyond the expiration date, provided that a complete renewal application is submitted no earlier than eighteen (18) months and no later than one-hundred eighty (180) days prior to the expiration date.

Described below is the current Ohio EPA District Office or local air agency that is responsible for processing and administering your Title V permit:

Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419) 352-8461

OHIO ENVIRONMENTAL PROTECTION AGENCY

Christopher Jones
Director

PART I - GENERAL TERMS AND CONDITIONS

A. State and Federally Enforceable Section

1. Monitoring and Related Recordkeeping and Reporting Requirements

- a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
 - i. The date, place (as defined in the permit), and time of sampling or measurements.
 - ii. The date(s) analyses were performed.
 - iii. The company or entity that performed the analyses.
 - iv. The analytical techniques or methods used.
 - v. The results of such analyses.
 - vi. The operating conditions existing at the time of sampling or measurement.
- b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
 - i. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
 - ii. Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. These quarterly written reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c)(i) and (ii) pertaining to the submission of monitoring reports every six months and OAC rule 3745-77-07(A)(3)(c)(iii) pertaining to the prompt reporting of all deviations except malfunctions, which shall be reported in accordance with OAC rule 3745-15-06. The written reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.) See B.8 below if no deviations occurred during the quarter.
 - iii. Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted to the appropriate Ohio EPA District Office or local air agency every six months, i.e., by January 31 and July 31 of each year for the previous six calendar months. These semi-annual written reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c)(i) and (ii) pertaining to the reporting of any deviations related to the monitoring, recordkeeping, and reporting

requirements. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.

- iv. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.

2. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports submitted pursuant to OAC rule 3745-15-06 shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c)(iii) pertaining to the prompt reporting of deviations caused by malfunctions or upsets.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

3. Risk Management Plans

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

4. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

5. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

6. General Requirements

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.
- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

- c. This permit may be modified, reopened, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

7. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.

8. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.

9. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these general terms and conditions shall apply to all operating scenarios authorized in this permit.

10. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

- a. Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.
- b. This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

- c. The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.
- d. The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

11. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

12. Compliance Requirements

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
 - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.
 - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
 - i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.
- d. Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to

the appropriate Ohio EPA District Office or local air agency in the following manner and with the following content:

- i. Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted on or before April 30th of each year during the permit term.
- ii. Compliance certifications shall include the following:
 - (a) An identification of each term or condition of this permit that is the basis of the certification.
 - (b) The permittee's current compliance status.
 - (c) Whether compliance was continuous or intermittent.
 - (d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.
 - (e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.
- iii. Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

13. Permit Shield

- a. Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.
- b. This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

14. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

15. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.

16. Off Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

- a. The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition;
- b. The permittee provides contemporaneous written notice of the change to the director and the administrator, except that no such notice shall be required for changes that qualify as insignificant emission levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change;
- c. The change shall not qualify for the permit shield under OAC rule 3745-77-07(F);
- d. The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes; and
- e. The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit to install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.

(For further clarification, the permittee can refer to Engineering Guide #63 that is available in their STARSHIP software package.)

17. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.

B. State Only Enforceable Section

1. Permit to Install Requirement

Prior to the “installation” or “modification” of any “air contaminant source,” as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.

2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

3. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

4. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

5. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

6. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

7. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

8. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

Part II - Specific Facility Terms and Conditions

A. State and Federally Enforceable Section

1. There are no storage piles at this facility and the permit does not authorize the permittee to establish and maintain storage piles at this facility.

B. State Only Enforceable Section

1. There are no insignificant emissions units at this facility.

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Plant Roadways and Parking Areas (F002)

Activity Description: Fugitive dust emissions generated from refuse/asbestos vehicles and on-site construction vehicles using the landfill roadways and parking areas.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
unpaved roadways and parking areas	OAC rule 3745-31-05 (PTI 03-6323)	There shall be no visible particulate emissions except for 3 minutes during any 60-minute period. best available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections A.2.a through A.2.g)
	OAC rule 3745-17-07(B)(1)	None (see A.1.2.h)
	OAC rule 3745-17-08(B)	None (see A.1.2.i)

2. Additional Terms and Conditions

- 2.a The unpaved roadways and parking areas that are covered by this permit and subject to the terms and conditions of this permit are listed below:

unpaved roadways:

San-Lan #1
 San-Lan #2

unpaved parking areas:

all

- 2.b The permittee shall employ best available control measures on all unpaved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to treat the unpaved roadways and parking areas with water at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

2. Additional Terms and Conditions (continued)

- 2.c The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for an unpaved roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Implementation of any control measure may be suspended if unsafe or hazardous driving conditions would be created by its use.
- 2.d Any unpaved roadway or parking area, which during the term of this permit is paved or takes the characteristics of a paved surface due to the application of certain types of dust suppressants, may be controlled using watering or sweeping. Any unpaved roadway or parking area that takes the characteristics of a paved roadway or parking area due to the application of certain types of dust suppressants shall remain subject to the visible emission limitation for unpaved roadways and parking areas. Any unpaved roadway or parking area that is paved shall be subject to a visible emission limitation of no visible particulate emissions except for one minute during any 60-minute period.
- 2.e The permittee shall promptly remove, in such a manner as to minimize or prevent resuspension, earth and/or other material from paved streets onto which such material has been deposited by trucking or earth moving equipment or erosion by water or other means.
- 2.f Open-bodied vehicles transporting materials likely to become airborne shall have such materials covered at all times if the control measure is necessary for the materials being transported.
- 2.g Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the best available technology requirements of OAC rule 3745-31-05.
- 2.h This emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(B) pursuant to OAC rule 3745-17-07(B)(11)(e).
- 2.i This facility is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emission unit is exempt from the requirements of OAC rule 3745-17-08(B).

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

- 1. Except as otherwise provided in this section, the permittee shall perform inspections of each of the unpaved roadway segments and parking areas in accordance with the following frequencies:

unpaved roadways	minimum inspection frequency
all	twice daily during operation
unpaved parking areas	minimum inspection frequency
all	twice daily during operation
- 2. The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal traffic conditions. No inspection shall be necessary for a roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above-identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

III. Monitoring and/or Record Keeping Requirements (continued)

3. The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the above-mentioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
4. The permittee shall maintain records of the following information:
 - a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;
 - b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;
 - c. the dates the control measures were implemented; and
 - d. on a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in "d" above shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation reports that identify any of the following occurrences:
 - a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and
 - b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.

The deviation reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

V. Testing Requirements

1. Compliance with the emission limitations in Section A.I. of these terms and conditions shall be determined in accordance with the following method:

Visible Emission Restriction:

There shall be no visible particulate emissions except for 3 minutes during any 60-minute period.

Applicable Compliance Method:

Compliance with the emission limitation for the unpaved roadways and parking areas identified above shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR, Part 60 ("Standards of Performance for New Stationary Sources," as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
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2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Landfill NMOC'S (Z001)

Activity Description: Non-methane organic compound (NMOC) emissions from the existing and future emplaced refuse at the San-Lan Landfill.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
MSW landfill (with asbestos disposal)	OAC rule 3745-17-07(B)(1)	none (see A.I.2.a)
	OAC rule 3745-17-08(B)	none (see A.I.2.b)
	OAC rule 3745-76-07	see A.I.2.c through A.I.2.j
	OAC rule 3745-76-08	see A.II.1 through A.II.7
	OAC rule 3745-76-09	see A.V.1 through A.V.8
	OAC rule 3745-76-10	see A.I.2.k through A.I.2.za
	OAC rule 3745-76-11	see A.III.1 through A.III.4
	OAC rule 3745-76-12	see A.IV.1 through A.IV.7
	OAC rule 3745-76-13	see A.III.5 through A.III.9
	OAC rule 3745-76-14	see A.I.2.zb through A.I.2.zc
OAC rule 3745-20-06	There shall be no visible emissions from asbestos-containing materials (ACMs) during on-site transportation, transfer, unloading, deposition or compacting operations	
	40 CFR Part 61.154	see A.I.2.zf through A.I.2.zk Equal to or less stringent than those requirements established by OAC rule 3745-20-06.

2. Additional Terms and Conditions

- 2.a This emissions unit is exempt from the visible particulate emission limitation specified in OAC rule 3745-17-07(B), pursuant to OAC rule 3745-17-07(B)(11)(e).
- 2.b This facility is not located within an "Appendix A" area as identified in OAC rule 3745-17-08. Therefore, pursuant to OAC rule 3745-17-08(A), this emissions unit is exempt from the requirements of OAC rule 3745-17-08(B).

2. Additional Terms and Conditions (continued)

2.c The permittee's solid waste landfill has a design capacity greater than 2.5 million megagrams or 2.5 million cubic meters. As a result, the permittee shall comply with A.I.2.e through A.I.2.h and shall calculate the non-methane organic compound (NMOC) emission rate for the landfill using the procedures specified in A.V.1 through A.V.8. The NMOC emission rate shall be recalculated annually, except as provided in A.IV.2.a.ii.

2.d If the calculated NMOC emission rate is less than 50 megagrams per year (Mg/yr), the permittee shall:

- i. submit an annual emission report to the Director, except as provided for in A.IV.2.a.ii; and
- ii. recalculate the NMOC emission rate annually using the procedures specified in A.V.1 until such time as the calculated NMOC emission rate is equal to or greater than 50 Mg/yr, or the landfill is closed.

If the NMOC emission rate, upon recalculation required in A.I.2.d.ii, is equal to or greater than 50 Mg/yr, the permittee shall install a collection and control system in compliance with A.I.2.e through A.I.2.i.

If the landfill is permanently closed, a closure notification shall be submitted to the Director as provided for in A.IV.4.

2.e If the calculated NMOC emission rate is equal to or greater than 50 Mg/yr, the permittee shall submit a collection and control system design plan, prepared by a professional engineer, to the Director within 1 year.

- i. The collection and control system, as described in the plan, shall meet the design requirements of A.I.2.f.
- ii. The collection and control system design plan shall include any alternatives to the operational standards, test methods, procedures, compliance measures, monitoring, recordkeeping or reporting provisions of A.I.2.k through A.I.2.za, A.II.1 through A.II.7, A.III.1 through A.III.10, A.IV.1 through A.IV.7, and A.V.1 through A.V.8 proposed by the permittee.
- iii. The collection and control system design plan shall either conform with specifications for active collection systems in A.I.2.zb through A.I.2.ze or include a demonstration to the Director's satisfaction of the sufficiency of the alternative provisions to A.I.2.zb through A.I.2.ze.
- iv. The Director shall review the information submitted under A.I.2.e.i through A.I.2.e.iii and either approve it, disapprove it, or request that additional information be submitted. Because of the many site-specific factors involved with landfill gas system design, alternative systems may be necessary. A wide variety of system designs are possible, such as vertical wells, combination horizontal and vertical collection systems, or horizontal trenches only, leachate collection components, and passive systems.

2. Additional Terms and Conditions (continued)

- 2.f** If the calculated NMOC emission rate is equal to or greater than 50 Mg/yr, the permittee shall install a collection and control system that captures the gas generated within the landfill as required by i or ii below, and A.I.2.g, within 30 months after the first annual report in which the emission rate equals or exceeds 50 Mg/yr, unless Tier 2 or Tier 3 sampling demonstrates that the emission rate is less than 50 Mg/yr, as specified in A.IV.3.a or A.IV.3.b.
- i. An active collection system shall:
 - (a) be designed to handle the maximum expected gas flow rate from the entire area of the landfill that warrants control over the intended use period of the gas control or treatment system equipment;
 - (b) collect gas from each area, cell, or group of cells in the landfill where MSW has been placed for a period of 5 years or more; or acceptance of MSW has ceased for at least 2 years or more if closed or at final grade;
 - (c) collect gas at a sufficient extraction rate; and
 - (d) be designed to minimize off-site migration of subsurface gas.
 - ii. A passive collection system shall:
 - (a) comply with the provisions specified in A.I.2.f.i; and
 - (b) be installed with liners on the bottom and all sides in all areas in which gas is to be collected. The liners shall be installed as required under OAC rule 3745-27-06 and OAC rule 3745-27-07.
- 2.g** If the calculated NMOC emission rate is equal to or greater than 50 Mg/yr, the permittee shall route all the collected gas to a control system that complies with one of the following:
- i. An open flare designed and operated in accordance with OAC rule 3745-76-15.
 - ii. A control system designed and operated to reduce NMOC by 98 weight-percent, or, when an enclosed combustion device is used for control, to either reduce NMOC by 98 weight percent or reduce the outlet NMOC concentration to less than 20 parts per million by volume, dry basis as hexane at 3 percent oxygen. The reduction efficiency or parts per million by volume shall be established by an initial performance test to be completed no later than 180 days after the initial startup of the approved control system using the test methods specified in A.V.8 and OAC rule 3745-76-07(B)(2)(c)(ii)(a) and (b).
 - iii. Route the collected gas to a treatment system that processes the collected gas for subsequent sale or use. All emissions from any atmospheric vent from the gas treatment system shall be subject to the requirements of A.I.2.g.i or A.I.2.g.ii.
- 2.h** If the calculated NMOC emission rate is equal to or greater than 50 Mg/yr, the permittee shall operate the collection and control device in accordance with the provisions of A.II.1 through A.II.7, A.I.2.k through A.I.2.za, and A.III.1 through A.III.4.
- 2.i** The collection and control system may be capped or removed provided that all the following conditions are met:
- i. The landfill shall be a closed landfill as defined in OAC rule 3745-76-01. A closure report shall be submitted to the Director as provided in paragraph (D) of OAC rule 3745-76-12.
 - ii. The collection and control system shall have been in operation a minimum of 15 years from when the first well was installed and put into operation.
 - iii. Following the procedures specified in paragraph (B) of OAC rule 3745-76-09, the calculated NMOC gas produced by the landfill shall be less than 50 Mg/yr on 3 successive test dates. The test dates shall be no less than 90 days apart, and no more than 180 days apart.

2. Additional Terms and Conditions (continued)

2.j When a MSW landfill, subject to OAC Chapter 3745-76, is closed, the permittee is no longer subject to the requirement to maintain a Title V operating permit for the landfill if the landfill is not otherwise subject to the requirements of Title V and if either of the following conditions are met:

- i. the landfill was never subject to the requirement for a control system under A.I.2.e through A.I.2.h; or
- ii. the permittee or operator meets the conditions for control system removal specified in A.I.2.i.

2.k For the purposes of calculating the maximum expected gas generation flow rate from the landfill to determine compliance with A.I.2.f.i.(a), one of the following equations shall be used. The k and L_0 kinetic factors should be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42) or other site specific values demonstrated to be appropriate and approved by the Director. If k has been determined as specified in A.V.2, the value of k determined from the test shall be used. A value of no more than 15 years shall be used for the intended use period of the gas mover equipment. The active life of the landfill is the age of the landfill plus the estimated number of years until closure.

2.l For sites with unknown year-to-year solid waste acceptance rate:

$$Q_m = 2 L_0 R (e^{-(kc)} - e^{-(kt)})$$

where

Q_m = maximum expected gas generation flow rate, in cubic meters per year

L_0 = methane generation potential, in cubic meters per megagram solid waste

R = average annual acceptance rate, in megagrams per year

k = methane generation rate constant, year^{-1}

t = age of the landfill at equipment installation plus the time the owner or operator intends to use the gas mover equipment or active life of the landfill, whichever is less. If the equipment is installed after closure, t is the age of the landfill at installation, in years

c = time since closure, in years (for an active landfill $c = 0$ and $e^{-(kc)} = 1$)

2.m For sites with known year-to-year solid waste acceptance rate:

$$Q_m = \text{SUM } (i = 1 \text{ to } n) \text{ of } 2 k L_0 M_i (e^{-(kti)})$$

where

Q_m = maximum expected gas generation flow rate, in cubic meters per year

k = methane generation rate constant, in year^{-1}

L_0 = methane generation potential, in cubic meters per megagram solid waste

M_i = mass of solid waste in the i th section, in megagrams

t_i = age of the i th section, in years

2.n If a collection and control system has been installed, actual flow data may be used to project the maximum expected gas generation flow rate instead of, or in conjunction with, the equations in A.I.2.l and A.I.2.m. If the landfill is still accepting waste, the actual measured flow data will not equal the maximum expected gas generation rate, so calculations using the equations in A.I.2.l or A.I.2.m or other methods shall be used to predict the maximum expected gas generation rate over the intended period of use of the gas control system equipment.

2.o For the purposes of determining sufficient density of gas collectors for compliance with A.I.2.f.i.(b), the permittee shall design a system of vertical wells, horizontal collectors, or other collection devices, satisfactory to the Director, capable of controlling and extracting gas from all portions of the landfill sufficient to meet all operational and performance standards.

2. Additional Terms and Conditions (continued)

- 2.p** For the purpose of demonstrating whether the gas collection system flow rate is sufficient to determine compliance with A.I.2.f.i.(c), the permittee shall measure gauge pressure in the gas collection header at each individual well, monthly. If a positive pressure exists, action shall be initiated to correct the exceedance within 5 calendar days, except for the 3 conditions allowed under A.II.2. If negative pressure cannot be achieved without excess air infiltration within 15 calendar days of the first measurement, the gas collection system shall be expanded to correct the exceedance within 120 days of the initial measurement of positive pressure. Any attempted corrective measure shall not cause exceedances of other operational or performance standards. An alternative timeline for correcting the exceedance may be submitted to the Director for approval.
- 2.q** The permittee is not required to expand the system, as required in A.I.2.p, during the first 180 days after gas collection system start-up.
- 2.r** For the purpose of identifying whether excess air infiltration into the landfill is occurring, the permittee shall monitor each well monthly for temperature and nitrogen or oxygen as provided in A.II.3. If a well exceeds one of these operating parameters, action shall be initiated to correct the exceedance within 5 calendar days. If correction of the exceedance cannot be achieved within 15 calendar days of the first measurement, the gas collection system shall be expanded to correct the exceedance within 120 days of the initial exceedance. Any attempted corrective measure shall not cause exceedances of other operational or performance standards. An alternative timeline for correcting the exceedance may be submitted to the Director for approval.
- 2.s** If the permittee seeks to demonstrate compliance with A.I.2.f.i.(d) through the use of a collection system not conforming to the specifications provided in A.I.2.zb through A.I.2.ze, the permittee shall provide information satisfactory to the Director as specified in A.I.2.e.iii demonstrating that off-site migration is being controlled.
- 2.t** For purposes of compliance with A.II.1, the permittee shall place each well or design component as specified in the approved design plan as provided in A.I.2.e. Each well shall be installed no later than 60 days after the date on which the initial solid waste has been in place for a period of 5 years or more if active; or 2 years or more if closed or at final grade. Each well shall be installed as a measure to abate or minimize the migration of explosive gas when the Director orders the permittee or operator to perform such measures pursuant to Section A.IV.7.
- 2.u** For compliance with the surface methane operational standard as provided in A.II.4, after installation of the collection system, the permittee shall monitor surface concentrations of methane along the entire perimeter of the collection area and along a pattern that traverses the landfill at 30 meter intervals (or a site-specific established spacing) for each collection area on a quarterly basis using an organic vapor analyzer, flame ionization detector, or other portable monitor meeting the specifications provided in A.I.2.z.
- 2.v** For compliance with the surface methane operational standard as provided in A.II.4, the background concentration shall be determined by moving the probe inlet upwind and downwind outside the boundary of the landfill at a distance of at least 30 meters from the perimeter wells.
- 2.w** For compliance with the surface methane operational standard as provided in A.II.4, surface emission monitoring shall be performed in accordance with section 4.3.1 of Method 21 of Appendix A of 40 CFR Part 60, except that the probe inlet shall be placed within 5 to 10 centimeters of the ground. Monitoring shall be performed during typical meteorological conditions.

2. Additional Terms and Conditions (continued)

- 2.x** For compliance with the surface methane operational standard as provided in A.II.4, any reading of 500 ppm or more above background at any location shall be recorded as a monitored exceedance and the actions specified in A.I.2.x.i through A.I.2.x.v shall be taken. As long as the specified actions are taken, the exceedance is not a violation of the operational requirements of A.II.4.
- i. The location of each monitored exceedance shall be marked and the location recorded.
 - ii. Cover maintenance or adjustments to the vacuum of the adjacent wells to increase the gas collection in the vicinity of each exceedance shall be made and the location shall be re-monitored within 10 calendar days of detecting the exceedance.
 - iii. If the re-monitoring of the location shows a second exceedance, additional corrective action shall be taken and monitored again within 10 days of the second exceedance. If the re-monitoring shows a third exceedance for the same location, the action specified in A.I.2.x.v shall be taken, and no further monitoring of that location is required until the action specified in A.I.2.x.v has been taken.
 - iv. Any location that initially showed an exceedance but has a methane concentration less than 500 ppm methane above background at the 10-day re-monitoring specified in A.I.2.x.ii or A.I.2.x.iii shall be re-monitored 1 month from the initial exceedance. If the 1-month re-monitoring shows a concentration less than 500 ppm above background, no further monitoring of that location is required until the next quarterly monitoring period. If the 1-month re-monitoring shows an exceedance, the actions specified in A.I.2.x.iii or A.I.2.x.v shall be taken.
 - v. For any location where monitored methane concentration equals or exceeds 500 ppm above background 3 times within a quarterly period, a new well or other collection device shall be installed within 120 calendar days of the initial exceedance. An alternative remedy to the exceedance, such as upgrading the blower, header pipes or control device, and a corresponding timeline for installation may be submitted to the Director for approval.
- 2.y** For compliance with the surface methane operational standard as provided in A.II.4, the permittee shall implement a program to monitor for cover integrity as specified, in paragraph (E)(12) of OAC rule 3745-27-19 and paragraph (A) of OAC rule 3745-27-14.
- 2.z** If the permittee seeks to comply with the provisions in A.I.2.u through A.I.2.y, the permittee shall comply with the following instrumentation specifications and procedures for surface emission monitoring devices:
- i. The portable analyzer shall meet the instrument specifications provided in Section 3 of Method 21 of Appendix A of 40 CFR Part 60, except that "methane" shall replace all references to VOC.
 - ii. The calibration gas shall be methane, diluted to a nominal concentration of 500 ppm in air.
 - iii. To meet the performance evaluation requirements in Section 3.1.3 of Method 21 of Appendix A of 40 CFR Part 60, the instrument evaluation procedures of Section 4.4 of Method 21 of Appendix A of 40 CFR Part 60 shall be used.
 - iv. The calibration procedures provided in Section 4.2 of Method 21 of Appendix A of 40 CFR Part 60 shall be followed immediately before commencing a surface monitoring survey.
- 2.za** The provisions in A.I.2.k through A.I.2.z apply at all times, except during periods of start-up, shutdown, or malfunction, provided that the duration of start-up, shutdown, or malfunction shall not exceed 5 days for collection systems and shall not exceed 1 hour for treatment or control devices.

2. Additional Terms and Conditions (continued)

- 2.zb** If the permittee seeks to comply with A.I.2.e, the permittee shall site active collection wells, horizontal collectors, surface collectors, or other extraction devices at a sufficient density throughout all gas producing areas using the following procedures, unless alternative procedures have been approved by the Director as provided in A.I.2.e.iii and A.I.2.e.iv:
- i. The collection devices within the interior and along the perimeter areas shall be certified to achieve comprehensive control of surface gas emissions by a professional engineer. The following issues shall be addressed in the design: depths of refuse, refuse gas generation rates and flow characteristics, cover properties, gas system expandibility, leachate and condensate management, accessibility, compatibility with filling operations, integration with closure end use, air intrusion control, corrosion resistance, fill settlement, resistance to the refuse decomposition heat, and maintenance of the integrity of the final cover around each well.
 - ii. The sufficient density of gas collection devices determined in A.I.2.zb.i shall address landfill gas migration issues and augmentation of the collection system through the use of active or passive systems at the landfill perimeter or exterior.
- 2.zc** The placement of gas collection devices determined in A.I.2.zb.i shall control all gas producing areas, except as provided by i and ii below.
- i. Any segregated area of asbestos or non-degradable material may be excluded from collection if documented as provided under A.III.8. The documentation shall provide the nature, date of deposition, location and amount of asbestos or nondegradable material deposited in the area, and shall be provided to the Director upon request.
 - ii. Any nonproductive area of the landfill may be excluded from control, provided that the total of all excluded areas can be shown to contribute less than 1 percent of the total amount of NMOC emissions from the landfill. The amount, location, and age of the material shall be documented and provided to the Director upon request. A separate NMOC emissions estimate shall be made for each section proposed for exclusion, and the sum of all such sections shall be compared to the NMOC emissions estimate for the entire landfill.

Emissions from each section shall be computed using the following equation:

$$Q_i = 2 k L_o M_i (e^{(-kt) i}) (C_{nmoc}) (3.6 \times 10^{-9}) \text{ where,}$$

Q_i = NMOC emission rate from the i th section, in megagrams per year

k = methane generation rate constant, in year $^{-1}$

L_o = methane generation potential, in cubic meters per megagram solid waste

M_i = mass of the degradable solid waste in the i th section, in megagram

t_i = age of the solid waste in the i th section, in years

C_{nmoc} = concentration of nonmethane organic com-pounds, in parts per million by volume

3.6×10^{-9} = conversion factor

- iii. The values for k , L_o , and C_{nmoc} determined in field testing shall be used, if field testing has been performed in determining the NMOC emission rate or the radii of influence. If field testing has not been performed, the default values for k , L_o and C_{nmoc} provided in A.V.1 shall be used.

2. Additional Terms and Conditions (continued)

- 2.zd** If the permittee seeks to comply with A.I.2.e.i, the permittee shall construct the gas collection devices using the following equipment or procedures:
- i. The landfill gas extraction components shall be constructed of polyvinyl chloride (PVC), high density polyethylene (HDPE) pipe, fiberglass, stainless steel, or other nonporous corrosion resistant material of suitable dimensions to: convey projected amounts of gases; withstand installation, static, and settlement forces; and withstand planned overburden or traffic loads. The collection system shall extend as necessary to comply with emission and migration standards. Collection devices such as wells and horizontal collectors shall be perforated to allow gas entry without head loss sufficient to impair performance across the intended extent of control. Perforations shall be situated with regard to the need to prevent excessive air infiltration.
 - ii. Vertical wells shall be placed so as not to endanger underlying liners and shall address the occurrence of water within the landfill. Holes and trenches constructed for piped wells and horizontal collectors shall be of sufficient cross-section so as to allow for their proper construction and completion including, for example, centering of pipes and placement of gravel backfill. Collection devices shall be designed so as not to allow indirect short circuiting of air into the cover or refuse into the collection system or gas into the air. Any gravel used around pipe perforations should be of a dimension so as not to penetrate or block perforations.
 - iii. Collection devices may be connected to the collection header pipes below or above the landfill surface. The connector assembly shall include a positive closing throttle valve, any necessary seals and couplings, access couplings and at least one sampling port. The collection devices shall be constructed of PVC, HDPE, fiberglass, stainless steel, or other nonporous material of suitable thickness.
- 2.ze** If the permittee seeks to comply with A.I.2.e.i, the permittee shall convey the landfill gas to a control system in compliance with A.I.2.g through the collection header pipe(s). The gas mover equipment shall be sized to handle the maximum gas generation flow rate expected over the intended use period of the gas moving equipment using the following procedures:
- i. For existing collection systems, the flow data shall be used to project the maximum flow rate. If no flow data exists, the procedures in A.I.2.ze.ii shall be used.
 - ii. For new collection systems, the maximum flow rate shall be in accordance with A.I.2.k.
- 2.zf** The permittee shall inspect each load of ACM delivered to the facility. The inspection shall consist of a visual examination to ensure that each shipment of ACMs is received in intact, leak-tight containers labeled with appropriate hazard warning labels, the name of the waste generator, and the location of waste generation. The inspection also shall determine whether the waste shipment records accompany the consignment and accurately describe the waste material and quantity.
- If on the basis of the inspection, the waste material is found to be improperly received, the load shall be disposed of in accordance with the procedures in the "Asbestos Spill Contingency Plan," and the discrepancy shall be noted on the waste shipment record.
- 2.zg** Deposition and burial operations shall be conducted in a careful manner that prevents asbestos-containing waste materials from being broken up or dispersed before the materials are buried.

2. Additional Terms and Conditions (continued)

- 2.zh** The permittee shall establish restricted access, adequate to deter the unauthorized entry of the general public and any unauthorized personnel, within 100 feet of the unloading, deposition, and burial areas for the asbestos-containing waste materials. A hazard warning shall be displayed on signs not less than 20 x 14 inches in size, posted so that it is visible before entering an area with asbestos waste disposal operations in progress; or, alternatively, mark vehicles used to transport asbestos-containing waste materials with 21 x 14 inch signs so that the signs are displayed in such a manner and location that a person can easily read the legend. Display the following legend in the lower panel with letter sizes and styles of a visibility at least equal to those specified in this paragraph.

Legend:

DANGER
ASBESTOS DUST HAZARD
CANCER AND LUNG DISEASE HAZARD
Authorized Personnel Only

Notation

2.5 cm (1 inch) Sans Serif, Gothic or Block

2.5 cm (1 inch) Sans Serif, Gothic or Block

1.9 cm (3/4 inch) Sans Serif, Gothic or Block

14 Point Gothic

Spacing between any 2 lines must be at least equal to the height of the upper of the 2 lines.

- 2.zi** The permittee shall cover and compact asbestos wastes in accordance with the following:
- i. As soon as practicable after the placement of friable asbestos, but no later than the end of each working day, the asbestos-containing waste materials deposited at the site during the operating day shall be covered with at least 12 inches of non-asbestos-containing materials. Once the asbestos-containing materials are covered, the area may be compacted.
 - ii. Care shall be taken to ensure that disposed asbestos shall not be re-excavated in subsequent operations. Any accidentally exposed material shall be immediately recovered in accordance with the provisions of condition i above.
 - iii. Asbestos-containing waste materials shall be separated from the landfill final grade by no less than 24 inches of compacted non-asbestos-containing materials and a permanent cover of vegetation, or in accordance with current requirements for closure, whichever is more stringent.
- 2.zj** The permittee shall implement and maintain an "Asbestos Disposal Operating Procedure and Spill Contingency Plan" ("Plan") consisting of: authorized personnel training, inspection and disposal operating procedures, non-conforming load response procedures, inventory and maintenance procedures for safety and emissions control equipment, recordkeeping procedures, and emergency notification procedures. Authorized personnel shall be knowledgeable in the procedures, and the Plan shall be available for inspection at this facility at all times.
- 2.zk** Emissions control equipment shall be available for wetting and containing asbestos in the event of a release or non-conforming load disposal. All equipment required to implement the Plan shall be maintained in accordance with good engineering practices to ensure that the equipment is in a ready-to-use condition and in an appropriate location for use.
- 2.zl** Reasonably Available Control Measures for All Waste Materials Except Asbestos-Containing Materials
- The permittee shall ensure that solid wastes are deposited, spread and compacted in such a manner as to minimize or prevent visible emissions of dust. All truckloads of solid waste shall be unloaded in a manner which will minimize the drop height of the solid wastes. Any dusty materials or wastes likely to become airborne shall be watered as necessary prior to or during dumping operations in order to minimize or eliminate visible emissions of fugitive dust. Watering shall be conducted in such a manner as to avoid the pooling of liquids and runoff. No dusty material shall be dumped during periods of high wind speed, unless the material has been treated to prevent fugitive dust emissions from becoming airborne.

II. Operational Restrictions

1. If a gas collection and control system is used to comply with the provisions of A.I.2.f, the permittee shall operate the collection system such that gas is collected from each area, cell, or group of cells in the MSW landfill in which solid waste has been in place for:
 - a. 5 years or more if active; or
 - b. 2 years or more if closed or at final grade.
2. A gas collection and control system used to comply with the provisions of A.I.2.f shall be operated with negative pressure at each wellhead except under the following conditions:
 - a. a fire or increased well temperature (the permittee shall record instances when positive pressure occurs in efforts to avoid a fire);
 - b. use of a geomembrane or synthetic cover (the permittee shall develop acceptable pressure limits in the design plan); or
 - c. a decommissioned well (a well may experience a static positive pressure after shutdown to accommodate for declining flows).

All design changes shall be approved by the Director.

3. If a gas collection and control system is used to comply with the provisions of A.I.2.f, the permittee shall operate each interior wellhead in the collection system such that the landfill gas temperature is less than 55 degrees Celsius, and either the nitrogen level is less than 20 percent or the oxygen level is less than 5 percent. The permittee may establish a higher operating temperature, nitrogen, or oxygen value at a particular well. A higher operating value demonstration shall show supporting data that the elevated parameter does not cause fires or significantly inhibit anaerobic decomposition by killing methanogens.
 - 3.a The nitrogen level shall be determined using 40 CFR, Part 60, Appendix A, Method 3C, unless an alternative test method is established as allowed by A.I.2.e.
 - 3.b Unless an alternative test method is established as allowed by A.I.2.e, the oxygen shall be determined by an oxygen meter using 40 CFR, Part 60, Appendix A, Method 3A except that:
 - i. the span shall be set so that the regulatory limit is between 20 and 50 percent of the span;
 - ii. a data recorder is not required;
 - iii. only two calibration gases are required, a zero and span, and ambient air may be used as the span;
 - iv. a calibration error check is not required; and
 - v. the allowable sample bias, zero drift, and calibration drift are plus or minus 10 percent.
4. If a gas collection and control system is used to comply with the provisions of A.I.2.f, the permittee shall operate the collection system so that the methane concentration is less than 500 ppm above background at the surface of the landfill. To determine if this level is exceeded, the owner or operator shall conduct surface testing around the perimeter of the collection area and along a pattern that traverses the landfill at 30 meter intervals and where visual observations indicate elevated concentrations of landfill gas, such as distressed vegetation and cracks or seeps in the cover. The owner or operator may establish an alternative traversing pattern that ensures equivalent coverage. A surface monitoring design plan shall be developed that includes a topographical map with the monitoring route and the rationale for any site-specific deviations from the 30 meter intervals. Areas with steep slopes or other dangerous areas may be excluded from the surface testing.
5. If a gas collection and control system is used to comply with the provisions of A.I.2.f, the permittee shall operate the system such that all collected gases are vented to a control system designed and operated in compliance with A.I.2.g. In the event the collection or control system is inoperable, the gas mover system shall be shut down and all valves in the collection and control system contributing to venting of the gas to the atmosphere shall be closed within 1 hour.

II. Operational Restrictions (continued)

6. If a gas collection and control system is used to comply with the provisions of A.I.2.f, the permittee shall operate the control or treatment system at all times when the collected gas is routed to the system.
7. If monitoring demonstrates that the operational requirements in A.II.2 through A.II.4 are not met, the permittee shall take corrective action as specified in A.I.2.p through A.I.2.r or A.I.2.u through A.I.2.y. If corrective actions are taken as specified in A.I.2.k through A.I.2.za, the monitored exceedance is not a violation of the operational requirements.

III. Monitoring and/or Record Keeping Requirements

1. Except as provided in A.I.2.e.ii, if the permittee seeks to comply with A.I.2.f.i for an active gas collection system, the permittee shall install a sampling port and a thermometer other temperature measuring device, or an access port for temperature measurements at each wellhead and:
 - a. measure the gauge pressure in the gas collection header on a monthly basis as provided in A.I.2.p;
 - b. monitor nitrogen or oxygen concentration in the landfill gas on a monthly basis as provided in A.I.2.r; and
 - c. monitor temperature of the landfill gas on a monthly basis as provided in A.I.2.r.
2. Except as provided in A.I.2.e.ii, if the permittee seeks to comply with A.I.2.g using an enclosed combustor, the permittee shall calibrate, maintain, and operate according to the manufacturer's specifications, the following equipment:
 - a. A temperature monitoring device equipped with a continuous recorder and having a minimum accuracy of plus-minus 1 percent of the temperature being measured expressed in degrees Celsius or plus or minus 0.5 degrees Celsius, whichever is greater. A temperature monitoring device is not required for boilers or process heaters with design heat input capacity greater than 44 megawatts.
 - b. A device that records flow to or bypass of the control device. The permittee or operator shall either:
 - i. install, calibrate, and maintain a gas flow rate measuring device that shall record the flow to the control device at least every 15 minutes; or
 - ii. secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to insure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line.
3. Except as provided in A.I.2.e.ii, if the permittee seeks to comply with A.I.2.g using an open flare, the permittee shall install, calibrate, maintain, and operate according to the manufacturer's specifications the following equipment:
 - a. A heat sensing device, such as an ultraviolet beam sensor or thermocouple, at the pilot light or the flame itself to indicate the continuous presence of a flame.
 - b. A device that records flow to or bypass of the flare. The permittee or operator shall either:
 - i. install, calibrate, and maintain a gas flow rate measuring device that shall record the flow to the control device at least every 15 minutes; or
 - ii. secure the bypass line valve in the closed position with a car-seal or a lock-and-key type configuration. A visual inspection of the seal or closure mechanism shall be performed at least once every month to ensure that the valve is maintained in the closed position and that the gas flow is not diverted through the bypass line.

III. Monitoring and/or Record Keeping Requirements (continued)

4. Except as provided in A.I.2.e.ii, if the permittee seeks to demonstrate compliance with A.I.2.u through A.I.2.y, the permittee shall monitor surface concentrations of methane according to the instrument specifications and procedures provided in A.I.2.z. Any closed landfill that has no monitored exceedances of the operational standard in 3 consecutive quarterly monitoring periods may skip to annual monitoring. Any methane reading of 500 ppm or more above background detected during the annual monitoring returns the frequency for that landfill to quarterly monitoring.
5. Except as provided in A.I.2.e.ii, upon such date that the permittee is subject to the provisions of A.I.2.c through A.I.2.i, the permittee shall keep for at least 5 years up-to-date, readily accessible, on-site records of the design capacity report which triggered A.I.2.c through A.I.2.i, the current amount of solid waste in-place, and the year-by-year waste acceptance rate. Off-site records may be maintained if they are retrievable within 4 hours. Either paper copy or electronic formats are acceptable.
6. Except as provided in A.I.2.e.ii, the permittee shall keep up-to-date, readily accessible records of any control equipment, for the life of the control equipment, of the data listed in A.III.6.a through A.III.6.d as measured during the initial performance test or compliance determination. Records of subsequent tests or monitoring shall be maintained for a minimum of 5 years. Records of the control device vendor specifications shall be maintained until removal.
 - 6.a If the permittee seeks to demonstrate compliance with A.I.2.f:
 - i. The maximum expected gas generation flow rate as calculated in A.I.2.k. The owner or operator may use another method to determine the maximum gas generation flow rate, if the method has been approved by the Director.
 - ii. The density of wells, horizontal collectors, surface collectors, or other gas extraction devices determined using the procedures specified in A.I.2.zb.i.
 - 6.b If the permittee seeks to demonstrate compliance with A.I.2.g through use of an enclosed combustion device other than a boiler or process heater with a design heat input capacity greater than 44 megawatts:
 - i. The average combustion temperature measured at least every 15 minutes and averaged over the same time period of the performance test.
 - ii. The percent reduction of NMOC determined as specified in A.I.2.g.ii achieved by the control device.
 - 6.c If the permittee seeks to demonstrate compliance with A.I.2.g.ii through use of a boiler or process heater of any size: a description of the location at which the collected gas vent stream is introduced into the boiler or process heater over the same time period of the performance testing.
 - 6.d If the permittee seeks to demonstrate compliance with A.I.2.g.i through use of an open flare, the flare type (i.e., steam-assisted, air-assisted, or nonassisted), all visible emission readings, heat content determination, flow rate or bypass flow rate measurements, and exit velocity determinations made during the performance test as specified in OAC rule 3745-76-15; continuous records of the flare pilot flame or flare flame monitoring and records of all periods of operations during which the pilot flame of the flare flame is absent.
7. Except as provided in A.I.2.e.ii, the permittee shall keep for 5 years up-to-date, readily accessible continuous records of the equipment operating parameters specified to be monitored in A.III.1 through A.III.4 as well as up-to-date, readily accessible records for periods of operation during which the parameter boundaries established during the most recent performance test are exceeded.
 - 7.a The following constitute exceedances that shall be recorded and reported under A.IV.6:
 - i. For enclosed combustors except for boilers and process heaters with design heat input capacity of 44 megawatts (150 million British thermal units per hour) or greater, all 3-hour periods of operation during which the average combustion temperature was more than 28 degrees Celsius below the average combustion temperature during the most recent performance test at which compliance with A.I.2.g was determined.
 - ii. For boilers or process heaters, whenever there is a change in the location at which the vent stream is introduced into the flame zone.

III. Monitoring and/or Record Keeping Requirements (continued)

- 7.b** The permittee shall keep up-to-date, readily accessible continuous records of the indication of flow to the control device or the indication of bypass flow or records of monthly inspections of car-seals or lock-and-key configurations used to seal bypass lines, specified under A.III.1 through A.III.4.
- 7.c** If the permittee uses a boiler or process heater with a design heat input capacity of 44 megawatts or greater to comply with A.I.2.g, the permittee shall keep an up-to-date, readily accessible record of all periods of operation of the boiler or process heater. (Examples of such records could include records of steam use, fuel use, or monitoring data collected pursuant to other State, local, or federal regulatory requirements.)
- 7.d** If the permittee seeks to comply by use of an open flare, the permittee shall keep up-to-date, readily accessible continuous records of the flame or flare pilot flame monitoring specified under A.III.3, and up-to-date, readily accessible records of all periods of operation in which the flame or flare pilot flame is absent.
- 8.** Except as provided in A.I.2.e.ii, the permittee shall keep for the life of the collection system an up-to-date, readily accessible plot map showing each existing and planned collector in the system and providing a unique identification location label for each collector.
- a. The permittee shall keep up-to-date, readily accessible records of the installation date and location of all newly installed collectors as specified under A.I.2.t.
- b. The permittee shall keep readily accessible documentation of the nature, date of deposition, amount, and location of asbestos-containing or nondegradable waste excluded from collection as provided in A.I.2.zc.i as well as any nonproductive areas excluded from collection as provided in A.I.2.zc.ii.
- 9.** Except as provided in A.I.2.e.ii, the permittee shall keep for at least 5 years up-to-date, readily accessible records of all collection and control system exceedances of the operational standards in A.II.1 through A.II.7, the reading in the subsequent month whether or not the second reading is an exceedance, and the location of each exceedance.
- 10.** The permittee shall maintain records of the following information:
- a. The waste shipment record form for each shipment of ACMs.
- b. The location, depth and area, and quantity in cubic yards of all ACMs within the disposal site, on a map or diagram of the disposal area.

III. Monitoring and/or Record Keeping Requirements (continued)

11. The permittee shall require that all asbestos waste shipments received be accompanied by a waste shipment record. The waste shipment records shall include the following information:
- a. The name of the work site or facility where the asbestos-containing waste was generated and the mailing address and telephone number of the facility owner.
 - b. The name, mailing address and telephone number of the owner or operator (waste generator) responsible for handling, packing, marking, and labeling the asbestos-containing waste material.
 - c. The name, mailing address, telephone number and site location of the active waste disposal site designated by the generator to receive the asbestos-containing waste material for disposal.
 - d. The name and address of the local, state or USEPA regional agency responsible for administering the asbestos NESHAP program.
 - e. A description of the asbestos-containing waste materials included in the waste shipment.
 - f. The number and type of containers included in the waste shipment.
 - g. The approximate volume of asbestos-containing waste material included in the waste shipment in cubic yards.
 - h. Special handling instructions or additional information relative to the waste shipment the waste generator may specify.
 - i. A certification that the contents of this consignment are fully and accurately described by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and government regulations.
 - j. The name, address and phone number of the transporter.
 - k. Signature by the transporter to acknowledge receipt of the asbestos-containing waste shipment described by the waste generator in Condition a through i.
 - l. A discrepancy indication space to be completed by the transporter or waste shipment owner or operator if any improperly contained asbestos waste is observed or if there is any discrepancy in the quantity of asbestos shipped and the quantity of asbestos waste received at the asbestos waste disposal site. Significant amounts of improperly contained waste shall be reported in writing to the Ohio EPA by the following working day. The report shall include a copy of the waste shipment.
 - m. The name and telephone number of the disposal site operator.
 - n. Signature by the waste disposal site operator to acknowledge receipt of the asbestos-containing waste shipment described by the waste generator in conditions a through i above, except as noted in the discrepancy indication space.
 - o. The date of receipt.

The waste shipment record forms shall be retained at the facility for at least two years, and shall be made available for inspection upon request.

III. Monitoring and/or Record Keeping Requirements (continued)

12. Except as otherwise provided in this section, for material handling operations that are not adequately enclosed, the permittee shall perform inspections of such operations in accordance with the following minimum frequencies:

material handling operation(s)	minimum inspection frequency
non-asbestos material landfill deposition	daily
asbestos-containing material deposition	at the time of deposition

The above-mentioned inspections shall be performed during representative, normal operating conditions.

13. The permittee may, upon receipt of written approval from the appropriate Ohio EPA District Office or local air agency, modify the inspection frequencies from A.III.12 if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements.
14. The permittee shall maintain records of the following information:
- the date and reason any required inspection was not performed;
 - the date of each inspection where it was determined by the permittee that it was necessary to implement the control measure(s);
 - the dates the control measure(s) was (were) implemented; and
 - on a calendar quarter basis, the total number of days the control measure(s) was (were) implemented.

The information in 'd' above shall be kept separately for each material handling operation identified above, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

15. The permittee or operator who convert design capacity from volume to mass or mass to volume to demonstrate that landfill design capacity is less than 2.5 million megagrams or 2.5 million cubic meters, as provided in the definition of "design capacity", must keep readily accessible, or site records of the annual recalculation of site-specific density, design capacity, and the supporting documentation. Off site record may be maintained if they are retrievable within 4 hours. Either paper copy or electronic formats are acceptable.

IV. Reporting Requirements

1. Except as provided in A.I.2.e.ii, the permittee shall submit an initial design capacity report to the Director.
- 1.a The initial design capacity report shall fulfill the requirements of the notification of the date construction is commenced and shall be submitted no later than 90 days of the USEPA approval of the state plan for implementing the municipal solid waste landfill emission guidelines (111(d) plan).
- 1.b The initial design capacity report shall contain the following information:
- A map or plot of the landfill, providing the size and location of the landfill, and identifying all areas where solid waste may be landfilled according to the permit issued by the Director for the landfill.
 - The maximum design capacity of the landfill. Where the maximum design capacity is specified in the permit issued by the Director for the landfill, a copy of the permit specifying the maximum design capacity may be submitted as part of the report. If the maximum design capacity of the landfill is not specified in the permit, the maximum design capacity shall be calculated using good engineering practices. The calculations shall be provided, along with the relevant parameters as part of the report. The Director may request other reasonable information as may be necessary to verify the maximum design capacity of the landfill.

IV. Reporting Requirements (continued)

- 1.c** An amended design capacity report shall be submitted to the Director providing notification of an increase in the design capacity of the landfill, within 90 days of an increase in the maximum design capacity of the landfill to or above 2.5 million megagrams and 2.5 million cubic meters. This increase in design capacity may result from an increase in permitted volume of the landfill or an increase in the density as documented in the annual recalculation required in Section A.III.15.
- 2.** Except as provided in A.I.2.e.ii, the permittee shall submit an NMOC emission rate report to the Director initially and annually thereafter, except as provided for in A.IV.2.a.ii or A.IV.2.c. The Director may request such additional information as may be necessary to verify the reported NMOC emission rate.
- 2.a** The NMOC emission rate report shall contain an annual or 5-year estimate of the NMOC emission rate calculated using the formula and procedures provided in A.V.1 through A.V.6, as applicable.
 - i.** The initial NMOC emission rate report may be combined with the initial design capacity report required in A.IV.1. Subsequent NMOC emission rate reports shall be submitted annually thereafter, except as provided for in A.IV.2.a.ii and A.IV.2.c.
 - ii.** If the estimated NMOC emission rate as reported in the annual report to the Director is less than 50 megagrams per year in each of the next 5 consecutive years, the permittee may elect to submit an estimate of the NMOC emission rate for the next 5-year period in lieu of the annual report. This estimate shall include the current amount of solid waste-in-place and the estimated waste acceptance rate for each year of the 5 years for which an NMOC emission rate is estimated. All data and calculations upon which this estimate is based shall be provided to the Director. This estimate shall be revised at least once every 5 years. If the actual waste acceptance rate exceeds the estimated waste acceptance rate in any year reported in the 5-year estimate, a revised 5-year estimate shall be submitted to the Director. The revised estimate shall cover the 5-year period beginning with the year in which the actual waste acceptance rate exceeded the estimated waste acceptance rate.
- 2.b** The NMOC emission rate report shall include all the data, calculations, sample reports and measurements used to estimate the annual or 5-year emissions.
- 2.c** The permittee is exempted from the requirements of A.IV.2.a and A.IV.2.b, after the installation of a collection and control system in compliance with A.I.2.e, during such time as the collection and control system is in operation and in compliance with A.II.1 through A.II.7 and A.I.2.k through A.I.2.za.
- 3.** Except as provided in A.I.2.e.ii, if the permittee is subject to the provisions of A.I.2.e, the permittee shall submit a collection and control system design plan to the Director within 1 year of the first report, required under A.IV.2, in which the emission rate exceeds 50 Mg/yr, except as follows:
 - 3.a** If the permittee elects to recalculate the NMOC emission rate after Tier 2 NMOC sampling and analysis as provided in A.V.3 and the resulting rate is less than 50 Mg/yr, annual periodic reporting shall be resumed, using the Tier 2 determined site-specific NMOC concentration, until the calculated emission rate is equal to or greater than 50 Mg/yr or the landfill is closed. The revised NMOC emission rate report, with the recalculated emission rate based on NMOC sampling and analysis, shall be submitted within 180 days of the first calculated exceedance of 50 Mg/yr.
 - 3.b** If the permittee elects to recalculate the NMOC emission rate after determining a site-specific methane generation rate constant (k), as provided in Tier 3 in A.V.4, and the resulting NMOC emission rate is less than 50 Mg/yr, annual periodic reporting shall be resumed. The resulting site-specific methane generation rate constant (k) shall be used in the emission rate calculation until such time as the emissions rate calculation results in an exceedance. The revised NMOC emission rate report based on the provisions of A.V.4 and the resulting site-specific methane generation rate constant (k) shall be submitted to the Director within 1 year of the first calculated emission rate exceeding 50 Mg/yr.
- 4.** If the permittee is operating a controlled landfill, the permittee shall submit written notification of the date on which the landfill ceased to accept solid waste in accordance with paragraph (E) of rule OAC rule 3745-27-11.
- 5.** Except as provided in A.I.2.e.ii, if the permittee is operating a controlled landfill, the permittee shall submit an equipment removal report to the Director 30 days prior to removal or cessation of operation of the control equipment.

IV. Reporting Requirements (continued)

- 5.a** The equipment removal report shall contain all of the following items:
- i. a copy of the closure report submitted in accordance with A.IV.4;
 - ii. a copy of the initial performance test report demonstrating that the 15-year minimum control period has expired; and
 - iii. dated copies of 3 successive NMOC emission rate reports demonstrating that the landfill is no longer producing 50 Mg or greater of NMOC per year.
- 5.b** The Director may request such additional information as may be necessary to verify that all of the conditions for removal in A.I.2.e have been met.
- 6.** Except as provided in A.I.2.e.ii, if the permittee seeks to comply with A.I.2.e using an active collection system designed in accordance with A.I.2.f, the permittee shall submit to the Director annual reports of the following recorded information:
- a. Value and length of time for exceedance of applicable parameters monitored under A.III.1 through A.III.4.
 - b. Description and duration of all periods when the gas stream is diverted from the control device through a bypass line or the indication of bypass flow as specified under A.III.1 through A.III.4.
 - c. Description and duration of all periods when the control device was not operating for a period exceeding 1 hour and length of time the control device was not operating.
 - d. All periods when the collection system was not operating in excess of 5 days.
 - e. The location of each exceedance of the 500 ppm methane concentration as provided in A.II.4 and the concentration recorded at each location for which an exceedance was recorded in the previous month.
 - f. The date of installation and the location of each well or collection system expansion added pursuant to A.I.2.p, A.I.2.t, and A.I.2.x.

The initial annual report shall be submitted within 180 days of installation and start-up of the collection and control system, and shall include the initial performance test report. For enclosed combustion devices and flares, reportable exceedances are defined under A.III.7.

- 7.** Except as provided in A.I.2.e.ii, if the permittee seeks to comply with A.I.2.g, the permittee shall include the following information with the initial performance test report as specified in A.I.2.g.ii:
- a. a diagram of the collection system showing collection system positioning including all wells, horizontal collectors, surface collectors, or other gas extraction devices, including the locations of any areas excluded from collection and the proposed sites for the future collection system expansion;
 - b. the data upon which the sufficient density of wells, horizontal collectors, surface collectors, or other gas extraction devices and the gas mover equipment sizing are based;
 - c. the documentation of the presence of asbestos or nondegradable material for each area from which collection wells have been excluded based on the presence of asbestos or nondegradable material;
 - d. the sum of the gas generation flow rates for all areas from which collection wells have been excluded based on nonproductivity and the calculations of gas generation flow rate for each excluded area; and
 - e. the provisions for increasing gas mover equipment capacity with increased gas generation flow rate, if the present gas mover equipment is inadequate to move the maximum flow rate expected over the life of the landfill;

IV. Reporting Requirements (continued)

8. The permittee shall submit quarterly deviation reports that identify any of the following occurrences:
- a. any record which indicates that the gauge pressure in the gas collection header at each individual well was positive;
 - b. any record which indicates that the nitrogen or oxygen concentration in the landfill gas was greater than 20% or 5%, respectively;
 - c. any record which indicates that the temperature of the landfill gas was greater than 55 degrees Celsius;
 - d. any record which indicates that the surface concentration of methane was greater than 500 ppm above background;
 - e. all periods during which the flare pilot flame was not functioning properly (the reports shall include the date, time, and duration of each such period); and
 - f. all periods when the gas stream is diverted from the control device through a bypass line or the indication of bypass flow or any record which indicates that the bypass line valve was not maintained in the closed position.

The deviation reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

9. The permittee shall submit quarterly reports summarizing the asbestos disposal activities. The reports shall contain the following information:
- a. The name, address and location of the facility; the calendar period covered by the report; and any changes in the methods of storage or the disposal operations.
 - b. A list of all asbestos-containing waste consignments received including: the date received, the name of the waste generator, the name and location of the facility where the load originated, the quantity of asbestos, and any discrepancy or non-conformity discovered.

These quarterly reports shall be submitted no later than January 31, April 30, July 31 and October 31 and shall cover the previous calendar quarters.

10. As soon as possible and no longer than 30 days after receipt of the asbestos waste, the permittee shall send a copy of the signed waste shipment record to the waste generator.
11. Upon discovering a discrepancy between the quantity of waste designated on a waste shipment record and the quantity actually received, the permittee shall attempt to reconcile the discrepancy with the waste generator. If the discrepancy is not resolved within 15 days after receiving the waste, immediately report in writing to the State, local, district, or USEPA regional office responsible for administering the asbestos NESHAP program for the waste generator (identified in the waste shipment record), and, if different, the appropriate Ohio EPA District Office or local air agency. Describe the discrepancy and attempts to reconcile it, and submit a copy of the waste shipment record along with the report.
12. The permittee shall submit, upon closure of the facility, a copy of the records of the asbestos waste disposal locations and quantities.

IV. Reporting Requirements (continued)

13. The permittee shall notify the appropriate Ohio EPA District Office or local air agency in writing at least 45 days prior to excavating or otherwise disturbing any asbestos-containing waste material that has been deposited at a waste disposal site and is covered. If the excavation will begin on a date other than the one contained in the original notice, notice of the new start date must be provided at least 10 working days before excavation begins and in no event shall excavation begin earlier than the date specified in the original notification. The following information shall be included in the notice:
 - a. Scheduled starting and completion dates.
 - b. Reason for disturbing the waste.
 - c. Procedures to be used to control emissions during the excavation, storage, transport, and ultimate disposal of the excavated asbestos-containing waste material. (If deemed necessary, the Director may require changes in the proposed emission control procedures).
 - d. Location of any temporary storage site and the final disposal site.
14. The permittee shall notify the appropriate Ohio EPA District Office or local air agency of any load of ACM which is rejected, or any non-conforming load disposed of in accordance with the "Asbestos Spill Contingency Plan." Notification shall be provided as soon as possible by a phone contact, followed in writing by the next working day. The written notification shall provide a copy of the waste shipment record ("WSR"), if available, or when waste is not shipped with a WSR, provide available information concerning vehicle identification, source of the load, a description of the load, nature of discrepancy, and the location of disposal. If possible, non-conforming loads of suspect friable material shall be detained, or the location of disposal protected from damage, until the Ohio EPA is informed and provided the opportunity to inspect.
15. The permittee shall submit quarterly deviation reports that identify any of the following occurrences:
 - a. each day during which an asbestos and/or non-asbestos material handling operation inspection was not performed by the required frequency; and
 - b. each instance when a control measure, that was to be performed as a result of an inspection, was not implemented.

The deviation reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

V. Testing Requirements

1. The permittee shall calculate the NMOC emission rate using either the equation provided in A.V.1.a or the equation provided in A.V.1.b. Both equations may be used if the actual year-to-year solid waste acceptance rate is known, as specified in A.V.1.a, for part of the life of the landfill and the actual year-to-year solid waste acceptance rate is unknown, as specified in A.V.1.b, for part of the life of the landfill. The values to be used in both equations are 0.05 per year for k, 170 cubic meters per megagram for L_0 , and 4,000 parts per million by volume as hexane for the C_{nmoc} . For landfills located in geographical areas with a 30-year annual average precipitation of less than 25 inches, as measured at the nearest representative official meteorologic site, the k value to be used is 0.02 per year.

V. Testing Requirements (continued)

- 1.a** The following equation shall be used if the actual year-to-year solid waste acceptance rate is known.

$$M_{nmoc} = \sum_{i=1}^n 2(k)(L_o)(M_i)(e^{-kt_i})(C_{nmoc})(3.6 \times 10^{-9})$$

where,

M_{nmoc} = Total NMOC emission rate from the landfill, in megagrams per year

k = methane generation rate constant, in year⁻¹

L_o = methane generation potential, in cubic meters per megagram solid waste

M_i = mass of solid waste in the i th section, in megagrams

t_i = age of the i th section, in years

C_{nmoc} = concentration of NMOC, in parts per million by volume as hexane

3.6×10^{-9} = conversion factor

The mass of nondegradable solid waste may be subtracted from the total mass of solid waste in a particular section of the landfill when calculating the value for M_i if documentation of the nature and amount of such wastes is maintained.

- 1.b** The following equation shall be used if the actual year-to-year solid waste acceptance rate is unknown.

$$M_{nmoc} = 2(L_o)(R)(e^{-kc} - e^{-k}t)(C_{nmoc})(3.6 \times 10^{-9})$$

where,

M_{nmoc} = mass emission rate of NMOC, in megagrams per year

L_o = methane generation potential, in cubic meters per megagram solid waste

R = average annual acceptance rate, in megagrams per year

k = methane generation rate constant, in year⁻¹

t = age of landfill, years

C_{nmoc} = concentration of NMOC, in parts per million by volume as hexane

c = time since closure, in years. For active landfill $c = 0$ and $e^{-kc} = 1$

3.6×10^{-9} = conversion factor

The mass of nondegradable solid waste may be subtracted from the average annual acceptance rate when calculating a value for R , if documentation of the nature and amount of such wastes is maintained.

- 2.** Tier 1. The permittee shall compare the calculated NMOC mass emission rate to the standard of 50 Mg/yr.
- 2.a** If the NMOC emission rate calculated in A.V.1 is less than 50 Mg/yr, then the permittee shall submit an emission rate report as provided in A.IV.2.a, and shall recalculate the NMOC mass emission rate annually as required under A.I.2.d.
- 2.b** If the calculated NMOC emission rate is equal to or greater than 50 Mg/yr, then the permittee shall either comply with A.I.2.e, or determine a site-specific NMOC concentration and recalculate the NMOC emission rate using the procedures provided in A.V.3.
- 3.** Tier 2. The permittee shall determine the NMOC concentration using the following sampling procedure. The permittee shall install at least 2 sample probes per hectare of landfill surface that has retained waste for at least 2 years. If the landfill is larger than 25 hectares in area, only 50 samples are required. The sample probes should be located to avoid known areas of nondegradable solid waste. The permittee shall collect and analyze one sample of landfill gas from each probe to determine the NMOC concentration using Method 25C of Appendix A of 40 CFR Part 60 or Method 18 of Appendix A of 40 CFR Part 60. If using Method 18 of Appendix A of 40 CFR Part 60, the minimum list of compounds to be tested shall be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42). If composite sampling is used, equal volumes shall be taken from each sample probe. If more than the required number of samples are taken, all samples shall be used in the analysis. The permittee shall divide the NMOC concentration from Method 25C of Appendix A of 40 CFR Part 60 by 6 to convert from C_{nmoc} as carbon to C_{nmoc} as hexane.

V. Testing Requirements (continued)

- 3.a** The permittee shall recalculate the NMOC mass emission rate using the equations provided in A.V.1.a or A.V.1.b and using the average NMOC concentration from the collected samples instead of the default value in the equation provided in A.V.1.
- 3.b** If the resulting mass emission rate calculated using the site-specific NMOC concentration is equal to or greater than 50 Mg/yr, then the permittee shall either comply with A.I.2.e, or determine the site-specific methane generation rate constant and recalculate the NMOC emission rate using the site-specific methane generation rate using the procedure specified in A.V.4.
- 3.c** If the resulting NMOC mass emission rate is less than 50 Mg/yr, the permittee shall submit a periodic estimate of the emission rate report as provided in A.IV.2.a and retest the site-specific NMOC concentration every 5 years using the methods specified in this section.
- 4.** Tier 3. The site-specific methane generation rate constant shall be determined using the procedures provided in Method 2E of Appendix A of 40 CFR Part 60. The permittee shall estimate the NMOC mass emission rate using equations in A.V.1.a or A.V.1.b and using a site-specific methane generation rate constant k , and the site-specific NMOC concentration as determined in A.V.3 instead of the default values provided in A.V.1. The permittee shall compare the resulting NMOC mass emission rate to the standard of 50 Mg/yr.
- 4.a** If the NMOC mass emission rate as calculated using the site-specific methane generation rate and concentration of NMOC is equal to or greater than 50 Mg/yr, the permittee shall comply with A.I.2.e.
- 4.b** If the NMOC mass emission rate is less than 50 Mg/yr, then the permittee shall submit a periodic emission rate report as provided in A.IV.2.a and shall recalculate the NMOC mass emission rate annually, as provided in A.IV.2.a using the equations in A.V.1 and using the site-specific methane generation rate constant and NMOC concentration obtained in A.V.3. The calculation of the methane generation rate constant is performed only once, and the value obtained from this test shall be used in all subsequent annual NMOC emission rate calculations.
- 5.** The permittee may use other methods to determine the NMOC concentration or a site-specific k as an alternative to the methods required in A.V.3 and A.V.4 if the method has been approved by the Director.
- 6.** After the installation of a collection and control system in compliance with A.I.2.k through A.I.2.za, the permittee shall calculate the NMOC emission rate for purposes of determining when the system can be removed as provided in A.I.2.i, using the following equation:

$$M_{nmoc} = 1.89 \times 10^{-3}(Q_{lfg})(C_{nmoc})$$

where,

M_{nmoc} = mass emission rate of NMOC, in megagrams per year
 Q_{lfg} = flow rate of landfill gas, in cubic meters per minute
 C_{nmoc} = NMOC concentration, in parts per million by volume as hexane

- 6.a** The flow rate of landfill gas, Q_{lfg} , shall be determined by measuring the total landfill gas flow rate at the common header pipe that leads to the control device using a gas flow measuring device calibrated according to the provisions of section 4 of Method 2E of Appendix A of 40 CFR Part 60.
- 6.b** The average NMOC concentration, C_{nmoc} , shall be determined by collecting and analyzing landfill gas sampled from the common header pipe before the gas moving or condensate removal equipment using the procedures in Method 25C or Method 18 of Appendix A of 40 CFR Part 60. If using Method 18 of Appendix A of 40 CFR Part 60, the minimum list of compounds to be tested shall be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42). The sample location on the common header pipe shall be before any condensate removal or other gas refining units. The permittee shall divide the NMOC concentration from Method 25C of Appendix A of 40 CFR Part 60 by 6 to convert from C_{nmoc} as carbon to C_{nmoc} as hexane.
- 6.c** The permittee may use another method to determine landfill gas flow rate and NMOC concentration if the method has been approved by the Director.

V. Testing Requirements (continued)

7. When calculating emissions for PSD purposes, the permittee shall estimate the NMOC emission rate for comparison to the major stationary source and significant levels in OAC rule 3745-31-01 using AP-42 or other approved measurement procedures.
8. For the performance test required in A.I.2.g.ii, Method 25C or Method 18 of Appendix A of 40 CFR Part 60 shall be used to determine compliance with 98 weight percent efficiency or the 20 ppmv outlet concentration level, unless another method to demonstrate compliance has been approved by the Administrator as provided by A.I.2.e.ii. If using Method 18 of Appendix A of 40 CFR Part 60, the minimum list of compounds to be tested shall be those published in the most recent Compilation of Air Pollutant Emission Factors (AP-42). The following equation shall be used to calculate efficiency:

$$\text{Control Efficiency} = (\text{NMOC}_{\text{in}} - \text{NMOC}_{\text{out}}) / (\text{NMOC}_{\text{in}})$$

where,

NMOC_{in} = mass of NMOC entering the control device
NMOC_{out} = mass of NMOC exiting the control device

VI. Miscellaneous Requirements

1. Authority to Enter

Pursuant to the authority in OAC rule 3745-77-07(C)(2) or ORC section 3704.03(L), any representative of the Director may, upon presentation of proper identification, enter at any reasonable time upon any portion of the property where this landfill is located, including any improvements thereon, to make inspections, take samples, conduct tests and examine records or reports pertaining to any emissions of air contaminants and any monitoring equipment, emissions control equipment or methods. No operator or agent of this landfill shall act in any manner to refuse, hinder, or thwart this legal right of entry.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
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2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Facility Name: **San-Lan Landfill**
Facility ID: **03-74-01-0199**

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