



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center  
122 S. Front Street  
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center  
P.O. Box 1049  
Columbus, OH 43216-1049

11/30/00

**CERTIFIED MAIL**

**RE: Draft Title V Chapter 3745-77 permit**

02-43-11-0099  
PFF/MFD/STD of Avery Dennison  
James E Fear  
Avery Dennison  
7590 Auburn Road  
Painesville, OH 44077

Dear James E Fear:

You are hereby notified that the Ohio Environmental Protection Agency has prepared the enclosed draft of the Title V permit for the facility referenced above. The purpose of this draft is to solicit public comments. A public notice concerning the draft will appear in the Ohio EPA Weekly Review and the major newspaper in the county where the facility is located. Comments and/or a request for a public hearing from the public and any affected parties will be accepted by Northeast District Office within 30 days of the date of publication in the newspaper. You will be notified in writing if a public hearing is scheduled.

A decision on processing the Title V permit will be made after consideration of written public comments and oral testimony (if a public hearing is conducted). After the comment period, you will be provided with a Preliminary Proposed Title V permit and an opportunity to comment prior to the Proposed Title V permit submittal to USEPA.

**If you have any questions or comments concerning this draft Title V permit, please contact Northeast District Office.**

Very truly yours,

Thomas G. Rigo, Manager  
Field Operations and Permit Section  
Division of Air Pollution Control

cc: USEPA  
Jim Orlemann, DAPC Engineering  
Michael Ahern, DAPC PMU  
Northeast District Office  
Pennsylvania



## Ohio EPA

State of Ohio Environmental Protection Agency

### TITLE V PERMIT

Issue Date: 11/30/00

**DRAFT**

Effective Date:

Expiration Date:

This document constitutes issuance to:

PFF/MFD/STD of Avery Dennison  
Avery Dennison  
7590 Auburn Road  
Painesville, OH 44077

of a Title V permit for Facility ID: 02-43-11-0099

Emissions Unit ID (Company ID)/  
Emissions Unit Activity Description:  
K006 (P-3 Coating Line)  
paper and film coating line

K007 (P-4 Coating Line)  
paper and film coating line

K008 (P-5 Coating Line)  
paper and film coating line

K015 (P-7 Coating Line)  
paper and film coating line

You will be contacted approximately eighteen (18) months prior to the expiration date regarding the renewal of this permit. If you are not contacted, please contact the appropriate Ohio EPA District Office or local air agency listed below. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-04(A) and in accordance with the terms of this permit beyond the expiration date, provided that a complete renewal application is submitted no earlier than eighteen (18) months and no later than one-hundred eighty (180) days prior to the expiration date.

Described below is the current Ohio EPA District Office or local air agency that is responsible for processing and administering your Title V permit:

Northeast District Office  
2110 East Aurora Road  
Twinsburg, OH 44087  
(330) 425-9171

OHIO ENVIRONMENTAL PROTECTION AGENCY

---

Christopher Jones  
Director

# **PART I - GENERAL TERMS AND CONDITIONS**

## **A. State and Federally Enforceable Section**

### **1. Monitoring and Related Recordkeeping and Reporting Requirements**

- a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:
  - i. The date, place (as defined in the permit), and time of sampling or measurements.
  - ii. The date(s) analyses were performed.
  - iii. The company or entity that performed the analyses.
  - iv. The analytical techniques or methods used.
  - v. The results of such analyses.
  - vi. The operating conditions existing at the time of sampling or measurement.
- b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
- c. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall submit required reports in the following manner:
  - i. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
  - ii. Quarterly written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, excluding deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06, that have been detected by the testing, monitoring and recordkeeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. These quarterly written reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c)(i) and (ii) pertaining to the submission of monitoring reports every six months and OAC rule 3745-77-07(A)(3)(c)(iii) pertaining to the prompt reporting of all deviations except malfunctions, which shall be reported in accordance with OAC rule 3745-15-06. The written reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.) See B.8 below if no deviations occurred during the quarter.
  - iii. Written reports, which identify any deviations from the federally enforceable monitoring, recordkeeping, and reporting requirements contained in this permit shall be submitted to the appropriate Ohio EPA District Office or local air agency every six months, i.e., by January 31 and July 31 of each year for the previous six calendar months. These semi-annual written reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c)(i) and (ii) pertaining to the reporting of any deviations related to the monitoring, recordkeeping, and reporting

requirements. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report, which states that no deviations occurred during that period.

- iv. Each written report shall be signed by a responsible official certifying that, based on information and belief formed after reasonable inquiry, the statements and information in the report are true, accurate, and complete.

## **2. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction, i.e., upset, of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. (The definition of an upset condition shall be the same as that used in OAC rule 3745-15-06(B)(1) for a malfunction.) The verbal and written reports submitted pursuant to OAC rule 3745-15-06 shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c)(iii) pertaining to the prompt reporting of deviations caused by malfunctions or upsets.

Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emission unit(s) that is (are) served by such control system(s).

## **3. Risk Management Plans**

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. 7401 et seq. ("Act"), the permittee shall comply with the requirement to register such a plan.

## **4. Title IV Provisions**

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

## **5. Severability Clause**

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

## **6. General Requirements**

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.
- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

- c. This permit may be modified, reopened, revoked, or revoked and reissued, for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

## **7. Fees**

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.

## **8. Marketable Permit Programs**

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.

## **9. Reasonably Anticipated Operating Scenarios**

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these general terms and conditions shall apply to all operating scenarios authorized in this permit.

## **10. Reopening for Cause**

This Title V permit will be reopened prior to its expiration date under the following conditions:

- a. Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.
- b. This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

- c. The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.
- d. The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

## **11. Federal and State Enforceability**

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

## **12. Compliance Requirements**

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
  - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
  - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.
  - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
  - iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.
- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
  - i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
  - ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.
- d. Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to

the appropriate Ohio EPA District Office or local air agency in the following manner and with the following content:

- i. Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted on or before April 30th of each year during the permit term.
- ii. Compliance certifications shall include the following:
  - (a) An identification of each term or condition of this permit that is the basis of the certification.
  - (b) The permittee's current compliance status.
  - (c) Whether compliance was continuous or intermittent.
  - (d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.
  - (e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.
- iii. Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

### **13. Permit Shield**

- a. Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.
- b. This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

### **14. Operational Flexibility**

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

### **15. Emergencies**

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.

## **16. Off Permit Changes**

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

- a. The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition;
- b. The permittee provides contemporaneous written notice of the change to the director and the administrator, except that no such notice shall be required for changes that qualify as insignificant emission levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change;
- c. The change shall not qualify for the permit shield under OAC rule 3745-77-07(F);
- d. The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes; and
- e. The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit to install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.

(For further clarification, the permittee can refer to Engineering Guide #63 that is available in their STARSHIP software package.)

## **17. Compliance Method Requirements**

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.

## **B. State Only Enforceable Section**

### **1. Permit to Install Requirement**

Prior to the “installation” or “modification” of any “air contaminant source,” as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.

### **2. Reporting Requirements Related to Monitoring and Recordkeeping Requirements**

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or recordkeeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (a) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and recordkeeping requirements specified in this permit, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

### **3. Records Retention Requirements**

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

### **4. Inspections and Information Requests**

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

## **5. Scheduled Maintenance/Malfunction Reporting**

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

## **6. Permit Transfers**

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

## **7. Air Pollution Nuisance**

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

## **8. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)**

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

**Part II - Specific Facility Terms and Conditions**

**A. State and Federally Enforcable Section**

1. This Title V permit is one of three Title V permits that cover the entire Avery Dennison facility (facility ID 02 43 11 0099) located on Chester Street in Lake County. The three permits are for the following operations:

Avery MFD, Reflective Division, Building #7

Avery PFF, formerly FFD, the P-coaters, Building #3

Avery STD, the I coaters, Building #5

This permit is for Avery PFF, formerly FFD, the P-coaters, Building #3 located at 250 Chester Street in Painesville, Ohio.

2.a K015 (P-7) at this facility is part of a netting synthetic minor permit to install (#02-8665), issued January 19, 1995, with K001 (R-1) at MFD. The following is an explanation of the synthetic minor determination that was included in the permit to install.

The permittee proposed to install K015 (the P-7 pressure sensitive adhesive coater) at their Chester Street facility in Painesville, Ohio.

At the time of the proposed installation, Lake County was nonattainment for ozone. Since the proposed potential emissions from this new coater (K015) exceeded 40 tons per year and the facility was major, the installation of the new coater would have been a major modification and would have required the permittee to comply with the Emission Offset Interpretation Policy (40 CFR, Part 51, Appendix S). Through the netting process the permittee was able to avoid these requirements.

2.b The permittee proposed to restrict the annual VOC content of the coatings applied on line K015 to 1,354 tons per year by accepting monthly cumulative emission limitations in the first year and an annual rolling daily average in subsequent years, such that the annual VOC emissions would not exceed 131 tons per year. Due to the wide variety of coatings and products and the unpredictable nature of the operation, this would be tracked and enforced through daily record keeping and quarterly reporting of coating usage and emissions.

2.c The permittee also proposed to limit the emissions from K001 (the R-1 Reflective Coater) to 153 tons of VOC per year. The old allowable emission rate for K001 was 290.78 tons of VOC per year. (The allowable emission rate was used because it was less than the actual emission rate. K001 had been part of a federally approved "bubble", with three other coaters at the facility. These four emissions units, under the "bubble," complied with the 2.9 pounds of VOC per gallon of coating applied RACT limitation.)

To accomplish the emission reductions, K001 was equipped with a thermal incinerator, with an overall reduction efficiency of at least 88.7 %, to reduce its emissions. Further, the coating usage at K001 was restricted to no more than 1,354 tons per year.

2.d Two other contemporaneous emissions increases at the facility included the installation of the pilot coater (K014) and the I-5 coating line (K016) at Avery Specialty Tape Division (STD), Building #5.

Permit to install #02-4109 (issued on July 31, 1989 and modified on February 2, 1992) allowed K014 to emit 6.75 tons of VOC per year.

Permit to Install #02-7206 (issued on June 16, 1994) allowed the I-5 coater (K016) to emit 39.0 tons of VOC per year.

2.e The following table summarizes the netting:

K001 allowable emissions (prior to installation of incinerator, in tons/year)	290.78
R-1 (K001) allowable emissions (after installation of incinerator, in tons/year)	153.00
R-1 (K001) contemporaneous decrease, in tons	-137.78
Pilot Coater (K014) contemporaneous increase, in tons	6.75
I-5 (K016) contemporaneous increase, in tons	39.00
P-7 (K015) potential to emit (with enforceable operating restrictions), in tons	131.00
<b>NET EMISSIONS INCREASE, IN TONS</b>	<b>38.97</b>

Therefore, because the net emissions increase was less than 40 tons per year, the installation of K015 was not considered a major modification under the definition in 40 CFR, Part 51.

In addition, the allowable emission rate for emissions unit K001 is 153 tons per year, on a rolling 365-day basis.

**A. State and Federally Enforcable Section (continued)**

- 2.f In conclusion, the net emissions increase after the installation of this P-7 coater (K015) and the installation of a thermal oxidizer on the R-1 coater resulted in a net increase of 38.97 tons of VOC per year. This amount was and is below 40 tons per year, the threshold for "major" New Source Review, and the installations (P-7 and R-1) netted out of review under the Emissions Offset Policy.

**B. State Only Enforceable Section**

1. The following insignificant emissions units are located at this facility:

L002 250-7A Cold Cleaning Tank  
P038 Bldg 3-1 Corona Treater Arrow Slitter  
P039 Bldg 3-E-1 Extruder  
P040 Bldg 3-E1/2 Extruder  
P041 Bldg 3-2 Corona Treater 5 Dusenbury  
P042 Bldg 3-4,5 Portable Churn  
P044 Bldg 3-Stationary Churn #1,4  
P045 Bldg 3-10 Stationary Churn #10  
P046 Bldg 3-2 Stationary Churn #2  
P047 Bldg 3-Stationary Churn #3  
P048 Bldg 3-Stationary Churn #5  
P049 Bldg 3-Stationary Churns #6,7 and 8  
P068 Bldg 3-6 Corona Treater P-7 Coater  
P069 Bldg 3-E-2 Extruder(E-2 line)  
P070 Bldg 3-Churn #11  
P072 Bldg 3-Churn #12 & #15

Z301 Compounding-lightning mixer  
Z302 250-7 Corona Treater P-4 coater  
Z303 Lacquer Makers  
Z304 250-1 Blending System  
Z305 250-2 Blending System  
Z306 P-3 A Cold Cleaning Tank  
Z307 P-3 B Cold Cleaning Tank  
Z308 P-3 C Cold Cleaning Tank  
Z309 P-4 A Cold Cleaning Tank  
Z310 P-4 B Cold Cleaning Tank  
Z311 P-4 C Cold Cleaning Tank  
Z312 P-5 C Cold Cleaning Tank-west  
Z313 P-7 B Cold Cleaning Tank  
Z314 P-7 C Cold Cleaning Tank  
Z315 P-5 A Cold Cleaning Tank  
Z316 P-5 B Cold Cleaning Tank  
Z317 P-9 C Cold Cleaning Tank  
Z318 P-9 D Cold Cleaning Tank  
Z319 Compounding-Cold Cleaning Tank/Lid Cleaner  
Z320 Compounding-Cold Cleaning Tank/Lightning Mixer  
Z321 Compounding-Cold Cleaning Tank/Stationary Mixers  
Z322 250-1 Welding Room  
Z323 QA Cold cleaning tank  
Z324 Adhesive tank #1  
Z325 Adhesive tank #2

Z326 Adhesive tank #3  
Z327 Adhesive tank #4  
Z328 P-5 corona treater (face)  
Z329 P-5 corona treater (backing)  
Z330 Solvent tank #1  
Z331 Solvent tank #2  
Z332 Solvent tank #3  
Z333 P-3 Cleaning tank/mixer  
Z334 P-5 Cleaning tank/east mixer  
Z335 Steam Generator 1  
Z336 Steam Generator 2  
Z337 E 1/8 Extruder  
Z338 Churn 9  
Z339 Churn 13  
Z340 Churn 14  
Z341 Churn 16  
Z342 New rubber hog/cyclone/baghouse  
Z343 Mixer - P3 west  
Z344 Mixer - P5 east  
Z345 Mixer - P5 west  
Z346 Mixer - P7 east

Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations, as well as any emission limitations and/or control requirements contained within a Permit to Install for the emissions unit.

**Part III - Terms and Conditions for Emissions Units**

**Emissions Unit ID:** P-3 Coating Line (K006)  
**Activity Description:** paper and film coating line

**A. State and Federally Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P-3 Egan paper and film coating line with thermal oxidizers; EPA unit number K006 ( Building #3 )	OAC rule 3745-21-09 (B)(6) in lieu of OAC rule 3745-21-09(F)	81% overall reduction of VOC by weight (and 90% destruction) for all solvent based coatings. See A.2.c.
	OAC rule 3745-21-09(F)	For emulsion and water based coatings, the VOC content shall not exceed 2.9 pounds of VOC per gallon of coating, as applied, excluding water and exempt solvents.
	40 CFR Part 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry) 40 CFR Part 63, Subpart JJJJ	Exempt by 40 CFR Subpart KK, Section 63.821(a)(2)(ii)(A). See Part A.II.9 of the terms and conditions of this permit. See Sections A.IV.5 and A.IV.6 of these terms and conditions

**2. Additional Terms and Conditions**

- 2.a All the coaters (P-3, P-4, P-5, and P-7) at the PFF facility shall be vented to either of the two thermal oxidizers, numbers 3 and 4, through a manifolded system of delivery.  
  
The normal operating scenario for this facility during the application of solvent based coatings shall include the use of two thermal oxidizers.  
  
If one thermal oxidizer is not operational, the Damper Monitoring System (DMS) automatically shall send all air flow to the remaining thermal oxidizer and automatically curtail solvent based coating usage on selected coaters so that the air flow cannot exceed the capacity of the operating thermal oxidizer.
- 2.b The permanent total enclosure serving this emissions unit shall be maintained in such a manner as to meet the criteria established for a permanent total enclosure (PTE) in 40 CFR, Part 51, Appendix M, Reference Method 204, and capture all of the VOC emissions from this emissions unit.
- 2.c A solvent based coating is any coating that has a VOC content greater than 2.9 pounds of VOC per gallon of coating, as applied, excluding water and exempt solvents.

**II. Operational Restrictions**

1. The average combustion temperature within each thermal oxidizer, for any 3-hour block of time when the emissions unit is in operation, shall not be more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.

## II. Operational Restrictions (continued)

2. Based on the application for this emissions unit, this coating line shall be enclosed such that all VOC emissions are captured, contained and, when solvent based coatings are being employed, vented to the thermal oxidizers. Compliance with the following criteria, identified by USEPA method 204, shall be met by the permittee:
  - a. Any natural draft opening (NDO) shall be at least four equivalent opening diameters from each VOC emitting point unless otherwise specified by the Administrator.
  - b. The total area of all NDOs shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling.
  - c. The average facial velocity (FV) of air through all NDOs shall be at least 3,600 meters/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure.
  - d. All access doors and windows whose areas are not included in section (b) and are not included in the calculation in section (c) shall be closed during routine operation of the process.
3. The permanent total enclosure shall be maintained under negative pressure, at a minimum differential pressure of 0.007 inch of water, as a three-hour average, at all times when the emissions unit is in operation.
4. The coating line shall be vented to the thermal oxidizers during all solvent based coating operations and shall not vent through any bypass stack except when employing only emulsion or water based coatings.
5. The permittee shall properly maintain and operate the LEL units in the bypass stack, to ensure that emissions from solvent based coatings do not go directly to the ambient air.
6. During the the required use of the thermal oxidizers, the permittee shall ensure that any inline bypass that could divert solvent laden air from each coating applicator to the ambient air is closed.

In addition, any device in the bypass which indicates a VOC concentration or temperature change or other parameter in order to alert the permittee of inappropriate bypass use, shall be operated and maintained according to the manufacturer's recommendations, instructions and operating manuals.

7. The thermal oxidizer control systems shall be designed and operated according to good engineering practices and the manufacturer's specifications.
8. The damper monitoring system (DMS), which automatically sends all air flow to the operational thermal oxidizer when the other is not functional, shall be operated and maintained according to the manufacturer's recommendations, instructions and operating manuals.
9. The permittee shall operate this emissions unit such that the sum of the total mass of inks, coatings, varnishes, adhesives, primers, solvents, thinners, reducers, and other material applied at product and packaging rotogravure work stations, including all inboard and outboard stations, in each month never exceeds five weight-percent of the total mass of inks, coatings, varnishes, adhesives, primers, solvents, thinners, reducers, and other materials applied at all coating stations in the emissions unit in that month, as described in Section 63.821(A).

In the event that the % of the total mass as described above is in excess of 5%, this coating line shall no longer be exempted from 40 CFR Part 63, Subpart KK.

## III. Monitoring and/or Record Keeping Requirements

1. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within each thermal oxidizer when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitors and recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

The permittee shall collect and record the following information each day:

- a. All 3-hour blocks of time during which any average combustion temperature within each thermal oxidizer, when the emissions unit was in operation, was more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance.
  - b. A log or record of the downtime for the capture (collection) system, control devices, and monitoring equipment, when the associated emissions unit was in operation.
  - c. A record of all periods of time during which solvent based coatings were employed, but the VOC emissions were not vented to one or both of the thermal oxidizers.
2. The permittee shall maintain and operate monitoring device(s) and recorder(s) which continuously and simultaneously measure and record the pressure inside and outside the PTE to indicate that the total enclosure is operating properly. The monitoring and recording devices shall be calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

### III. Monitoring and/or Record Keeping Requirements (continued)

3. The permittee shall maintain records of all three hour blocks of time during which the permanent total enclosure was not maintained at or above the minimum pressure differential of 0.007 inch of water, as a 3-hour average.
4. The permittee shall collect and record daily the following information for the emulsion and water based coatings employed in this emissions unit:
  - a. the name and identification number of each coating applied; and
  - b. the VOC content in pounds of VOC per gallon of coating as applied, excluding water and exempt solvents, and the number of gallons, excluding water and exempt solvents of each coating, as applied.
5. The LEL in the bypass stack shall be monitored daily to ensure the use of the thermal oxidizer during the use of any solvent based coating.
6. The permittee shall maintain records of maintenance and operation of the LEL units which ensure that emissions from solvent based coatings do not go directly to the ambient air, and these records shall be made available to the Director or his representative during normal business hours.
7. The permittee shall inspect and monitor weekly with a Photoionization Detector or equivalent device all lines between the total enclosure of the head of the coater and the thermal oxidizers for escaping VOC emissions and maintain records of the results in accordance with the permittee's 1998 preventive maintenance plan. Line speed shall be near maximum during monitoring.
8. The permittee shall collect and record for each day the difference in pressure between the PTE and the surrounding area(s), in inches of water, for each 3-hour period.
9. The permittee shall maintain records as required in 40 CFR Part 63, Subpart KK, Seciton 63.829(f).

In order to qualify for the exemption from the MACT requirements as described in 63.821(a)(2)(ii)(A), the permittee shall maintain the following records as required in 40 CFR Part 63, Subpart KK, Section 63.829(f)(1) and (f)(2) for five years and submit them to the Director upon request:

  - a. the total mass of all materials including inks, coatings, varnishes, adhesives, primers, solvents, thinners, reducers applied at product and packaging rotogravure work stations in each month , including all inboard and outboard stations; and
  - b. the total mass of inks, coatings, varnishes, adhesives, primers, solvents, thinners, reducers applied at all coating stations in the emissions unit each month; and
  - c. the % of the total mass of all materials applied in the emissions unit that is applied at the product and packaging rotogravure work stations, i.e.,  $a/b \times 100\%$ .
10. Any calculations used to determine compliance shall be maintained at the facility and made available to the Director or his representative, upon request, during normal business hours.
11. The permittee shall maintain records of the maintenance and operation of the LEL units which ensure that no emissions from solvent based coatings go directly to the ambient air, and these records shall be made available to the Director or his representative upon request during normal business hours.

### IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports which identify:
  - a. All 3-hour blocks of time during which the average combustion temperature within each thermal oxidizer does not comply with the temperature limitation specified above.
  - b. All periods of time when the stack that bypasses the thermal oxidizers is used while employing solvent based coatings in this emissions unit.
2. The permittee shall notify the Director (the Northeast District Office of the Ohio EPA) in writing of any daily record showing that the VOC content of any emulsion or water based coating exceeds the applicable limitation of 2.9 lbs of VOC per gallon of coating applied, excluding water and exempt solvents.

The notification shall include a copy of such record and shall be sent to the Northeast District Office of the Ohio EPA within 30 days following the end of the calendar month in which the excursion(s) occurred.
3. The permittee shall submit quarterly deviation (excursion) reports that identify all three-hour blocks of time, when the emissions unit was in operation, during which the permanent total enclosure was not maintained at the minimum pressure differential of 0.007 inch of water, as a three-hour average.

#### IV. Reporting Requirements (continued)

4. The permittee shall submit deviation (excursion) reports that identify all exceedances of the 5% limit (the ratio of the total mass of all materials applied on the product and packaging rotogravure work stations compared to the total mass of all materials applied in the emissions unit), the limit which exempts this printing operation from the requirements of the MACT standard as described in 40 CFR Part 63, Subpart KK, Section 63.821(a)(2)(ii)(A).

The notification shall include a copy of such record and shall be sent to the Northeast District Office of the Ohio EPA within 30 days following the end of the calendar month in which the excursion(s) occurred.

5. Within 120 days after promulgation of 40 CFR 63 Subpart JJJJ, the permittee shall submit an Initial Notification Report which certifies whether or not the permittee is subject to the promulgated standard. If the permittee is subject to the final standard, the following information shall also be included in the Initial Notification Report:
  - a. the name and mailing address of the permittee;
  - b. the physical location of the source if it is different from the mailing address;
  - c. identification of the relevant MACT standard and the permittee's compliance date;
  - d. a brief description of the nature, design, size, and method of operation of the source, including the operating design capacity and an identification of each emission point of each hazardous air pollutant; and
  - e. a statement of whether or not the permittee is a major source or an area source according to the promulgated MACT.
6. Within 60 days following completion of any required compliance demonstration activity specified in the 40 CFR 63 Subpart JJJJ, the permittee shall submit a notification of compliance status that contains the following information:
  - a. the methods used to determine compliance;
  - b. the results of any performance test, opacity or visible emission observations, continuous monitoring systems (CMS) performance evaluations, and/or other monitoring procedures or methods that were conducted;
  - c. the methods that will be used for determining continuous compliance, including a description of monitoring and reporting requirements and test methods;
  - d. the type and quantity of hazardous air pollutants emitted by the source, reported in units and averaging times in accordance with the test methods specified in 40 CFR 63 Subpart JJJJ;
  - e. an analysis demonstrating whether the affected source is a major source or an area source;
  - f. a description of the air pollution control equipment or method for each emission point, including each control device or method for each hazardous air pollutant and the control efficiency (percent) for each control device or method; and
  - g. a statement of whether or not the permittee has complied with the requirements of 40 CFR 63 Subpart JJJJ.

#### V. Testing Requirements

1. USEPA Method 24 shall be used to determine the VOC contents for all coatings and cleanup materials. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 cannot be used for a particular coating or cleanup material, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating or cleanup material to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24.

2. Emission Limitation:

81% overall VOC reduction by weight ( and 90% destruction)

Applicable Compliance Method:

Performance testing shall be conducted within 3 months after issuance of the permit, and within 6 months prior to permit expiration, using the following methods:

40 CFR Part 60, Appendix A, Methods 25, 25A, and 40 CFR Part 51, Appendix M, Method 204

Performance testing shall be in accordance with OAC rule 3745-21-10(C).

## V. Testing Requirements (continued)

### 3. Emission Limitation:

For emulsion and water based coatings, 2.9 lbs VOC/gallon coating, as applied, excluding water and exempt solvents.

Applicable Compliance Method:

Compliance shall be based on the use of Method 24, or any alternative compliance test method approved by the USEPA or the Ohio EPA for determining the VOC content of each coating, and the record keeping in Section A.III.4 of these terms and conditions.

### 4.a Emission testing requirements

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

- i. The emission testing shall be conducted within 3 months after issuance of this permit, and within 6 months prior to permit expiration.
- ii. The emission testing shall be conducted to demonstrate compliance with the overall control efficiency limitation and destruction efficiency limitation for VOC of 81% and the 90%, respectively.
- iii. The following test methods shall be employed to demonstrate compliance with the capture efficiency and control efficiency limitations for VOC:

Method 25 of 40 CFR, Part 60 Appendix A, if the VOC concentrations as carbon in the outlet are greater than 50 ppm; or

Method 25A of 40 CFR, Part 60 Appendix A, if the VOC concentrations as carbon in the outlet are less than 50ppm; and

Method 204 of 40 CFR Part 51 Appendix M.

Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.

- iv. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Northeast District Office of the Ohio EPA.

### 4.b The capture efficiency shall be determined using Methods 204 through Method 204F, as specified 40 CFR Part 51, Appendix M, or the permittee may request to use an alternative method or procedure for the determination of capture efficiency in accordance with the "Guidelines for Determining Capture Efficiency" dated January 9, 1995. (The Ohio EPA will consider the request for the use of an alternative method, including an evaluation of the applicability, necessity, and validity of the alternative method, and may approve its use, if such approval does not contravene any other applicable requirement.)

The control or destruction efficiency defined as the percent reduction of mass emissions between the inlet and outlet of the control system shall be determined in accordance with the test methods and procedures specified in Ohio Administrative Code 3745-21-10. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases.

### 4.c Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Northeast District Office of the Ohio EPA and the local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA Northeast District Office's refusal to accept the results of the emission test(s)

Personnel from the Northeast District Office of the Ohio EPA and the local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Northeast District Office of the Ohio EPA within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Northeast District Office of the Ohio EPA.

## **V. Testing Requirements (continued)**

Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA Northeast District Office's refusal to accept the results of the emission test(s).

Personnel from the Northeast District Office of the Ohio EPA and the local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Northeast District Office of the Ohio EPA within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Northeast District Office of the Ohio EPA.

## **VI. Miscellaneous Requirements**

1. The permittee shall employ the plan for preventive maintenance and repair of leaks within the solvent capture and destruction system that was submitted to the Ohio EPA on August 10, 1998.

Equipment subject to the plan shall include all ductwork from the enclosures of the heads of the coaters to the thermal oxidizers, the ovens and the thermal oxidizer fan covers.

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

**Part III - Terms and Conditions for Emissions Units**

**Emissions Unit ID:** P-4 Coating Line (K007)  
**Activity Description:** paper and film coating line

**A. State and Federally Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P-4 Waldron paper and film coating line with thermal oxidizers; EPA unit number K007 ( Building #3 )	OAC rule 3745-21-09 (B)(6) in lieu of OAC rule 3745-21-09(F)	81% overall reduction of VOC by weight (and 90% destruction) for all solvent based coatings. See A.2.c.
	OAC rule 3745-21-09(F)	For emulsion and water based coatings, the VOC content shall not exceed 2.9 pounds of VOC per gallon of coating, as applied, excluding water and exempt solvents.
	40 CFR Part 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry)	Exempt by 40 CFR Subpart KK, Section 63.821(a)(2)(ii)(A). See Part A.II.9 of the terms and conditions of this permit.
	40 CFR Part 63, Subpart JJJJ	See Sections A.IV.5 and A.IV.6 of these terms and conditions

**2. Additional Terms and Conditions**

- 2.a** All the coaters (P-3, P-4, P-5, and P-7) at the PFF facility shall be vented to either of the two thermal oxidizers, numbers 3 and 4, through a manifolded system of delivery.

The normal operating scenario for this facility during the application of solvent based coatings shall include the use of two thermal oxidizers.

If one thermal oxidizer is not operational, the Damper Monitoring System (DMS) automatically shall send all air flow to the remaining thermal oxidizer and automatically curtail solvent based coating usage on selected coaters so that the air flow cannot exceed the capacity of the operating thermal oxidizer.

- 2.b** The permanent total enclosure serving this emissions unit shall be maintained in such a manner as to meet the criteria established for a permanent total enclosure (PTE) in 40 CFR, Part 51, Appendix M, Reference Method 204, and capture all of the VOC emissions from this emissions unit.
- 2.c** A solvent based coating is any coating that has a VOC content greater than 2.9 pounds of VOC per gallon of coating, as applied, excluding water and exempt solvents.

**II. Operational Restrictions**

1. The average combustion temperature within each thermal oxidizer, for any 3-hour block of time when the emissions unit is in operation, shall not be more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.

## II. Operational Restrictions (continued)

2. Based on the application for this emissions unit, this coating line shall be enclosed such that all VOC emissions are captured, contained and, when solvent based coatings are being employed, vented to the thermal oxidizers. Compliance with the following criteria, identified by USEPA method 204, shall be met by the permittee:
  - a. Any natural draft opening (NDO) shall be at least four equivalent opening diameters from each VOC emitting point unless otherwise specified by the Administrator.
  - b. The total area of all NDOs shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling.
  - c. The average facial velocity (FV) of air through all NDOs shall be at least 3,600 meters/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure.
  - d. All access doors and windows whose areas are not included in section (b) and are not included in the calculation in section (c) shall be closed during routine operation of the process.
3. The permanent total enclosure shall be maintained under negative pressure, at a minimum differential pressure of 0.007 inch of water, as a three-hour average, at all times when the emissions unit is in operation.
4. The coating line shall be vented to the thermal oxidizers during all solvent based coating operations and shall not vent through any bypass stack except when employing only emulsion or water based coatings.
5. The permittee shall properly maintain and operate the LEL units in the bypass stack, to ensure that emissions from solvent based coatings do not go directly to the ambient air.
6. During the the required use of the thermal oxidizers, the permittee shall ensure that any inline bypass that could divert solvent laden air from each coating applicator to the ambient air is closed.

In addition, any device in the bypass which indicates a VOC concentration or temperature change or other parameter in order to alert the permittee of inappropriate bypass use, shall be operated and maintained according to the manufacturer's recommendations, instructions and operating manuals.

7. The thermal oxidizer control systems shall be designed and operated according to good engineering practices and the manufacturer's specifications.
8. The damper monitoring system (DMS), which automatically sends all air flow to the operational thermal oxidizer when the other is not functional, shall be operated and maintained according to the manufacturer's recommendations, instructions and operating manuals.
9. The permittee shall operate this emissions unit such that the sum of the total mass of inks, coatings, varnishes, adhesives, primers, solvents, thinners, reducers, and other material applied at product and packaging rotogravure work stations, including all inboard and outboard stations, in each month never exceeds five weight-percent of the total mass of inks, coatings, varnishes, adhesives, primers, solvents, thinners, reducers, and other materials applied at all coating stations of the emissions unit in that month, as described in Section 63.821(A).

In the event that the % of the total mass as described above is in excess of 5%, this coating line shall no longer be exempted from 40 CFR Part 63, Subpart KK.

## III. Monitoring and/or Record Keeping Requirements

1. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within each thermal oxidizer when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitors and recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

The permittee shall collect and record the following information each day:

- a. All 3-hour blocks of time during which any average combustion temperature within each thermal oxidizer, when the emissions unit was in operation, was more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance.
  - b. A log or record of the downtime for the capture (collection) system, control devices, and monitoring equipment, when the associated emissions unit was in operation.
  - c. A record of all periods of time during which solvent based coatings were employed, but the VOC emissions were not vented to one or both of the thermal oxidizers.
2. The permittee shall maintain and operate monitoring device(s) and recorder(s) which continuously and simultaneously measure and record the pressure inside and outside the PTE to indicate that the total enclosure is operating properly. The monitoring and recording devices shall be calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

### III. Monitoring and/or Record Keeping Requirements (continued)

3. The permittee shall maintain records of all three hour blocks of time during which the permanent total enclosure was not maintained at or above the minimum pressure differential of 0.007 inch of water, as a 3-hour average.
4. The permittee shall collect and record daily the following information for the emulsion and water based coatings employed in this emissions unit:
  - a. the name and identification number of each coating applied; and
  - b. the VOC content in pounds of VOC per gallon of coating as applied, excluding water and exempt solvents, and the number of gallons, excluding water and exempt solvents of each coating, as applied.
5. The LEL in the bypass stack shall be monitored daily to ensure the use of the thermal oxidizer during solvent based coating.
6. The permittee shall maintain records of maintenance and operation of the LEL units which ensure that emissions from solvent based coatings do not go directly to the ambient air, and these records shall be made available to the Director or his representative during normal business hours.
7. The permittee shall inspect and monitor weekly with some device such as a Photoionization Detector all lines between the total enclosure of the head of the coater and the thermal oxidizers for escaping VOC emissions and maintain records of the results in accordance with the permittee's 1998 preventive maintenance plan. Line speed shall be near maximum during monitoring.
8. The permittee shall collect and record for each day the difference in pressure between the PTE and the surrounding area(s), in inches of water, for each 3-hour period.
9. The permittee shall maintain records as required in 40 CFR Part 63, Subpart KK, Seciton 63.829(f).

In order to qualify for the exemption from the MACT requirements as described in 63.821(a)(2)(ii)(A), the permittee shall maintain the following records as required in 40 CFR Part 63, Subpart KK, Section 63.829(f)(1) and (f)(2) for five years and submit them to the Director upon request:

- a. the total mass of all materials including inks, coatings, varnishes, adhesives, primers, solvents, thinners, reducers applied at product and packaging rotogravure work stations in each month , including all inboard and outboard stations; and
  - b. the total mass of inks, coatings, varnishes, adhesives, primers, solvents, thinners, reducers applied at all coating stations in the emissions unit each month; and
  - c. the % of the total mass of all materials applied in the emissions unit that is applied at the product and packaging rotogravure work stations, i.e.,  $a/b \times 100\%$ .
10. Any calculations used to determine compliance shall be maintained at the facility and made available to the Director or his representative, upon request, during normal business hours.
  11. The permittee shall maintain records of the maintenance and operation of the LEL units which ensure that no emissions from solvent based coatings go directly to the ambient air, and these records shall be made available to the Director or his representative upon request during normal business hours.

### IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports which identify:
  - a. All 3-hour blocks of time during which the average combustion temperature within the thermal oxidizers, does not comply with the temperature limitation specified above.
  - b. All periods of time when the stack that bypasses the thermal oxidizers is used while employing solvent based coatings in this emissions unit.

The notification shall include a copy of such record and shall be sent to the Northeast District Office of the Ohio EPA within 30 days following the end of the calendar month in which the excursion(s) occurred.

2. The permittee shall notify the Director (the Northeast District Office of the Ohio EPA) in writing of any daily record showing that the VOC content of any emulsion or water based coating exceeds the applicable limitation of 2.9 lbs of VOC per gallon of coating applied, excluding water and exempt solvents.

The notification shall include a copy of such record and shall be sent to the Northeast District Office of the Ohio EPA within 30 days following the end of the calendar month in which the excursion(s) occurred.

3. The permittee shall submit quarterly deviation (excursion) reports that identify all three-hour blocks of time, when the emissions unit was in operation, during which the permanent total enclosure was not maintained at the minimum pressure differential of 0.007 inch of water, as a three-hour average.

#### IV. Reporting Requirements (continued)

4. The permittee shall submit deviation (excursion) reports that identify all exceedances of the 5% limit (the ratio of the total mass of all materials applied on the product and packaging rotogravure work stations compared to the total mass of all materials applied in the emissions unit), the limit which exempts this printing operation from the requirements of the MACT standard as described in 40 CFR Part 63, Subpart KK, Section 63.821(a)(2)(ii)(A).

The notification shall include a copy of such record and shall be sent to the Northeast District Office of the Ohio EPA within 30 days following the end of the calendar month in which the excursion(s) occurred.

5. Within 120 days after promulgation of 40 CFR 63 Subpart JJJJ, the permittee shall submit an Initial Notification Report which certifies whether or not the permittee is subject to the promulgated standard. If the permittee is subject to the final standard, the following information shall also be included in the Initial Notification Report:

- a. the name and mailing address of the permittee;
- b. the physical location of the source if it is different from the mailing address;
- c. identification of the relevant MACT standard and the permittee's compliance date;
- d. a brief description of the nature, design, size, and method of operation of the source, including the operating design capacity and an identification of each emission point of each hazardous air pollutant; and
- e. a statement of whether or not the permittee is a major source or an area source according to the promulgated MACT.

6. Within 60 days following completion of any required compliance demonstration activity specified in the 40 CFR 63 Subpart JJJJ, the permittee shall submit a notification of compliance status that contains the following information:

- a. the methods used to determine compliance;
- b. the results of any performance test, opacity or visible emission observations, continuous monitoring systems (CMS) performance evaluations, and/or other monitoring procedures or methods that were conducted;
- c. the methods that will be used for determining continuous compliance, including a description of monitoring and reporting requirements and test methods;
- d. the type and quantity of hazardous air pollutants emitted by the source, reported in units and averaging times in accordance with the test methods specified in 40 CFR 63 Subpart JJJJ;
- e. an analysis demonstrating whether the affected source is a major source or an area source;
- f. a description of the air pollution control equipment or method for each emission point, including each control device or method for each hazardous air pollutant and the control efficiency (percent) for each control device or method; and
- g. a statement of whether or not the permittee has complied with the requirements of 40 CFR 63 Subpart JJJJ.

#### V. Testing Requirements

1. USEPA Method 24 shall be used to determine the VOC contents for all coatings and cleanup materials. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 cannot be used for a particular coating or cleanup material, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating or cleanup material to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24.

2. Emission Limitation:

81% overall VOC reduction by weight (and 90% destruction)

Applicable Compliance Method:

Performance testing shall be conducted within 3 months after issuance of the permit, and within 6 months prior to permit renewal, using the following methods:

40 CFR Part 60, Appendix A, Methods 25, 25A, and 40 CFR Part 51, Appendix M, Method 204

Performance testing shall be in accordance with OAC rule 3745-21-10(C).

## V. Testing Requirements (continued)

### 3. Emission Limitation:

For emulsion and water based coatings, 2.9 lbs VOC/gallon coating, as applied, excluding water and exempt solvents, on a daily volume-weighted average basis.

Applicable Compliance Method:

Compliance demonstration shall be the use of method 24 or any alternative compliance test method approved by the USEPA or the Ohio EPA for determining the VOC content of each coating and based on the record keeping in Section A.III.4 of these terms and conditions.

### 4.a Emission testing requirements

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

- i. The emission testing shall be conducted within 3 months after issuance of this permit, and within 6 months prior to permit renewal.
- ii. The emission testing shall be conducted to demonstrate compliance with the overall control efficiency limitation and destruction efficiency limitation for VOC of 81% and the 90% respectively.
- iii. The following test methods shall be employed to demonstrate compliance with the capture efficiency and control efficiency limitations for VOC:

Method 25 of 40 CFR, Part 60 Appendix A, if the VOC concentrations as carbon in the outlet are greater than 50 ppm; or

Method 25A of 40 CFR, Part 60 Appendix A, if the VOC concentrations as carbon in the outlet are less than 50ppm; and

Method 204 of 40 CFR Part 51 Appendix M.

Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.

- iv. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Northeast District Office of the Ohio EPA.

### 4.b The capture efficiency shall be determined using Methods 204 through Method 204F, as specified 40 CFR Part 51, Appendix M, or the permittee may request to use an alternative method or procedure for the determination of capture efficiency in accordance with the "Guidelines for Determining Capture Efficiency" dated January 9, 1995. (The Ohio EPA will consider the request for the use of an alternative method, including an evaluation of the applicability, necessity, and validity of the alternative method, and may approve its use, if such approval does not contravene any other applicable requirement.)

The control or destruction efficiency defined as the percent reduction of mass emissions between the inlet and outlet of the control system shall be determined in accordance with the test methods and procedures specified in Ohio Administrative Code 3745-21-10. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Northeast District Office of the Ohio EPA and the local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA Northeast District Office's refusal to accept the results of the emission test(s).

### 4.c Personnel from the Northeast District Office of the Ohio EPA and local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Northeast District Office of the Ohio EPA within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Northeast District Office of the Ohio EPA.

## **V. Testing Requirements (continued)**

Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA Northeast District Office's refusal to accept the results of the emission test(s).

Personnel from the Northeast District Office of the Ohio EPA and local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Northeast District Office of the Ohio EPA within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Northeast District Office of the Ohio EPA.

## **VI. Miscellaneous Requirements**

1. The permittee shall employ the plan for preventive maintenance and repair of leaks within the solvent capture and destruction system that was submitted to the Ohio EPA on August 10, 1998.

Equipment subject to the plan shall include all ductwork from the enclosures of the heads of the coaters to the thermal oxidizers, the ovens and the thermal oxidizer fan covers.

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

**Part III - Terms and Conditions for Emissions Units**

**Emissions Unit ID:** P-5 Coating Line (K008)  
**Activity Description:** paper and film coating line

**A. State and Federally Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P-5 Waldron paper and film coating line with thermal oxidizers; EPA unit number K008 ( Building #3 )	OAC rule 3745-21-09 (B)(6) in lieu of OAC rule 3745-21-09(F)	81% overall reduction of VOC by weight (and 90% destruction) for all solvent based coatings. See A.2.c.
	OAC rule 3745-21-09(F)	For emulsion and water based coatings, the VOC content shall not exceed 2.9 pounds of VOC per gallon of coating, as applied, excluding water and exempt solvents.
	40 CFR Part 63, Subpart KK (National Emission Standards for the Printing and Publishing Industry)	Exempt by 40 CFR Subpart KK, Section 63.821(a)(2)(ii)(A). See Part A.II.9 of the terms and conditions of this permit.
	40 CFR Part 63, Subpart JJJJ	See Sections A.IV.5 and A.IV.6 of these terms and conditions

**2. Additional Terms and Conditions**

- 2.a** All the coaters (P-3, P-4, P-5, and P-7) at the PFF facility can be vented to either of the two thermal oxidizers, numbers 3 and 4, through a manifolded system of delivery.

The normal operating scenario for this facility during the application of solvent based coatings shall include the use of two thermal oxidizers.

If one thermal oxidizer is not operational, a Damper Monitoring System (DMS) automatically sends all air flow to the remaining thermal oxidizer and automatically curtails solvent based coating usage on selected coaters so that the air flow cannot exceed the capacity of the operating thermal oxidizer.

- 2.b** The permanent total enclosure serving this emissions unit shall be maintained in such a manner as to meet the criteria established for a permanent total enclosure (PTE) in 40 CFR, Part 51, Appendix M, Reference Method 204, and capture all of the VOC emissions from this emissions unit.
- 2.c** A solvent based coating is any coating that has a VOC content greater than 2.9 pounds of VOC per gallon of coating, as applied, excluding water and exempt solvents.

**II. Operational Restrictions**

1. The average combustion temperature within each thermal oxidizer, for any 3-hour block of time when the emissions unit is in operation, shall not be more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.

## II. Operational Restrictions (continued)

2. Based on the application for this emissions unit, this coating line shall be enclosed such that VOC emissions are captured, contained and, when solvent based coatings are being employed, vented to the thermal oxidizers. Compliance with the following criteria, identified by USEPA method 204, shall be met by the permittee:
  - a. Any natural draft opening (NDO) shall be at least four equivalent opening diameters from each VOC emitting point unless otherwise specified by the Administrator.
  - b. The total area of all NDOs shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling.
  - c. The average facial velocity (FV) of air through all NDOs shall be at least 3,600 meters/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure.
  - d. All access doors and windows whose areas are not included in section (b) and are not included in the calculation in section (c) shall be closed during routine operation of the process.
3. The permanent total enclosure shall be maintained under negative pressure, at a minimum differential pressure of 0.007 inch of water, as a three-hour average, at all times when the emissions unit is in operation.
4. The coating line shall be vented to the thermal oxidizers during all solvent based coating operations and shall not vent through any bypass stack except when employing only emulsion or water based coatings.
5. The permittee shall properly maintain and operate the LEL units in the bypass stack, to ensure that waste streams from solvent based coatings do not go directly to the ambient air.
6. During the the required use of the thermal oxidizers, the permittee shall ensure that any inline bypass that could divert solvent laden air from each coating applicator to the ambient air is closed.

In addition, any device in the bypass which indicates a VOC concentration or temperature change or other parameter in order to alert the permittee of inappropriate bypass use, shall be operated and maintained according to manufacturer's recommendations, instructions and operating manuals.

7. The thermal oxidizer control systems shall be designed and operated according to good engineering practices and manufacturer's specifications.
8. The damper monitoring system (DMS) which automatically sends all air flow to the operational thermal oxidizer when the other is not functional shall be operated and maintained according to the manufacturer's recommendations, instructions and operating manuals.
9. The permittee shall operate this emissions unit such that the sum of the total mass of inks, coatings, varnishes, adhesives, primers, solvents, thinners, reducers, and other material applied at product and packaging rotogravure work stations, including all inboard and outboard stations, in each month never exceeds five weight-percent of the total mass of inks, coatings, varnishes, adhesives, primers, solvents, thinners, reducers, and other materials applied at all coating stations in the emissions unit in that month, as described in Section 63.821(A).

In the event that the % of the total mass as described above is in excess of 5%, this coating line shall no longer be exempted from 40 CFR Part 63, Subpart KK.

## III. Monitoring and/or Record Keeping Requirements

1. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within each thermal oxidizer when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitors and recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

The permittee shall collect and record the following information each day:

- a. All 3-hour blocks of time during which any average combustion temperature within each thermal oxidizer, when the emissions unit was in operation, was more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance.
  - b. A log or record of the downtime for the capture (collection) system, control devices, and monitoring equipment, when the associated emissions unit was in operation.
  - c. A record of all periods of time during which solvent based coatings were employed, but the VOC emissions were not vented to one or both of the thermal oxidizers.
2. The permittee shall maintain and operate monitoring device(s) and recorder(s) which continuously and simultaneously measure and record the pressure inside and outside the PTE to indicate that the total enclosure is operating properly. The monitoring and recording devices shall be calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

### III. Monitoring and/or Record Keeping Requirements (continued)

3. The permittee shall maintain records of all three hour blocks of time during which the permanent total enclosure was not maintained at or above the minimum pressure differential of 0.007 inch of water, as a 3-hour average.
4. The permittee shall collect and record daily the following information for the emulsion and water based coatings employed in this emissions unit:
  - a. the name and identification number of each coating applied; and
  - b. the VOC content in pounds of VOC per gallon of coating as applied, excluding water and exempt solvents, and the number of gallons, excluding water and exempt solvents of each coating, as applied.
5. The LEL in the bypass stack shall be monitored daily to ensure the use of the thermal oxidizer during solvent based coating.
6. The permittee shall maintain records of maintenance and operation of the LEL units which ensure that emissions from solvent based coatings do not go directly to the ambient air, and these records shall be made available to the Director or his representative during normal business hours.
7. The permittee shall inspect and monitor weekly with some device such as a Photoionization Detector all lines between the total enclosure of the head of the coater and the thermal oxidizers for escaping VOC emissions and maintain records of the results in accordance with the permittee's 1998 preventive maintenance plan. Line speed shall be near maximum during monitoring.
8. The permittee shall collect and record for each day the difference in pressure between the PTE and the surrounding area(s), in inches of water, for each 3-hour period.
9. The permittee shall maintain records as required in 40 CFR Part 63, Subpart KK, Seciton 63.829(f).

In order to qualify for the exemption from the MACT requirements as described in 63.821(a)(2)(ii)(A), the permittee shall maintain the following records as required in 40 CFR Part 63, Subpart KK, Section 63.829(f)(1) and (f)(2) for five years and submit them to the Director upon request:

- a. the total mass of all materials including inks, coatings, varnishes, adhesives, primers, solvents, thinners, reducers applied at product and packaging rotogravure work stations in each month , including all inboard and outboard stations; and
  - b. the total mass of inks, coatings, varnishes, adhesives, primers, solvents, thinners, reducers applied at all coating stations in the emissions unit each month; and
  - c. the % of the total mass of all materials applied in the emissions unit that is applied at the product and packaging rotogravure work stations, i.e.,  $a/b \times 100\%$ .
10. Any calculations used to determine compliance shall be maintained at the facility and made available to the Director or his representative, upon request, during normal business hours.
  11. The permittee shall maintain records of the maintenance and operation of the LEL units which ensure that no emissions from solvent based coatings go directly to the ambient air, and these records shall be made available to the Director or his representative upon request during normal business hours.

### IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports which identify:
  - a. All 3-hour blocks of time during which the average combustion temperature within the thermal oxidizers, does not comply with the temperature limitation specified above.
  - b. All periods of time when the stack that bypasses the thermal oxidizers is used while employing solvent based coatings in this emissions unit.

The notification shall include a copy of such record and shall be sent to the Northeast District Office of the Ohio EPA within 30 days following the end of the calendar month in which the excursion(s) occurred.

2. The permittee shall notify the Director (the Northeast District Office of the Ohio EPA) in writing of any daily record showing that the VOC content of any emulsion or water based coating exceeds the applicable limitation of 2.9 lbs of VOC per gallon of coating applied, excluding water and exempt solvents.

The notification shall include a copy of such record and shall be sent to the Northeast District Office of the Ohio EPA within 30 days following the end of the calendar month in which the excursion(s) occurred.

3. The permittee shall submit quarterly deviation (excursion) reports that identify all three-hour blocks of time, when the emissions unit was in operation, during which the permanent total enclosure was not maintained at the minimum pressure differential of 0.007 inch of water, as a three-hour average.

#### IV. Reporting Requirements (continued)

4. The permittee shall submit deviation (excursion) reports that identify all exceedances of the 5% limit (the ratio of the total mass of all materials applied on the product and packaging rotogravure work stations compared to the total mass of all materials applied in the emissions unit), the limit which exempts this printing operation from the requirements of the MACT standard as described in 40 CFR Part 63, Subpart KK, Section 63.821(a)(2)(ii)(A).

The notification shall include a copy of such record and shall be sent to the Northeast District Office of the Ohio EPA within 30 days following the end of the calendar month in which the excursion(s) occurred.

5. Within 120 days after promulgation of 40 CFR 63 Subpart JJJJ, the permittee shall submit an Initial Notification Report which certifies whether or not the permittee is subject to the promulgated standard. If the permittee is subject to the final standard, the following information shall also be included in the Initial Notification Report:
  - a. the name and mailing address of the permittee;
  - b. the physical location of the source if it is different from the mailing address;
  - c. identification of the relevant MACT standard and the permittee's compliance date;
  - d. a brief description of the nature, design, size, and method of operation of the source, including the operating design capacity and an identification of each emission point of each hazardous air pollutant; and
  - e. a statement of whether or not the permittee is a major source or an area source according to the promulgated MACT.
6. Within 60 days following completion of any required compliance demonstration activity specified in the 40 CFR 63 Subpart JJJJ, the permittee shall submit a notification of compliance status that contains the following information:
  - a. the methods used to determine compliance;
  - b. the results of any performance test, opacity or visible emission observations, continuous monitoring systems (CMS) performance evaluations, and/or other monitoring procedures or methods that were conducted;
  - c. the methods that will be used for determining continuous compliance, including a description of monitoring and reporting requirements and test methods;
  - d. the type and quantity of hazardous air pollutants emitted by the source, reported in units and averaging times in accordance with the test methods specified in 40 CFR 63 Subpart JJJJ;
  - e. an analysis demonstrating whether the affected source is a major source or an area source;
  - f. a description of the air pollution control equipment or method for each emission point, including each control device or method for each hazardous air pollutant and the control efficiency (percent) for each control device or method; and
  - g. a statement of whether or not the permittee has complied with the requirements of 40 CFR 63 Subpart JJJJ.

#### V. Testing Requirements

1. USEPA Method 24 shall be used to determine the VOC contents for all coatings and cleanup materials. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 cannot be used for a particular coating or cleanup material, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating or cleanup material to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24.

2. Emission Limitation:

81% overall VOC reduction by weight (and 90% destruction)

Applicable Compliance Method:

Performance testing shall be conducted within 3 months after issuance of the permit, and within 6 months prior to permit renewal, using the following methods:

40 CFR Part 60, Appendix A, Methods 25, 25A, and 40 CFR Part 51, Appendix M, Method 204

Performance testing shall be in accordance with OAC rule 3745-21-10(C).

## V. Testing Requirements (continued)

### 3. Emission Limitation:

For emulsion and water based coatings, 2.9 lbs VOC/gallon coating, as applied, excluding water and exempt solvents, on a daily volume-weighted average basis.

Applicable Compliance Method:

Compliance demonstration shall be the use of method 24 or any alternative compliance test method approved by the USEPA or the Ohio EPA for determining the VOC content of each coating and based on the record keeping in Section A.III.4 of these terms and conditions.

### 4.a Emission testing requirements

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

- i. The emission testing shall be conducted within 3 months after issuance of this permit, and within 6 months prior to permit renewal.
- ii. The emission testing shall be conducted to demonstrate compliance with the overall control efficiency limitation and destruction efficiency limitation for VOC of 81% and the 90% respectively.
- iii. The following test methods shall be employed to demonstrate compliance with the capture efficiency and control efficiency limitations for VOC:

Method 25 of 40 CFR, Part 60 Appendix A, if the VOC concentrations as carbon in the outlet are greater than 50 ppm; or

Method 25A of 40 CFR, Part 60 Appendix A, if the VOC concentrations as carbon in the outlet are less than 50ppm; and

Method 204 of 40 CFR Part 51 Appendix M.

Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.

- iv. The test shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Northeast District Office of the Ohio EPA.

### 4.b The capture efficiency shall be determined using Methods 204 through Method 204F, as specified 40 CFR Part 51, Appendix M, or the permittee may request to use an alternative method or procedure for the determination of capture efficiency in accordance with the "Guidelines for Determining Capture Efficiency" dated January 9, 1995. (The Ohio EPA will consider the request for the use of an alternative method, including an evaluation of the applicability, necessity, and validity of the alternative method, and may approve its use, if such approval does not contravene any other applicable requirement.)

The control or destruction efficiency defined as the percent reduction of mass emissions between the inlet and outlet of the control system shall be determined in accordance with the test methods and procedures specified in Ohio Administrative Code 3745-21-10. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Northeast District Office of the Ohio EPA and the local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA Northeast District Office's refusal to accept the results of the emission test(s).

### 4.c Personnel from the Northeast District Office of the Ohio EPA and local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Northeast District Office of the Ohio EPA within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Northeast District Office of the Ohio EPA.

## V. Testing Requirements (continued)

Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA Northeast District Office's refusal to accept the results of the emission test(s).

Personnel from the Northeast District Office of the Ohio EPA and local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Northeast District Office of the Ohio EPA within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Northeast District Office of the Ohio EPA.

## VI. Miscellaneous Requirements

1. The permittee shall employ the plan for preventive maintenance and repair of leaks within the solvent capture and destruction system that was submitted to the Ohio EPA on August 10, 1998.

Equipment subject to the plan shall include all ductwork from the enclosures of the heads of the coaters to the thermal oxidizers, the ovens and the thermal oxidizer fan covers.

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

**Part III - Terms and Conditions for Emissions Units**

**Emissions Unit ID:** P-7 Coating Line (K015)  
**Activity Description:** paper and film coating line

**A. State and Federally Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
P-7 Faustel paper and film coating line with thermal oxidizers; EPA unit number K015 ( Building #3 )	OAC rule 3745-31-05 PTI # 02-8665	81.0 pounds of VOC per hour for the coatings employed, as a daily average.  129 tons VOC per rolling 365-day period for the coatings employed.  2 tons VOC per year for the cleanup materials employed.
	40 CFR Part 60, Subpart RR	98.0 % overall VOC reduction by weight (100% capture and 98.0% destruction) for all solvent based coatings. See A.2.c.  The emission limitation of 2.6 pounds of VOC per gallon of coating for emulsion and water based coatings is less stringent than the emission limitation established pursuant to 40 CFR Part 60, Subpart RR, Section 60.442 (a)(1).
	OAC rule 3745-21-09(F)	0.20 kg VOC/kg of coating solids applied, for emulsion and water based coatings.  The emission limitation specified by this rule is less stringent than the emission limitation established by 40 CFR Part 60, Subpart RR, section 60.442(a)(1) and the emission limitation established by OAC rule 3745-31-05(A)(3).
	40 CFR Part 63, Subpart JJJJ	See Sections A.IV.8 and A.IV.9 of these terms and conditions

**2. Additional Terms and Conditions**

- 2.a** All the coaters (P-3, P-4, P-5, and P-7) at the PFF facility shall be vented to either of the two thermal oxidizers, numbers 3 and 4, through a manifolded system of delivery.

The normal operating scenario for this facility during the application of solvent based coatings shall include the use of two thermal oxidizers.

If one thermal oxidizer is not operational, the damper monitoring system (DMS) automatically shall send all air flow to the remaining thermal oxidizer and automatically curtail solvent based coating usage on selected coaters so that the air flow cannot exceed the capacity of the operating thermal oxidizer.

- 2.b** The permanent total enclosure serving this emissions unit shall be maintained in such a manner as to meet the criteria established for a permanent total enclosure (PTE) in 40 CFR, Part 51, Appendix M, Reference Method 204, and capture all of the VOC emissions from this emissions unit.
- 2.c** A solvent based coating is any coating that has a VOC content greater than 0.20 kg VOC per kg coating solids applied.

## II. Operational Restrictions

1. The average combustion temperature within each thermal oxidizer, for any 3-hour block of time when the emissions unit is in operation, shall not be more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.
2. This emissions unit shall be totally enclosed such that VOC emissions are captured, contained and, when solvent based coatings are being employed, vented to the thermal oxidizers. Compliance with the following criteria, identified by USEPA method 204, shall be met by the permittee:
  - a. Any natural draft opening (NDO) shall be at least four equivalent opening diameters from each VOC emitting point unless otherwise specified by the Administrator.
  - b. The total area of all NDOs shall not exceed 5 percent of the surface area of the enclosure's four walls, floor, and ceiling.
  - c. The average facial velocity (FV) of air through all NDOs shall be at least 3,600 meters/hr (200 fpm). The direction of air flow through all NDOs shall be into the enclosure.
  - d. All access doors and windows whose areas are not included in section (b) and are not included in the calculation in section (c) shall be closed during routine operation of the process.
3. The coating line shall be vented to the thermal oxidizers during all solvent based coating operations and shall not vent through any bypass stack except when employing only emulsion or water based coatings.
4. The permittee shall properly maintain and operate the LEL units in the bypass stack, to ensure that emissions from solvent based coatings do not go directly to the ambient air.
5. During the required use of the thermal oxidizers, the permittee shall ensure that any inline bypass that could divert solvent laden air from each coating applicator to the ambient air is closed.

In addition, any device in the bypass which indicates a VOC concentration or temperature change or other parameter in order to alert the permittee of inappropriate bypass use, shall be operated and maintained according to the manufacturer's recommendations, instructions and operating manuals.

6. The thermal oxidizer control systems shall be designed and operated according to good engineering practices and the manufacturer's specifications.
7. The damper monitoring system (DMS), which automatically sends all air flow to the operational thermal oxidizer when the other is not functional, shall be operated and maintained according to the manufacturer's recommendations, instructions and operating manuals.
8. The permanent total enclosure shall be maintained under negative pressure, at a minimum differential pressure of 0.007 inch of water, as a three-hour average, at all times when the emissions unit is in operation.

## III. Monitoring and/or Record Keeping Requirements

1. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within each thermal oxidizer when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitors and recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

The permittee shall collect and record the following information each day:

- a. All 3-hour blocks of time during which any average combustion temperature within each thermal oxidizer, when the emissions unit was in operation, was more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated that the emissions unit was in compliance.
  - b. A log or record of the downtime for the capture (collection) system, control devices, and monitoring equipment, when the associated emissions unit was in operation.
  - c. A record of all periods of time during which solvent based coatings were employed, but the VOC emissions were not vented to one or both of the thermal oxidizers.
2. The permittee shall maintain and operate monitoring device(s) and recorder(s) which continuously and simultaneously measure and record the pressure inside and outside the PTE to indicate that the total enclosure is operating properly. The monitoring and recording devices shall be calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.
  3. The permittee shall maintain records of all three hour blocks of time during which the permanent total enclosure was not maintained at or above the minimum pressure differential of 0.007 inch of water, as a 3-hour average.

### III. Monitoring and/or Record Keeping Requirements (continued)

4. The permittee shall collect and record the following information daily for all solvent based coatings employed in this emissions unit:
  - a. the name and identification of each coating employed;
  - b. the VOC content of each coating, as applied, in pounds per gallon, excluding water and exempt solvents;
  - c. the number of gallons of each coating employed, excluding water and exempt solvents;
  - d. the total uncontrolled VOC emissions from all the solvent based coatings employed, in pounds; and
  - e. the calculated, controlled VOC emission rate for all the solvent based coatings, in pounds (the controlled VOC emission rate for the solvent based coatings shall be calculated using the overall control efficiency for the control equipment as determined during the most recent compliance test that demonstrated that the emission unit was in compliance).
5. The permittee shall collect and record the following information daily for all the emulsion and water based coatings employed in this emissions unit:
  - a. the name and identification of each coating employed;
  - b. the VOC content of each coating in kg/kg of coating solids, as applied, and in pounds per gallon, excluding water and exempt solvents;
  - c. the number of gallons of each coating employed, excluding water and exempt solvents; and
  - d. the total VOC emissions from all emulsion and water based coatings employed, in pounds.
6. The permittee shall collect and record the following information daily for all cleanup materials:
  - a. the name and identification of each cleanup material employed;
  - b. the number of gallons of each cleanup material employed;
  - c. the VOC content of each cleanup material, in pounds per gallon; and
  - d. the total VOC emissions from all cleanup materials employed, in tons.
7. The permittee shall record the following information daily:
  - a. the total daily VOC emissions from all coatings, i.e., the sum of A.III.4.e. and A.III.5.d;
  - b. the total operating hours of the emissions unit;
  - c. the average hourly emission rate, in pounds per hour (a/b); and
  - d. the rolling, 365-day summation of VOC emissions from all the coatings, in tons.
8. The LEL in the bypass stack shall be monitored daily to ensure the use of the thermal oxidizer during the use of any solvent based coating.
9. The permittee shall maintain records of maintenance and operation of the LEL units which ensure that emissions from solvent based coatings do not go directly to the ambient air, and these records shall be made available to the Director or his representative during normal business hours.
10. The permittee shall inspect and monitor weekly with some device such as a Photoionization Detector all lines between the total enclosure of the head of the coater and the thermal oxidizers for escaping VOC emissions and maintain records of the results in accordance with the permittee's 1998 preventive maintenance plan. Line speed shall be near maximum during monitoring.
11. The permittee shall collect and record for each day the difference in pressure between the PTE and the surrounding area(s), in inches of water, for each 3-hour period.
12. Any calculations used to determine compliance shall be maintained at the facility and made available to the Director or his representative, upon request, during normal business hours.

The permittee shall maintain records of the maintenance and operation of the LEL units which ensure that no emissions from solvent based coatings go directly to the ambient air, and these records shall be made available to the Director or his representative upon request during normal business hours.

### IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports which identify:
  - a. All 3-hour blocks of time during which the average combustion temperature within each thermal oxidizer does not comply with the temperature limitation specified above.
  - b. All periods of time when the stack that bypasses the thermal oxidizers is used while employing solvent based coatings in this emissions unit.

#### IV. Reporting Requirements (continued)

2. The permittee shall notify the Director ( the Northeast District Office of the Ohio EPA) in writing of any daily record showing that the VOC content of any emulsion or water based coating exceeds the applicable limitation of 0.20 kg of VOC per kg of solids applied.

The notification shall include a copy of such record and shall be sent to the Northeast District Office of the Ohio EPA within 30 days following the end of the calendar month in which the excursion(s) occurred.

3. The permittee shall submit quarterly deviation (excursion) reports that identify all three-hour blocks of time, when the emissions unit was in operation, during which the permanent total enclosure was not maintained at the minimum pressure differential of 0.007 inch of water, as a three-hour average.
4. The permittee shall submit deviation (excursion) reports which identify all exceedances of the rolling, 365-day emission limitation for VOC.
5. The permittee shall submit deviation (excursion) reports that identify all exceedances of the average hourly limit of 81.0 lbs VOC per hour for the coatings employed.
6. The permittee shall submit annual reports that identify all exceedances of the 2 tons per year VOC limit for cleanup material emissions.
7. The permittee shall also submit annual reports which specify the total VOC emissions from this emissions unit for the previous calendar year. These reports shall be submitted by January 31 of each year.
8. Within 120 days after promulgation of 40 CFR 63 Subpart JJJJ, the permittee shall submit an Initial Notification Report which certifies whether or not the permittee is subject to the promulgated standard. If the permittee is subject to the final standard, the following information shall also be included in the Initial Notification Report:
  - a. the name and mailing address of the permittee;
  - b. the physical location of the source if it is different from the mailing address;
  - c. identification of the relevant MACT standard and the permittee's compliance date;
  - d. a brief description of the nature, design, size, and method of operation of the source, including the operating design capacity and an identification of each emission point of each hazardous air pollutant; and
  - e. a statement of whether or not the permittee is a major source or an area source according to the promulgated MACT.
9. Within 60 days following completion of any required compliance demonstration activity specified in the 40 CFR 63 Subpart JJJJ, the permittee shall submit a notification of compliance status that contains the following information:
  - a. the methods used to determine compliance;
  - b. the results of any performance test, opacity or visible emission observations, continuous monitoring systems (CMS) performance evaluations, and/or other monitoring procedures or methods that were conducted;
  - c. the methods that will be used for determining continuous compliance, including a description of monitoring and reporting requirements and test methods;
  - d. the type and quantity of hazardous air pollutants emitted by the source, reported in units and averaging times in according with the test methods specified in 40 CFR 63 Subpart JJJJ;
  - e. an analysis demonstrating whether the affected source is a major source or an area source;
  - f. a description of the air pollution control equipment or method for each emission point, including each control device or method for each hazardous air pollutant and the control efficiency (percent) for each control device or method; and
  - g. a statement of whether or not the permittee has complied with the requirements of 40 CFR 63 Subpart JJJJ.

#### V. Testing Requirements

1. USEPA Method 24 shall be used to determine the VOC contents for all coatings and cleanup materials. If, pursuant to section 4.3 of Method 24, 40 CFR Part 60, Appendix A, an owner or operator determines that Method 24 cannot be used for a particular coating or clean-up material, the permittee shall so notify the Administrator of the USEPA and shall use formulation data for that coating or clean-up material to demonstrate compliance until the USEPA provides alternative analytical procedures or alternative precision statements for Method 24.

## V. Testing Requirements (continued)

### 2. Emission Limitation:

98% overall VOC reduction by weight (100% capture and 98% destruction)

Applicable Compliance Method:

Performance testing shall be conducted within 3 months after issuance of this permit, and within 6 months prior to permit expiration, using the following methods:

40 CFR Part 60, Appendix A, Methods 25, 25A, and 40 CFR Part 51, Appendix M, Method 204

Performance testing shall be in accordance with OAC rule 3745-21-10(C).

### 3. Emission Limitation:

0.20 kg VOC/kg of coating solids applied, for emulsion and water based coatings.

Applicable Compliance Method:

Compliance shall be based on the record keeping in Section A.III.4 of these terms and conditions.

### 4. Emission Limitations:

129 tons VOC per rolling 365-day period

2 tons VOC per year clean-up material emissions

Applicable Compliance Method:

Compliance shall be based on the record keeping required in Sections A.III.4, 5, 6 and 7 of the terms and conditions of this permit.

### 5.a Emission testing requirements

The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

- i. The emission testing shall be conducted within 3 months after issuance of this permit, and within 6 months prior to permit expiration.
- ii. The emission testing shall be conducted to demonstrate compliance with the overall control efficiency limitation and destruction efficiency limitation for VOC of 98% and the 100% respectively.
- iii. The following test methods shall be employed to demonstrate compliance with the capture efficiency and control efficiency limitations for VOC:

Method 25 of 40 CFR, Part 60 Appendix A, if the VOC concentrations as carbon in the outlet are greater than 50 ppm; or

Method 25A of 40 CFR, Part 60 Appendix A, if the VOC concentrations as carbon in the outlet are less than 50ppm; and

Method 204 of 40 CFR Part 51 Appendix M.

Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.

iv. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Northeast District Office of the Ohio EPA.

### 5.b The capture efficiency shall be determined using Methods 204 through Method 204F, as specified 40 CFR Part 51, Appendix M, or the permittee may request to use an alternative method or procedure for the determination of capture efficiency in accordance with the "Guidelines for Determining Capture Efficiency" dated January 9, 1995. (The Ohio EPA will consider the request for the use of an alternative method, including an evaluation of the applicability, necessity, and validity of the alternative method, and may approve its use, if such approval does not contravene any other applicable requirement.)

The control or destruction efficiency defined as the percent reduction of mass emissions between the inlet and outlet of the control system shall be determined in accordance with the test methods and procedures specified in Ohio Administrative Code 3745-21-10. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases.

## V. Testing Requirements (continued)

- 5.c** Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Northeast District Office of the Ohio EPA and the local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA Northeast District Office's refusal to accept the results of the emission test(s).

Personnel from the Northeast District Office of the Ohio EPA and local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Northeast District Office of the Ohio EPA within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the from the Northeast District Office of the Ohio EPA.

- 6.** Emission Limitation:

81.0 pounds per hour VOC from the coatings employed

Applicable Compliance Method:

Compliance shall be demonstrated by the record keeping requirements listed in Section A.III.7 of this permit.

## VI. Miscellaneous Requirements

- 1.** The permittee shall employ the plan for preventive maintenance and repair of leaks within the solvent capture and destruction system that was submitted to the Ohio EPA on August 10, 1998.

Equipment subject to the plan shall include all ductwork from the enclosures of the heads of the coaters to the thermal oxidizers, the ovens and the thermal oxidizer fan covers.

**B. State Enforceable Section**

**I. Applicable Emissions Limitations and/or Control Requirements**

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

**2. Additional Terms and Conditions**

None

**II. Operational Restrictions**

None

**III. Monitoring and/or Record Keeping Requirements**

None

**IV. Reporting Requirements**

None

**V. Testing Requirements**

None

**VI. Miscellaneous Requirements**

None

\*\*\*\*\*

**THIS IS THE LAST PAGE OF THE PERMIT**  
\*\*\*\*\*