



State of Ohio Environmental Protection Agency

Street Address:

Lazarus Gov. Center
122 S. Front Street
Columbus, OH 43215

TELE: (614) 644-3020 FAX: (614) 644-2329

Mailing Address:

Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

08/15/03

CERTIFIED MAIL

RE: Draft Title V Chapter 3745-77 permit

14-31-39-0137
Cincinnati Specialties, Inc.
James F McKenna
501 Murray Road
St. Bernard, OH 45217-1014

Dear James F McKenna:

You are hereby notified that the Ohio Environmental Protection Agency has prepared the enclosed draft of the Title V permit for the facility referenced above. The purpose of this draft is to solicit public comments. A public notice concerning the draft will appear in the Ohio EPA Weekly Review and the major newspaper in the county where the facility is located. Comments and/or a request for a public hearing from the public and any affected parties will be accepted by Hamilton County Dept. of Environmental Services within 30 days of the date of publication in the newspaper. You will be notified in writing if a public hearing is scheduled. **In order to facilitate our review of all the comments or concerns you may have with the enclosed draft permit, please provide a hand marked-up copy of the draft permit showing the changes you think are necessary, along with any additional summary comments, by the end of the draft public comment period. The hard marked-up copy and any additional summary comments should be submitted to the Ohio EPA District Office or local air agency identified below and to this office at the following address:**

**Ohio EPA, Division of Air Pollution Control
Permit Issuance and Data Management Section
Draft Title V Permit Correspondence
122 South Front Street
Columbus, Ohio 43215**

A decision on processing the Title V permit will be made after consideration of written public comments and oral testimony (if a public hearing is conducted). After the comment period, you will be provided with a Preliminary Proposed Title V permit and an opportunity to comment prior to the Proposed Title V permit submittal to USEPA.

If you have any questions concerning this draft Title V permit, please contact Hamilton County Dept. of Environmental Services.

Sincerely,

Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA (electronically submitted)
File, DAPC PMU
Hamilton County Dept. of Environmental Services
Indiana
Kentucky



State of Ohio Environmental Protection Agency

DRAFT TITLE V PERMIT

Issue Date: 08/15/03	Effective Date: To be entered upon final issuance	Expiration Date: To be entered upon final issuance
----------------------	---	--

This document constitutes issuance of a Title V permit for Facility ID: 14-31-39-0137 to:
 Cincinnati Specialties, Inc.
 501 Murray Road
 St. Bernard, OH 45217-1014

Emissions Unit ID (Company ID)/Emissions Unit Activity Description

B001 (Boiler No. 1) natural gas/fuel oil boiler - oil conversion circa 1974	P011 (IA process) continuous isatoic anhydride (IA) production unit: PTI 14-086	continuous tolyltriazole (TT) production unit, previously P003
B003 (Boiler No. 2) coal/fuel oil boiler - derated to 84.15 MMBtu 9/93	P013 (Saccharin Spray Dryer) continuous spray dryer for sodium, calcium and insoluble saccharin	P902 (Sodium Tolyltriazole Manufacturing) PTI 14-4534 issued 6/3/98 for production of sodium tolyltriazole via reaction and packout.
P001 (Fine Chemical Man.) batch manufacture of misc. fine chemicals	P014 (Anthranilic Acid Manufacturing) batch reaction/continuous drying anthranilic acid (AA) production unit	T001 (Methanol Storage Tank) 16,500 gallon fixed roof methanol storage tank
P002 (Phthalimide Manufacturing) continuous phthalimide (P) production unit	P022 (Methyl Anthranilate Manufacturing) continuous Methyl Anthranilate (MA) production unit	T003 (Phthalic Anhydride Storage Tank) 30,000 gallon storage tank for phthalic anhydride
P005 (para-Cresidine Manufacturing) batch system to manufacture para-Cresidine	P023 (Methanol Recovery Unit) continuous methanol recovery unit	Z001 (Fly Ash Handling) fly ash from coal boiler baghouse to truck loading for offsite disposal
P006 (Fine Chemicals Manufacturing System No. 1) Batch system to manufacture miscellaneous specialty chemicals: PTI 14-2916	P025 (Fine Chemicals System 300/400) Initially operated under P001. PTI 14-3752:10/12/95.	Z107 (Spray Dryer Heater IA-D420) 18 to 20 MMBtu/hr spray dryer serving P011 PTI 14-086
P008 (Benzotriazole Manufacturing) batch reaction/continuous purification benzotriazole (BT) production unit	P027 (Fine Chemicals System II) Specialty Chemical manufacturing system; PTI No. 14-4460	
P010 (Saccharin Manufacturing) continuous saccharin production unit	P901 (Tolyltriazole Manufacturing)	

You will be contacted approximately eighteen (18) months prior to the expiration date regarding the renewal of this permit. If you are not contacted, please contact the appropriate Ohio EPA District Office or local air agency listed below. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, provided that a complete renewal application is submitted no earlier than eighteen (18) months and no later than one-hundred eighty (180) days prior to the expiration date.

Described below is the current Ohio EPA District Office or local air agency that is responsible for processing and administering your Title V permit:

Hamilton County Dept. of Environmental Services
250 William Howard Taft Rd
Cincinnati, OH 45219-2660
(513) 946-7777

OHIO ENVIRONMENTAL PROTECTION AGENCY

Christopher Jones
Director

PART I - GENERAL TERMS AND CONDITIONS

A. *State and Federally Enforceable Section*

1. **Monitoring and Related Record Keeping and Reporting Requirements**

a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

- i. The date, place (as defined in the permit), and time of sampling or measurements.
- ii. The date(s) analyses were performed.
- iii. The company or entity that performed the analyses.
- iv. The analytical techniques or methods used.
- v. The results of such analyses.
- vi. The operating conditions existing at the time of sampling or measurement.

(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c. The permittee shall submit required reports in the following manner:

- i. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

- ii. **All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) with respect to emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:**

- (a) Written reports of (i) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations ; (ii) the probable cause of such deviations; and (iii) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, i.e., in Part III of this Title V permit, the written reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year, and shall cover the previous calendar quarters. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. These written reports shall satisfy the requirements (in part) of OAC rule 3745-77-07(A)(3)(c)(i) and (ii) pertaining to the submission of monitoring reports every six months and the requirements (in part) of OAC rule 3745-77-07(A)(3)(c)(iii)

pertaining to the prompt reporting of all deviations. See B.6 below if no deviations occurred during the quarter.

(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i), (ii) and (iii))

- (b) Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the deviation reporting requirements for this Title V permit, written reports that identify each malfunction that occurred during each calendar quarter shall be submitted, at a minimum, quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year, and shall cover the previous calendar quarters.

In identifying each deviation caused by a malfunction, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Also, if a deviation caused by a malfunction is identified in a written report submitted pursuant to paragraph (a) above, a separate report is not required for that malfunction pursuant to this paragraph. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing, at a minimum, on a quarterly basis.

Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation, operational restriction, and control device operating parameter limitation shall be reported in the same manner as described above for malfunctions. These written reports for malfunctions (and scheduled maintenance projects, if appropriate) shall satisfy the requirements (in part) of OAC rule 3745-77-07(A)(3)(c)(iii) pertaining to the prompt reporting of all deviations.

(Authority for term: OAC rules 3745-77-07(A)(3)(c)(iii))

iii. **For monitoring, record keeping, and reporting requirements:**

Written reports that identify any deviations from the federally enforceable monitoring, record keeping, and reporting requirements contained in this permit shall be submitted to the appropriate Ohio EPA District Office or local air agency every six months, i.e., by January 31 and July 31 of each year, for the previous six calendar months. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. These semi-annual written reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c)(i) and (ii) pertaining to the reporting of any deviations related to the monitoring, record keeping, and reporting requirements. If no deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no deviations occurred during that period.

(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii))

- iv. Each written report shall be signed by a responsible official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in

the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete."
(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

2. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions unit(s) or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iii))

3. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

- a. a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or
- b. as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

4. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

(Authority for term: OAC rule 3745-77-07(A)(5))

5. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.

(Authority for term: OAC rule 3745-77-07(A)(6))

6. General Requirements

- a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.

- b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.
- c. This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with A.10 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.
- d. This permit does not convey any property rights of any sort, or any exclusive privilege.
- e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Authority for term: OAC rule 3745-77-07(A)(7))

7. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.

(Authority for term: OAC rule 3745-77-07(A)(8))

8. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.

(Authority for term: OAC rule 3745-77-07(A)(9))

9. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these general terms and conditions shall apply to all operating scenarios authorized in this permit.

(Authority for term: OAC rule 3745-77-07(A)(10))

10. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

- a. Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is

later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.

- b. This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.
- c. The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.
- d. The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

11. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

(Authority for term: OAC rule 3745-77-07(B))

12. Compliance Requirements

- a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.
- b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:
 - i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
 - ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.
 - iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
 - iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

- c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:
 - i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
 - ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.
- d. Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:
 - i. Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted on or before April 30th of each year during the permit term.
 - ii. Compliance certifications shall include the following:
 - (a) An identification of each term or condition of this permit that is the basis of the certification.
 - (b) The permittee's current compliance status.
 - (c) Whether compliance was continuous or intermittent.
 - (d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.
 - (e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.
 - iii. Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

13. Permit Shield

- a. Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.
- b. This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

14. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is

not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

15. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.

(Authority for term: OAC rule 3745-77-07(G))

16. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

- a. The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.
- b. The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA, except that no such notice shall be required for changes that qualify as insignificant emission levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.
- c. The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).
- d. The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.
- e. The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit to install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that

Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.

(For purposes of clarification, the permittee can refer to Engineering Guide #63 that is available in the STARSHIP software package.)

(Authority for term: OAC rule 3745-77-07(I))

17. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.

(This term is provided for informational purposes only.)

18. Insignificant Activities

Each insignificant activity that has one or more applicable requirements shall comply with those applicable requirements.

(Authority for term: OAC rule 3745-77-07(A)(1))

19. Permit to Install Requirement

Prior to the “installation” or “modification” of any “air contaminant source,” as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.

(Authority for term: OAC rule 3745-77-07(A)(1))

20. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.

(Authority for term: OAC rule 3745-77-07(A)(1))

B. State Only Enforceable Section

1. Reporting Requirements Related to Monitoring and Record Keeping Requirements

The permittee shall submit required reports in the following manner:

- a. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
- b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

2. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

3. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

4. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any

scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

5. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

6. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)

If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters.

Part II - Specific Facility Terms and Conditions

A. State and Federally Enforcable Section

1. 40 CFR Part 68 is an applicable requirement for this facility. The permittee shall comply with the Risk Management Plan submitted to the Hamilton County Department of Environmental Services.
2. Add in current MACT language for MON 10-year MACT, scheduled final 8/31/03.

B. State Only Enforceable Section

1. The following insignificant emissions units are located at this facility:

P004 Fine Chemicals Manufacturing System No. 5
P015 HPT Manufacturing
P026 Fine Chemicals Manufacturing System No. 14
T004 Sulfuric Acid Storage Tank
T006 o-Toluenediamine Storage Tank
T007 Acetic Acid Storage Tank
T008 o-Phenylenediamine Storage Tank
T009 Sodium Methylate Storage Tank
T010 Methyl Anthranilate Storage Tank
Z002 Coal Unloading
Z004 Fine Chemicals Pilot Plant
Z005 Building 38 Chlorine Vaporizer
Z006 Building 35 Chlorine Vaporizer
Z101 Emergency Generator
Z102 Diesel Engine for Fire Pump
Z103 Process Heater X-420
Z104 Process Heater X-470
Z105 Process Heater X-170
Z201 CMB Storage Tank
Z204 p-Cresidine Storage Tank
Z205 Dimethyl sulfate Storage Tank
Z207 300,000 Gallon Fuel Oil Storage Tank
Z208 10,000 Gallon Fuel Oil Storage Tank
Z209 20,000 Gallon Fuel Oil Storage Tank
Z211 13,000 Gallon Hydrochloric Acid Storage Tank
Z212 13,000 Gallon Hydrochloric Acid Storage Tank
Z214 m-nitro-p-cresol Storage Tank
Z216 o-nitro aniline Storage Tank
Z217 2-nitro-4-methylanisole Storage Tank
Z223 Sodium Tolyltriazole Storage Tank
Z225 Acetic Acid Storage Tank
Z229 Sulfuric Acid Storage Tank
Z301 TT-50S Tank Wagon Filling
Z302 HCl Tank Wagon Filling
Z304 HCl Drum Filling Station
Z399 Gasoline Dispensing
Z401 Nauta Mixer
Z402 DeVine Dryer
Z403 Tray Dryer D-420
Z404 Tray Dryer D-421
Z405 Fitzmill Dryer D-500
Z503 Pritchard Cooling Tower
Z601 TT North Dowtherm Unit
Z602 TT West Multitherm Unit
Z603 BT/HPT Multitherm Unit
Z701 Bldg 37 Lab Hood-Research Lab, First Floor, West Wall
Z702 Bldg 37 Lab Hood-Research Lab, First Floor, South Wall
Z703 Bldg 37 Lab Hood-Research Lab, Second Floor, West End-North
Z704 Bldg 37 Lab Hood-Research Lab, Second Floor, West End-South
Z705 Bldg 37 Lab Hood-Research Lab, Second Floor, Center-West
Z706 Bldg 37 Lab Hood-Research Lab, Second Floor, Center-East

- B. Insignificant Emissions Units**
- Z708 Bldg 37 Lab Hood-Research Lab, Second Floor, East End-West
 - Z708 Bldg 37 Lab Hood-Research Lab, Second Floor, East End-East
 - Z710 QA Lab Hood-Main Lab, North Wall
 - Z711 QA Lab Hood-Main Lab, West Wall
 - Z712 QA Lab Hood-Sample Room, North Wall
 - Z713 QA Lab Hood-Sample Room, East Wall
 - Z714 QA Lab Hood-NPC Area, East Wall
 - Z720 In-Process Test Hood-IA Control Room
 - Z721 In-Process Test Hood-Bldg 35, Saccharin Control Room
 - Z722 In-Process Test Hood-Bldg 38 Lab
 - Z901 Building 12 Parts Washer-Powerhouse
 - Z902 Building 24 Parts Washer-Maintenance Shop
 - Z903 Drum Warmer-Bldg 38, Third Floor, East
 - Z904 Drum Warmer-Bldg 40, Second Floor, East
 - Z910 Roadways and Parking Areas

Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations, as well as any emission limitations and/or control requirements contained within a permit to install for the emissions unit.

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Boiler No. 1 (B001)

Activity Description: natural gas/fuel oil boiler - oil conversion circa 1974

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
62.9 MMBtu/hr natural gas, No. 2 oil-fired boiler	OAC rule 3745-17-07(A)(1)	Visible particulate emissions(PE) shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.
	OAC rule 3745-17-10(B)(1)	0.020 lb. PE/MMBtu of actual heat input.
	OAC rule 3745-18-37(FF)	2.0 lbs. SO ₂ /MMBtu of actual heat input.

2. Additional Terms and Conditions

None

II. Operational Restrictions

- The permittee shall burn only natural gas and No. 2 fuel oil in this emissions unit.
- The quality of oil burned in this emissions unit shall meet a sulfur content that is sufficient to comply with the allowable SO₂ emission limitation specified in section A.1 above.

III. Monitoring and/or Record Keeping Requirements

- For each day during which the permittee burns a fuel other than natural gas and No. 2 fuel oil, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

III. Monitoring and/or Record Keeping Requirements (continued)

2. For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (in lbs/mmBtu). (The sulfur dioxide emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F). A shipment may be comprised of multiple tank truck loads from the same supplier's batch, or may be represented by single or multiple pipeline deliveries from the same supplier's batch, and the quality of the oil for those loads or pipeline deliveries may be represented by a single batch analysis from the supplier. Also, if necessary, the permittee shall maintain monthly records of the calculated sulfur dioxide emission rate based upon a volume-weighted average of the calculated sulfur dioxide emission rates for all shipments of oil during a calendar month.

The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the Hamilton County Department of Environmental Services.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas or No. 2 fuel oil was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.
2. The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:
 - a. The total quantity of oil received in each shipment (gallons).
 - b. The weighted* average heat content (Btu/gallon) of the oil received during each calendar month.
 - c. The weighted* average sulfur dioxide emission rate (pounds/MMBtu) for the oil received during each calendar month (this calculation shall be performed using the equation specified in OAC rule 3745-18-04(F)).

* In proportion to the quantity of oil received in each shipment during the calendar quarter. These quarterly reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall cover the oil shipments received during the previous calendar quarters.

3. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:
Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average, except as specified by rule.

Applicable Compliance Method:

Compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

V. Testing Requirements (continued)

2. Emission Limitation-
0.020 lb of PE/MMBtu of actual heat input

Applicable compliance method when burning only natural gas-

For the use of natural gas, compliance may be determined by multiplying the hourly gas burning capacity of the emissions unit (MM cu. ft/hr) by the AP-42, Fifth Edition, Section 1.4, Table 1.4-2 (revised 7/98) emission factor of 1.9 lbs filterable PE/MM cu. ft, and then dividing by the maximum hourly heat input capacity of the emissions unit (MMBtu/hr).

Applicable compliance method when burning No. 2 fuel oil-

For the use of No. 2 fuel oil, compliance may be determined by multiplying the maximum fuel oil capacity of the emissions unit (gallons/hr) by the AP-42, Fifth Edition, Section 1.3, Table 1.3-1 (revised 9/98) emission factor of 2.0 lbs filterable PE/1000 gallons, and then dividing by the maximum hourly heat input capacity of the emissions unit (MMBtu/hr).

If required, the permittee shall demonstrate compliance with the lb/MMBtu emission limit above pursuant to OAC rule 3745-17-03(B)(9).

3. Emission Limitation-
2.0 lbs/MMBtu of sulfur dioxide

Applicable Compliance Method when No.2 fuel oil-

Compliance with the allowable sulfur dioxide emission limitation shall be demonstrated by documenting that the sulfur and heat content of each shipment of oil received during a calendar month meets the limitation.

If the sulfur content of each shipment of oil received during a calendar month does not comply with the allowable emission limitation on an "as-received" basis, compliance with the allowable sulfur dioxide emission limitation shall be based upon a volume-weighted average of the calculated sulfur dioxide emission rates for all of the shipments of oil received during the calendar month.

Applicable compliance method when burning natural gas-

For the use of natural gas, compliance may be determined by multiplying the hourly gas burning capacity of the emissions unit (MM cu. ft/hr) by the AP-42, Fifth Edition, Section 1.4, Table 1.4-2 (revised 7/98) emission factor of 0.6 lb SO₂/MM cu. ft, and then dividing by the maximum hourly heat input capacity of the emissions unit (MMBtu/hr).

If required, the permittee shall demonstrate compliance with this emission limitation in accordance with USEPA reference Method 6, Method 6A, Method 6B, or Method 6c, whichever is appropriate, of 40 CFR Part 60, Appendix A.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Boiler No. 2 (B003)

Activity Description: coal/fuel oil boiler - derated to 84.15 MMBtu 9/93

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
98 MMBtu/hr coal/oil-fired boiler with baghouse (derated to 71.2 MMBtu, based on March 1999 stack test)	OAC rule 3745-31-05(A)(3) (PTI 14-307)	See A.II.5.
	OAC rule 3745-17-07(A)	Visible particulate emissions (PE) shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.
	OAC rule 3745-17-10(C)	0.22 lb. PE/MMBtu of actual heat input
	OAC rule 3745-18-37(FF)	See A.I.2. 1.6 lbs. SO ₂ /MMBtu of actual heat input

2. Additional Terms and Conditions

- 2.a Pursuant to OAC rule 3745-17-10, the total heat input for B003 is derated from 98 MMBtu/hr to 71.2 MMBtu/hr. (The derated total heat input of 71.2 MMBtu/hr corresponds to a steam load of 53,460 pounds per hour.) Using the derated total heat input, the allowable particulate emissions rate for B003, from Figure I of OAC rule 3745-17-10, is 0.22 pound per MMBtu actual heat input.

II. Operational Restrictions

1. The permittee shall vent the emissions from B003 to a baghouse. The permittee shall maintain and operate the baghouse according to the manufacturer's specifications.
2. The pressure drop across the baghouse shall be maintained within the range of 5 - 7 inches of water while the emissions unit is in operation.
3. The quality of coal and fuel oil burned in this emissions unit shall meet a sulfur content that is sufficient to comply with the allowable SO₂ emission limitation specified in section A.1 above.
4. At no time shall the steam flow rate from B003 exceed 53,460 pounds per hour (as an average over any one-hour period).

II. Operational Restrictions (continued)

5. The stack height of this boiler shall be at least 100 feet measured above ground level.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall properly operate and maintain equipment to monitor the pressure drop across the baghouse while the emissions unit is in operation. The monitoring equipment shall be calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manual(s). The permittee shall record the pressure drop across the baghouse on a daily basis.
2. The permittee shall collect or require the coal supplier to collect a representative grab sample of each shipment of coal that is received for burning in this emissions unit. The permittee shall provide coal sampling and analysis in accordance with 40 CFR, Part 60, "Appendix A", Method 19. The permittee shall perform or require the supplier to perform the coal sampling in accordance with ASTM method D2234, Collection of a Gross Sample of Coal. Pursuant to OAC rule 3745-18-04(D)(8)(d)(iv), the permittee shall collect one representative coal sample per week for analysis. The coal sample shall consist of at least six sample increments weighing a minimum of 1.5 pounds each.

Each weekly composite sample of coal shall be analyzed for ash content (percent), sulfur content (percent), and heat content (Btu/pound of coal). The analytical methods for ash content, sulfur content, and heat content shall be: ASTM method D3174, Ash in the Analysis of Coal and Coke; ASTM method D3177, Total Sulfur in the Analysis Sample of Coal and Coke or ASTM method D4239, Sulfur in the Analysis Sample of Coal and Coke Using High Temperature Tube Furnace Combustion Methods; and ASTM method D2015, Gross Calorific Value of Solid Fuel by the Adiabatic Bomb Calorimeter, ASTM method D3286, Gross Calorific Value of Coal and Coke by the Isothermal Bomb Calorimeter, or ASTM method D1989, Standard Test Method for Gross Calorific Value of Coal and Coke by Microprocessor Controlled Isoperibol Calorimeters, respectively. Alternative, equivalent methods may be used upon written approval by the Hamilton County Department of Environmental Services.

For each shipment of coal received for burning in this emissions unit, the permittee shall maintain records of the total quantity of coal received and the permittee's or coal supplier's analyses for ash content, sulfur content, heat content, and the sulfur dioxide emission rate in pounds of sulfur dioxide per MMBtu of actual heat input. This calculation shall be performed according to the methods specified in OAC rule 3745-18-04(G).

3. The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294, ASTM method D240, or ASTM method 6010 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the Hamilton County Department of Environmental Services.

For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received and the permittee's or oil supplier's analyses for sulfur content, heat content, and the sulfur dioxide emission rate in lbs of sulfur dioxide per MMBtu of actual heat input. This calculation shall be performed according to methods specified in OAC 3745-18-04(G).

4. The permittee shall operate and maintain equipment to continuously monitor and record the steam flow rate, recorded in lbs of steam/hr, from B003. Copies of all steam flow rate charts shall be maintained for a period of 5 years, and shall be made available to the Hamilton County Department of Environmental Services upon verbal or written request.

IV. Reporting Requirements

1. The permittee shall submit quarterly pressure drop deviation (excursion) reports that identify all periods of time during which the pressure drop across the baghouse did not comply with the allowable range specified above.

IV. Reporting Requirements (continued)

2. The permittee shall submit, on a quarterly basis, copies of the permittee's or coal supplier's analyses (wet and/or dry) for each shipment of coal which is received for burning in this emissions unit. The permittee or coal supplier's analyses shall document the ash content (percent), sulfur content (percent), and heat content (Btu/pound) of each shipment of coal. The following information shall also be included with the copies of the permittee's or coal supplier's analyses:
- The total quantity of coal received in each shipment (tons);
 - The ash content (percent) of the weekly composite sample;
 - The sulfur content (percent) of the weekly composite sample;
 - The heat content (Btu/pound) of the weekly composite sample; and
 - The SO₂ emission rate (lbs/MMBtu actual heat input) for the coal in each composite sample. The SO₂ emission rate shall be calculated using the applicable equations and methods specified in OAC rule 3745-18-04(G).

These quarterly reports shall be submitted by February 15, May 15, August 15, and November 15 of each year and shall cover the coal shipments received during the previous calendar quarters.

3. The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The following information shall also be included with the copies of the permittee's or oil supplier's analyses:
- The total quantity of oil received in each shipment (gallons);
 - The heat content (Btu/gallon) of the oil received in each shipment; and
 - The SO₂ emission rate (lbs/MMBtu actual heat input) of oil received in each shipment. The SO₂ emission rate shall be calculated using the applicable equations and methods specified in OAC rule 3745-18-04(G).

These quarterly reports shall be submitted by February 15, May 15, August 15, and November 15 of each year and shall cover the coal shipments received during the previous calendar quarters.

4. If for any reason the steam flow rate from B003 exceeds 53,460 pounds per hour, the following information shall be reported within 5 business days after the exceedance:
- The date of the exceedance;
 - The time interval over which the exceedance occurred;
 - The value of the exceedance;
 - The cause(s) of the exceedance;
 - The corrective action which has been or will be taken to prevent similar exceedances in the future; and
 - A copy of the steam chart which shows the exceedance.
5. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. To demonstrate compliance with the particulate emission limitation when burning coal, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
 - a. The emission testing shall be conducted within two (2) to three (3) years after issuance of the permit, and within 12 months prior to permit expiration.
 - b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for particulate emissions specified in A.I.1.
 - c. Methods 1-5 of 40 CFR Part 60, Appendix A, shall be employed to demonstrate compliance with the allowable particulate emission rate.
 - d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the appropriate Ohio EPA District Office or the Hamilton County Department of Environmental Services.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Hamilton County Department of Environmental Services. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Hamilton County Department of Environmental Services' refusal to accept the results of the emission test(s).

Personnel from the Hamilton County Department of Environmental Services shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Hamilton County Department of Environmental Services within 30 days following completion of the test(s).

Emission Limitation:

Particulate emissions shall not exceed 0.22 lb/MMBtu of actual heat input.

When burning No. 2 fuel oil, compliance may be determined by multiplying the maximum fuel oil capacity of the emissions unit (gallons/hr) by the AP-42, Fifth Edition, Section 1.3, Table 1.3-1 (revised 9/98) emission factor of 2.0 lbs filterable PE/1000 gallons, and then dividing by the maximum hourly heat input capacity of the emissions unit (MMBtu/hr).

2. **Emission Limitation:**
Visible particulate emissions from any stack shall not exceed 20% opacity, as a 6-minute average, except as specified by rule.

Applicable Compliance Method:

Compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

V. Testing Requirements (continued)

3. Emission Limitation:
Sulfur dioxide emissions shall not exceed 1.6 lbs/MMBtu of actual heat input.

Applicable Compliance Method when No.2 fuel oil-

Compliance with the allowable sulfur dioxide emission limitation shall be demonstrated by documenting that the sulfur and heat content of each shipment of oil received during a calendar month meets the limitation.

If the sulfur content of each shipment of oil received during a calendar month does not comply with the allowable emission limitation on an "as-received" basis, compliance with the allowable sulfur dioxide emission limitation shall be based upon a volume-weighted average of the calculated sulfur dioxide emission rates for all of the shipments of oil received during the calendar month.

Applicable Compliance Method when burning coal:

Compliance with the allowable sulfur dioxide emission limitation shall be demonstrated by documenting that the sulfur content and heat of each shipment of coal received during a calendar month meets the limitation.

If the sulfur and content of each shipment of oil received during a calendar month does not comply with the allowable emission limitation on an "as-received" basis, compliance with the allowable sulfur dioxide emission limitation shall be based upon a volume-weighted average of the calculated sulfur dioxide emission rates for all of the shipments of coal received during the calendar month.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

4. Compliance with the average daily operating rate limitation specified in A.I.2 shall be determined by the record keeping requirements in Section A.III.4 of this permit.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Fine Chemical Man. (P001)

Activity Description: batch manufacture of misc. fine chemicals

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
fine chemical manufacturing with packed bed scrubber	OAC rule 3745-17-07(B)	Visible particulate emissions (PE) from the charging process associated with this emissions unit shall not exceed 20 percent opacity, as a three-minute average.
	OAC rule 3745-17-08(B)(3)	See A.I.2.a.
	OAC rule 3745-21-07(G)	None, see A.I.2.b.

2. Additional Terms and Conditions

- 2.a The permittee shall employ reasonably available control measures (RACM) at all times for the control of fugitive dust emissions associated with this emissions unit. The following control techniques shall be implemented to reduce fugitive dust emissions:
 - i. the installation and use of hoods, fans, and equipment to adequately enclose, contain, capture, vent and control fugitive dust emissions. Such equipment shall have a collection efficiency sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and
 - ii. all fugitive dust captured shall be vented to a scrubber capable of achieving an outlet rate of not greater than .030 grain of particulate emissions per dry standard cubic foot of exhaust gases or there are no visible particulate emissions from the exhaust stack(s), whichever is less stringent.
- 2.b The permittee shall not empty any liquid organic material in this emissions unit that is a photochemically reactive material. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).

II. Operational Restrictions

1. The emissions from T830 shall be vented to packed bed scrubber E830.
2. The pressure drop across the packed bed scrubber (E830) shall be maintained at a value within the range of 3.5 to 5 inches of water at all times while the emissions unit is in operation.
3. The scrubber liquor flow rate to packed bed scrubber (E830) shall be continuously maintained at a value of not less than 34.8 gallons per minute at all times while the emissions unit is in operation.

II. Operational Restrictions (continued)

4. The pH of the scrubber liquor for packed bed scrubber (E830) shall be maintained within the range of 6 to 10.
5. When loading solid materials into the reactors, PE shall be minimized or eliminated to the extent possible by minimizing the drop height and pour rate into the reactor.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall properly install, operate and maintain equipment to continuously monitor the static pressure drop across the scrubber, the scrubber water flow rate and the pH of the scrubber liquor while the emissions unit is in operation. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

- a. The pressure drop across the scrubber, in inches of water, on a once per shift basis;
 - b. The scrubber liquor flow rate, in gallons per minute, on a once per shift basis;
 - c. The pH of the scrubber liquor, on a once per shift basis; and
 - d. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.
2. The permittee shall collect and record the following information each month:
 - a. The company identification of each liquid organic material employed in this emissions unit; and
 - b. Documentation on whether or not each liquid organic material employed is a photochemically reactive material.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the following scrubber parameters were not maintained at or above the required levels:
 - a. The static pressure drop across the scrubber;
 - b. The scrubber liquor flow rate; and
 - c. The pH of the scrubber liquor.
2. The permittee shall notify the Director (the Hamilton County Department of Environmental Services) of any monthly record showing the use of any non-complying material (i.e. photochemically reactive material). This notification shall be in writing and shall be submitted within 45 days after any photochemically reactive material was employed.
3. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:
Fugitive visible particulate emissions from the charging of the reactors shall not exceed 20% opacity, as a 3-minute average.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the opacity limitation above through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).

2. Emission Limitation:
0.03grPE/dscf from the scrubber

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the PE limitation above in accordance with Methods 1 - 5 of 40 CFR, Part 60, Appendix A.

3. Emission Limitation:
no VEs from the scrubber

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the PE limitation above in accordance with Method 22 of 40 CFR, Part 60, Appendix A.

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Phthalimide Manufacturing (P002)
Activity Description: continuous phthalimide (P) production unit

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
phthalimide manufacturing with venturi scrubber, baghouse, and dust bag(fabric filter placed over drum while grinding and load out is occurring)	40 CFR Part 63, Subpart F	The Total Resource Effectiveness(TRE) values for this process are greater than 4. Therefore, no control measures are required.
	40 CFR Part 63, Subpart G	See A.II.7.
	40 CFR Part 63, Subpart H	See A.2.a.
	OAC rule 3745-17-07(A)(1)	The visible particulate emission (PE) limitation established pursuant to OAC rule 3745-17-07(A)(1) rule is less stringent than that established pursuant to OAC rule 3745-17-08(B)(3).
	OAC rule 3745-17-07(B)(1)	Visible fugitive particulate emissions shall not exceed 20 percent opacity, as a three-minute average, except as specified by rule.
	OAC rule 3745-17-08(B)(3)	See A.I.2.c.
	OAC rule 3745-21-07(G)	See A.I.2.d.
	OAC rule 3745-21-09(DD)	See A.III.6.

2. Additional Terms and Conditions

- The leak detection and repair program pertains to any type of valve or connector in organic hazardous air pollutant service within the Building 36 phthalic anhydride line. The equipment covered by this permit and subject to the SOCOMI HON fugitive emissions at the time of permit issuance are listed below for general reference purposes. Changes to quantities do not necessarily require a modification to this permit:

Valves in heavy liquid service = 5
 Nozzles and flow transmitters = 2
 Connectors = 3

2. Additional Terms and Conditions (continued)

- 2.b** Each piece of equipment that is in organic hazardous air pollutant service must be identified such that it can be distinguished readily from equipment that is not subject to the SOCMH HON regulations. Identification of the equipment does not require physical tagging of the equipment. For example, the equipment may be identified on a plant site plan, in log entries, or by designation of process unit boundaries by some form of weatherproof identification.
- 2.c** The permittee shall employ reasonably available control measures (RACM) at all times for the control of fugitive dust emissions associated with this emissions unit. The following control techniques shall be implemented to reduce fugitive dust emissions:
- i. the installation and use of hoods, fans, and equipment to adequately enclose, contain, capture, vent and control fugitive dust emissions. Such equipment shall have a collection efficiency sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and
 - ii. all fugitive dust captured shall be vented to a scrubber or baghouse capable of achieving an outlet rate of not greater than .030 grain of particulate emissions per dry standard cubic foot of exhaust gases or there are no visible particulate emissions from the exhaust stack(s), whichever is less stringent.
- 2.d** The permittee shall not employ any liquid organic material in this emissions unit that is a photochemically reactive material. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).

II. Operational Restrictions

1. The emissions from the flake pack out and pack out drums(non-ground product) shall be vented to the venturi scrubber, "P-Scrubber"..
2. The pressure drop across the venturi scrubber (P-Scrubber) shall be continuously maintained at a value of not less than 6 inches of water at all times while the emissions unit is in operation.
3. The scrubber liquor flow rate to the venturi scrubber (P-Scrubber) shall be continuously maintained at a value of not less than 100 gallons per minute while the emissions unit is in operation.
4. The pH of the scrubber liquor for the venturi scrubber (P-Scrubber) shall be maintained at a value greater than 12.
5. The permittee shall maintain a TRE index value greater than 4.0 and comply with the provisions for calculation of TRE index in 40 CFR 63.115.
6. The emissions from the sublimer and flaker shall be vented to the baghouse.
7. The pressure drop across the baghouse shall be continuously maintained between 5 and 7 inches of water at all times while the emissions unit is in operation.
8. The collection and control system venting to the dust bag shall be sufficient to demonstrate compliance with the fugitive visible particulate emission limitation in A.I.1. The dust bag shall be securely attached to the collection drum. There shall be no visible PE emissions from the dust bag.
9. When loading solid materials into the reactors, PE shall be minimized or eliminated to the extent possible by minimizing the drop height and pour rate into the reactor.
10. Prior to employing organic materials which are not exempt from the requirements of OAC rule 3745-21-09(DD), Leaks from Process Units That Produce Organic Chemicals, the permittee shall establish written procedures which will demonstrate compliance with all provisions of OAC rule 3745-21-09(DD).

III. Monitoring and/or Record Keeping Requirements

1. For the venturi scrubber, P-Scrubber, the permittee shall properly install, operate and maintain equipment to continuously monitor the static pressure drop across the scrubber, the scrubber liquor flow rate and the pH of the scrubber liquor while the emissions unit is in operation. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

- a. The pressure drop across the scrubber, in inches of water, on a once per shift basis;
 - b. The scrubber liquor flow rate, in gallons per minute, on a once per shift basis; and
 - c. The pH of the scrubber liquor, on a once per shift basis.
2. The permittee shall properly install, operate and maintain equipment to continuously monitor the static pressure drop across the baghouse while the emissions unit is in operation. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals. The permittee shall collect and record the pressure drop across the baghouse, in inches of water, on a once per shift basis.
 3. The permittee shall maintain a daily log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.
 4. The permittee shall collect and record the following information each month:
 - a. The company identification of each liquid organic material employed in this emissions unit; and
 - b. Documentation on whether or not each liquid organic material employed is a photochemically reactive material.
 5. The permittee shall maintain records that contain a listing of the feed and raw materials and products of the process units along with an analysis demonstrating that these materials and products are in heavy liquid service as defined by OAC rule 3745-21-01(M)(10) and 40 CFR 63.161.
 6. The permittee shall maintain up-to-date, readily accessible records of the following:
 - a. Any process changes that include, but are not limited to, changes in production capacity, production rate, feedstock type, or catalyst type, or whenever there is replacement, removal, or addition of recovery equipment (Process changes do not include process upsets; unintentional, temporary process changes; and changes that are within the range on which the original TRE calculation was based.); and
 - b. Any recalculation of the TRE index value, flow, or organic hazardous air pollutants concentration for each process vent, as necessary to determine whether the vent is Group 1 or Group 2, whenever process changes are made that could reasonably be expected to change the vent to a Group 1 vent.
 7. When a leak is detected within the Building 36 phthalic anhydride line, the following requirements apply:
 - a. A weatherproof and readily visible identification, marked with the equipment identification number, shall be attached to the leaking equipment.
 - b. The identification on a valve may be removed after it has been monitored as per the regulated method and no leak has been detected during the follow up monitoring; and
 - c. The identification which has been placed on equipment determined to have a leak, except for a valve, may be removed after it is repaired.

III. Monitoring and/or Record Keeping Requirements (continued)

8. Within the Building 36 phthalic anhydride line, valves and connectors in heavy liquid service and instrumentation systems shall be monitored within 5 calendar days by the method specified in 40 CFR 63.180(b) if evidence of a potential leak to the atmosphere is found by visual, audible, olfactory, or any other detection method. If such a potential leak is repaired in accordance with the requirements of A.III.8.c and d, it is not necessary to monitor the system for leaks by the method specified in 40 CFR 63.180(b).

If an instrument reading of 500 parts per million or greater for valves, connectors and instrumentation systems is measured, a leak is detected.

When a leak is detected, it shall be repaired as soon as practicable, but not later than 15 calendar days after it is detected, except as provided in A.III.9. of this permit. The first attempt at repair shall be no later than 5 calendar days after each leak is detected. For equipment identified in paragraph a. of this section that is not monitored by the method specified in 40 CFR 63.180(b), repaired shall mean that the visual, audible, olfactory, or other indications of a leak to the atmosphere have been eliminated; that no bubbles are observed at potential leak sites during a leak check; or that the system will hold a test pressure.

First attempts at repair include, but are not limited to:

- a. Tightening of bolts,
 - b. Replacement of bonnet bolts,
 - c. Tightening of packing gland nuts, and
 - d. Injection of lubricant into lubricated packing.
9. Delay of repair of equipment for which leaks have been detected is allowed if the repair is technically infeasible without a process unit shutdown. Repair of this equipment shall occur by the end of the next process unit shutdown.

Delay of repair of equipment for which leaks have been detected is allowed for equipment that is isolated from the process and that does not remain in organic HAP service.

Delay of repair for valves and connectors is also allowed if:

- a) The owner or operator determines that emissions of purged material resulting from immediate repair would be greater than the fugitive emissions likely to result from delay of repair, and
 - b) When repair procedures are effected, the purged material is collected and destroyed or recovered in a control device complying with 40 CFR 63.172.
 - c. Delay of repair beyond a process unit shutdown will be allowed for a valve if valve assembly replacement is necessary during the process unit shutdown, valve assembly supplies have been depleted, and valve assembly supplies had been sufficiently stocked before the supplies were depleted. Delay of repair beyond the second process unit shutdown will not be allowed unless the third process unit shutdown occurs sooner than 6 months after the first process unit shutdown.
10. If there is more than one process unit subject to the provisions of 40 CFR Part 63, Subpart H, the permittee may comply with the recordkeeping requirements for these process units in one recordkeeping system if the system identifies each record by process unit and the program being implemented (e.g., quarterly monitoring, quality improvement) for each type of equipment. All records and information required by this permit shall be maintained in a manner that can be readily accessed at the plant site. This could include physically locating the records at the plant site or accessing the records from a central location by computer at the plant site.

III. Monitoring and/or Record Keeping Requirements (continued)

11. The following information pertaining to all equipment in each process unit subject to the requirements of 40 CFR Part 63, Subpart H shall be recorded:
 - a. A list of identification numbers for equipment and instrumentation systems subject to the requirements of 40 CFR Part 63, Subpart H. Connectors need not be individually identified if all connectors in a designated area or length of pipe are identified as a group, and the number of connectors subject is indicated. Individual components in an instrumentation system need not be identified.
 - b. Physical tagging of the equipment to indicate that it is in organic HAP service is not required. Equipment subject to the provisions of this permit may be identified on a plant site plan, in log entries, or by other appropriate methods.
12. When each leak is detected as specified in A.III.8. of this permit, the following information shall be recorded and kept for five years:
 - a. The instrument and the equipment identification number and the operator name, initials, or identification number;
 - b. The date the leak was detected and the date of first attempt to repair the leak;
 - c. The date of successful repair of the leak;
 - d. Maximum instrument reading measured by Method 21 of 40 CFR part 60, appendix A after it is successfully repaired or determined to be nonreparable;
 - e. "repair delayed" and the reason for the delay if a leak is not repaired within 15 calendar days after discovery of the leak;
 - i. The permittee may develop a written procedure that identifies the conditions that justify a delay of repair. The written procedures may be included as part of the startup/shutdown/malfunction plan required by 40 CFR 63.6(e)(3) or may be part of a separate document that is maintained at the plant site. In such cases, reasons for delay of repair may be documented by citing the relevant sections of the written procedure.
 - ii. If delay of repair was caused by depletion of stocked parts, there must be documentation that the spare parts were sufficiently stocked on-site before depletion and the reason for depletion.
 - f. Dates of process unit shutdowns that occur while the equipment is unrepaired; and
 - g. Copies of the periodic reports as specified in 40 CFR 63.182(d), if records are not maintained on a computerized database capable of generating summary reports from the records.
13. For visual inspections of the Building 36 phthalic anhydride line equipment, the permittee shall document that the inspection was conducted and the date of the inspection. The permittee shall maintain records as specified in A.III.14. of this permit for leaking equipment identified in this inspection. These records shall be retained for 5 years.
14. The permittee shall retain information, data, and analyses used to determine or demonstrate that a piece of equipment is in heavy liquid service. A determination or demonstration shall include an analysis or demonstration that the process fluids do not meet the definition of "in light liquid service." Examples of information that could document this include, but are not limited to, records of chemicals purchased for the process, analyses of process stream composition, engineering calculations, or process knowledge.

III. Monitoring and/or Record Keeping Requirements (continued)

15. While product grinding and load out is occurring, the dust bag shall be examined to ensure the dust bag is securely attached to the collection drum and is free of visible PE emissions while product load out is occurring. This inspection shall be conducted on a once per shift basis. The results of the inspection and any corrective action taken to eliminate any problems shall be collected and recorded in a log book.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the following scrubber parameters were not maintained at or above the required levels:
 - a. The static pressure drop across the scrubber;
 - b. The scrubber liquor flow rate; and
 - c. The pH of the scrubber liquor.
2. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the static pressure drop across the baghouse was not maintained at or above the required levels.
3. The permittee shall notify the Director (the Hamilton County Department of Environmental Services) of any monthly record showing the use of any non-complying material (i.e. photochemically reactive material). This notification shall be in writing and shall be submitted within 45 days after any photochemically reactive material was employed.
4. Prior to any changes in the production of phthalimide, the permittee shall notify the Hamilton County Department of Environmental Services as to whether the changes will result in the feed, raw materials or products of these process units no longer being classified as Heavy Liquids.
5. The permittee shall submit semi-annual reports of start-up, shutdown and malfunction as required by 40 CFR 63.10(d)(5).
6. A report containing the information required by A.IV.6. of this permit shall be submitted semiannually by January 22 and July 22 of each calendar year. The first reporting period shall cover April 24 through October 23 and the subsequent report shall cover October 24 through April 23.
7. For each process unit subject to the leak detection and monitoring requirements of this permit, the following report summary is required for each monitoring period during the 6-month period:
 - a. The number of valves for which leaks were detected, the percent leakers, and the total number of valves monitored;
 - b. The number of valves for which leaks were not repaired, identifying the number of those that are determined nonrepairable;
 - c. The number of connectors for which leaks were detected, the percent of connectors leaking, and the total number of connectors monitored;
 - d. The number of connectors for which leaks were not repaired, identifying the number of those that are determined nonrepairable; and
 - e. The facts that explain any delay of repairs and, where appropriate, why a process unit shutdown was technically infeasible.
8. The permittee shall submit quarterly deviation (excursion) reports that identify all days for which product grinding and load out occurred and the inspection required in A.III.15 of the dust bag did not take place.
9. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:
No visible emissions from the stacks associated with the baghouse and scrubber.

Applicable Compliance Method:
If required, the permittee shall demonstrate compliance with the PE limitation above in accordance with Method 22 of 40 CFR, Part 60, Appendix A.
2. Emission Limitation:
Fugitive visible particulate emissions shall not exceed 20% opacity, as a 3-minute average.

Applicable Compliance Method:
Compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).
3. Emission Limitation:
0.03grPE/dscf from the scrubber or baghouse

Applicable Compliance Method:
If required, the permittee shall demonstrate compliance with the PE limitation above in accordance with Methods 1 - 5 of 40 CFR, Part 60, Appendix A.
4. Compliance with OAC rule 3745-21-09(DD) shall be demonstrated by the record keeping requirement in A.III.5.
5. When monitoring for Hazardous Air Pollutant (HAP) or VOC leaks, the permittee shall comply with Method 21 of 40 CFR 60, Appendix A.
6. The permittee shall comply with the following procedures and requirements:
 - a. Except as provided for in Section A.V.8.b., the detection instrument shall meet the performance criteria of Method 21 of 40 CFR part 60, appendix A, except the instrument response factor criteria in Section 3.1.2(a) of Method 21 shall be for the average composition of the process fluid not each individual VOC in the stream. For process streams that contain nitrogen, water, air, or other inerts which are not organic HAPs or VOCs, the average stream response factor may be calculated on an inert-free basis. The response factor may be determined at any concentration for which monitoring for leaks will be conducted.
 - b. If no instrument is available at the plant site that will meet the performance criteria specified in Section A.V.8.a., the instrument readings may be adjusted by multiplying by the average response factor of the process fluid, calculated on an inert-free basis as described in Section A.V.8.a.
 - c. The instrument shall be calibrated before use on each day of its use by the procedures specified in Method 21 of 40 CFR part 60, Appendix A.

V. Testing Requirements (continued)

7. Calibration gases shall be:
 - a. Zero air (less than 10 parts per million of hydrocarbon in air).
 - b. Mixtures of methane in air at the concentrations specified in this section. A calibration gas other than methane in air may be used if the instrument does not respond to methane or if the instrument does not meet the performance criteria specified in Section A.V.8.a. In such cases, the calibration gas may be a mixture of one or more of the compounds to be measured in air. A mixture of methane or other compounds, as applicable, and air at a concentration of approximately, but less than, 500 ppm for all equipment, except as provided in Section A.V.8.c.3).
 - c. The instrument may be calibrated at a higher methane concentration than the concentration specified for that piece of equipment. The concentration of the calibration gas may exceed the concentration specified as a leak by no more than 2,000 parts per million. If the monitoring instrument's design allows for multiple calibration scales, then the lower scale shall be calibrated with a calibration gas that is no higher than 2,000 parts per million above the concentration specified as a leak and the highest scale shall be calibrated with a calibration gas that is approximately equal to 10,000 parts per million. If only one scale on an instrument will be used during monitoring, the permittee need not calibrate the scales that will not be used during that day's monitoring.
8. Monitoring shall be performed when the equipment is in organic HAP service, in use with an acceptable surrogate volatile organic compound which is not an organic HAP, or is in use with any other detectable gas or vapor.
9. Each piece of equipment within a process unit that can reasonably be expected to contain equipment in organic HAP service is presumed to be in organic HAP service unless the permittee demonstrates that the piece of equipment is not in organic HAP service. For a piece of equipment to be considered not in organic HAP service, it must be determined that the percent organic HAP content can be reasonably expected not to exceed 5 percent by weight on an annual average basis. For purposes of determining the percent organic HAP content of the process fluid that is contained in or contacts equipment, Method 18 of 40 CFR part 60, appendix A shall be used.

The permittee may use good engineering judgment rather than the procedures in the above paragraph to determine that the percent organic HAP content does not exceed 5 percent by weight. When the permittee and the Administrator do not agree on whether a piece of equipment is not in organic HAP service, however, the procedures in the above paragraph shall be used to resolve the disagreement.

Conversely, the permittee may determine that the organic HAP content of the process fluid does not exceed 5 percent by weight by, for example, accounting for 98 percent of the content and showing that organic HAP is less than 3 percent.

If the permittee determines that a piece of equipment is in organic HAP service, the determination can be revised after following the procedures in the first paragraph of this section, or by documenting that a change in the process or raw materials no longer causes the equipment to be in organic HAP service.

Samples used in determining the percent organic HAP content shall be representative of the process fluid that is contained in or contacts the equipment.

10. Compliance with 40 CFR Part 63, Subpart G shall be demonstrated by the record keeping requirements of A.III.1.
11. Compliance with the requirements of 40 CFR Part 63, Subpart H shall be demonstrated by the record keeping requirements of A.III.11. through 14.

Facility Name: **Cincinnati Specialties, LLC**
Facility ID: **14-31-39-0137**
Emissions Unit: **Phthalimide Manufacturing (P002)**

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: para-Cresidine Manufacturing (P005)
Activity Description: batch system to manufacture para-Cresidine

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
p-cresidine manufacturing with venturi and packed bed scrubbers	OAC rule 3745-21-07(G)	See A.I.2.a.

2. Additional Terms and Conditions

- 2.a The permittee shall not empty any liquid organic material in this emissions unit that is a photochemically reactive material. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).

II. Operational Restrictions

1. When manufacturing NMSO or MASO the emissions from T-700 shall be vented to venturi scrubber (P-656) and packed bed scrubber C-655.

When manufacturing BBT the emissions from T-650, T-700, T660, or T710 and shall be vented to packed bed scrubber C-655.
2. The pressure drops across the scrubbers shall be continuously maintained at the following values at all times while the emissions unit is in operation:
 - a. venturi scrubber (P-656): 2 inches of water; and
 - b. packed-bed scrubber (C-655): 2.5 inches of water.
3. The scrubber liquor flow rates shall be continuously maintained at the following values at all times while the emissions unit is in operation:
 - a. venturi scrubber (P-656): 112 gallons per minute; and
 - b. packed-bed scrubber (C-655): 100 gallons per minute.
4. The pH of the scrubbing liquor for venturi scrubber P-656 shall be maintained between 9-11.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each month:
 - a. The company identification of each liquid organic material employed in this emissions unit; and
 - b. Documentation on whether or not each liquid organic material employed is a photochemically reactive material.
2. The permittee shall properly install, operate and maintain equipment to continuously monitor the static pressure drop across the scrubbers and the scrubber liquor flow rate while the emissions unit is in operation. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

- a. The pressure drop across the scrubbers, in inches of water, on a once per shift basis;
- b. The scrubber liquor flow rate, in gallons per minute, on a once per shift basis;
- c. The pH of the scrubber liquor for venturi scrubber P-656.
- c. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.

IV. Reporting Requirements

1. The permittee shall notify the Director (the Hamilton County Department of Environmental Services) of any monthly record showing the use of any non-complying material (i.e. photochemically reactive material). This notification shall be in writing and shall be submitted within 45 days after any photochemically reactive material was employed.
2. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the following scrubber parameters were not maintained at or above the required levels:
 - a. The static pressure drop across the scrubbers.
 - b. The scrubber liquor flow rate.
 - c. The pH for the scrubber liquor in venturi scrubber P-656.
3. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Compliance with OAC rule 3745-21-07(G) shall be demonstrated by the record keeping requirements in A.III.1.

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Fine Chemicals Manufacturing System No. 1 (P006)
Activity Description: Batch system to manufacture miscellaneous specialty chemicals: PTI 14-2916

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
fine chemicals system #1 with venturi scrubber and packed bed scrubber - batch manufacturing of specialty chemicals	OAC rule 3745-31-05(A)(3) (PTI 14-05137)	Fugitive particulate emissions (PE) shall not exceed 1.94 lbs/hr*, 5.82 lbs/week and 0.15 TPY
		Organic compounds (OC) shall not exceed 6.84 lbs/hr*, 20.52 lbs/week, and 0.53 TPY
		Chlorine emissions(Cl) shall not exceed 0.21* lbs/hr and 0.92 TPY
		*The lbs/hr emission limitations established in PTI 14-05137 were based on the emission units potential to emit. Therefore, no recordkeeping or reporting requirements are necessary to ensure compliance.
	OAC rule 3745-17-07(B)(1)	The requirements of this rule also includes compliance with the requirements of OAC rules 3745-17-07(B)(1) and 3745-17-08(B). Visible particulate emissions (PE) from the charging process associated with this emissions unit shall not exceed 20 percent opacity, as a three-minute average.
	OAC rule 3745-17-08(B)(3)	See A.1.2.a.
	OAC rule 3745-21-07(G)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

2.a The permittee shall employ reasonably available control measures (RACM) at all times for the control of fugitive dust emissions associated with this emissions unit. The following control techniques shall be implemented to reduce fugitive dust emissions:

- i. the installation and use of hoods, fans, and equipment to adequately enclose, contain, capture, vent and control fugitive dust emissions. Such equipment shall have a collection efficiency sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and
- ii. all fugitive dust captured shall be vented to a scrubber control system.

II. Operational Restrictions

1. The emissions from T100, T120, T125, and T130 shall be vented to venturi scrubber P150 and packed bed scrubber X150 in series.
2. The pressure drop across scrubbers P150 and X150 shall be continuously maintained at a value of not less than the following at all times while the emissions unit is in operation:
 - a. P150: 0.25 inch of water; and
 - b. X150: 0.1 inch of water.
3. The scrubber liquor flow rate for scrubbers P150 and X150 shall be continuously maintained at a value of not less than the following at all times while the emissions unit is in operation:
 - a. P150: not less than 15 gallons per minute; and
 - b. X150: not less than 5 gallons per minute.
4. The pH of scrubber P150 (acid gas scrubber) shall be continuously maintained at a value less than 4.
5. When loading solid materials into the reactors, PE shall be minimized or eliminated to the extent possible by minimizing the drop height and pour rate into the reactor.
6. The maximum number of batches of pyridine propane sultone produced in emissions unit P006 shall not exceed 3 per week.

III. Monitoring and/or Record Keeping Requirements

1. For venturi scrubber P150 and packed bed scrubber X150, the permittee shall properly install, operate and maintain equipment to continuously monitor the static pressure drop across the scrubbers, the scrubber liquor flow rates, and the pH of the scrubber liquor while the emissions unit is in operation. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturers' recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day for scrubbers P150 and X150:

- a. The pressure drop across the scrubbers, in inches of water, on a once per shift basis;
 - b. The scrubber liquor flow rates, in gallons per minute, on a once per shift basis;
 - c. The pH of the scrubber liquor for P150, on a once per shift basis; and
 - d. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation
2. The permittee shall maintain a weekly log of the number of batches of pyridine propane sultone produced.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the scrubber parameters were not maintained at or above the required levels specified in A.II:
 - a. The static pressure drop across the scrubbers;
 - b. The scrubber liquor flow rates; and
 - c. The pH of the scrubber liquor.
2. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the production limitation specified in A.II.6. was exceeded.
3. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Compliance with the PE, OC, and Chlorine emission limitations specified in A.I.1 may be demonstrated by the emission calculations submitted with PTI application 14-05137 dated 4/13/01.
2. Emission Limitation:
Fugitive visible particulate emissions from the charging of the reactors shall not exceed 20% opacity, as a 3-minute average.

Applicable Compliance Method:

Compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Fine chemicals system #1 with venturi scrubber (P150) and packed bed scrubber (X150) - batch manufacturing of specialty chemicals	Air Toxics Policy	See B.III.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

- Modeling to demonstrate compliance with the Ohio EPA's "Air Toxic Policy" was not necessary because the emissions unit's maximum annual emissions for each toxic compound will be less than 1.0 ton. OAC Chapter 3745-31 requires permittees to apply for and obtain a new or modified permit to install prior to making a "modification" as defined by OAC rule 3745-31-01. The permittee is hereby advised that changes in the composition of the materials, or use of new materials, that would cause the emissions of any pollutant that has a listed TLV to increase to above 1.0 ton per year may require the permittee to apply for and obtain a new permit to install.

III. Monitoring and/or Record Keeping Requirements (continued)

- b. Changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled: and
- c. Physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied with the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is(are) defined as a modification under other provisions of the modification definition [other than (VV)(1)(a)(ii)], then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will satisfy the Air Toxic Policy:"

- a. A description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.);
- b. Documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and
- c. Where the computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Benzotriazole Manufacturing (P008)

Activity Description: batch reaction/continuous purification benzotriazole (BT) production unit

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
benzotriazole manufacturing with venturi scrubber and thermal oxidizer	OAC rule 3745-17-07(B)(1)	Visible fugitive particulate emissions (PE) shall not exceed 20 percent opacity, as a three-minute average, except as specified by rule.
	OAC rule 3745-17-08(B)(3)	See A.I.2.b.
	OAC rule 3745-21-07(G)	None, See A.I.2.a
	OAC rule 3745-21-09(DD)	See A.II.6.

2. Additional Terms and Conditions

- 2.a The permittee shall not empty any liquid organic material in this emissions unit that is a photochemically reactive material. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).
- 2.b The permittee shall employ reasonably available control measures (RACM) at all times for the control of fugitive dust emissions associated with this emissions unit. The following control techniques shall be implemented to reduce fugitive dust emissions:
 - i. the installation and use of hoods, fans, and equipment to adequately enclose, contain, capture, vent and control fugitive dust emissions. Such equipment shall have a collection efficiency sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and
 - ii. all fugitive dust captured shall be vented to a scrubber control system.

II. Operational Restrictions

1. The pressure drop across venturi scrubber P656 shall be continuously maintained at a value of not less than 2 inches of water at all times while the emissions unit is in operation.
2. The scrubber liquor flow rate for venturi scrubber P656 shall be continuously maintained at a value of not less than 112 gallons per minute at all times while the emissions unit is in operation.

II. Operational Restrictions (continued)

3. The pH of the scrubber liquor for venturi scrubber P656 shall be maintained within the range of 9 to 11.
4. The average combustion temperature and residence time within the thermal incinerator, for any 3-hour block of time when the emissions unit is in operation and Control Option #1 (see A.II.5 for the requirements of control option #1 and #2) is used, shall not be less than 1300 degrees Fahrenheit and be greater than or equal to 1 second, respectively.
5. The permittee shall operate this emissions unit using Control Option #1, as specified below, provided that the thermal oxidizer is operating pursuant to Ohio EPA operating permits P014 and P022. If the thermal oxidizer is not operating, then Control Option #2 shall be used. The Hamilton County Department of Environmental Services shall be notified immediately of the intention to switch from Control Option #1 to Control Option #2, except in the case of a start-up condition during which the thermal oxidizer is undergoing the required heat-up procedure.

Control Option #1 (with Thermal Oxidizer)

- a. Emissions from reaction vessel T-760 and barometric water vessel T-665 shall be vented to the atmosphere;
- b. Emissions from reaction vessels T-660 and T-650 shall be vented through the scrubber;
- c. Emissions from reaction vessels T-901 or T-102 and the residue packout shall be vented to the thermal oxidizer; and
- d. Emissions from the vacuum system, vacuum jets, powder packout and flake packout shall be vented to the atmosphere.

Control Option #2 (without Thermal Oxidizer)

- a. Emissions from reaction vessel T-760 and barometric water vessel T-665 shall be vented to the atmosphere;
 - b. Emissions from reaction vessels T-660 and T-650 shall be vented through the scrubber;
 - c. Emissions from reaction vessels T-901 or T-102 and the residue packout shall be vented to the atmosphere; and
 - d. Emissions from the vacuum system, vacuum jets, powder packout and flake packout shall be vented to the atmosphere.
6. Prior to employing organic materials which are not exempt from the requirements of OAC rule 3745-21-09(DD), "Leaks from Process Units That Produce Organic Chemicals", the permittee shall establish written procedures which will demonstrate compliance with all provisions of OAC rule 3745-21-09(DD).
 7. When loading solid materials into the reactors, PE shall be minimized or eliminated to the extent possible by minimizing the drop height and pour rate into the reactor.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall properly install, operate and maintain equipment to continuously monitor the static pressure drop across the scrubber, the scrubber liquor flow rate and the pH of the scrubber liquor while the emissions unit is in operation. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

- a. The pressure drop across the scrubber, in inches of water, on a once per shift basis;
 - b. The scrubber liquor flow rate, in gallons per minute, on a once per shift basis;
 - c. The pH of the scrubber liquor, on a once per shift basis; and
 - d. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.
2. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the emissions unit is in operation and Control Option #1 is used. Units shall be in degrees Fahrenheit. The temperature monitor shall correspond to and record the time of day. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

The permittee shall collect and record the following information for each day:

- a. All 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was less than 1300 degrees Fahrenheit.
 - b. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.
3. The permittee shall collect and record the following information each month:
 - a. The company identification of each liquid organic material employed in this emissions unit.
 - b. Documentation on whether or not each liquid organic material employed is a photochemically reactive material.
 4. The permittee shall maintain records that contain a listing of the feed and raw materials and products of the process units along with an analysis demonstrating that these materials and products are in heavy liquid service as defined by OAC rule 3745-21-01(M)(10).

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the following scrubber parameters were not maintained for venturi scrubber P656 at or above the required levels:
 - a. The static pressure drop across the scrubber;
 - b. The scrubber liquor flow rate; and
 - c. The pH of the scrubber liquor.

IV. Reporting Requirements (continued)

2. The permittee shall submit quarterly deviation (excursion) reports which identify all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator does not comply with the temperature limitation specified above.
3. The permittee shall notify the Director (the Hamilton County Department of Environmental Services) of any monthly record showing the use of any non-complying material (i.e. photochemically reactive material). This notification shall be in writing and shall be submitted within 45 days after any photochemically reactive material was employed.
4. Prior to any changes in the production of orthophenylene diamine or benzotriazole, the permittee shall notify the Hamilton County Department of Environmental Services as to whether the changes will result in the feed, raw materials or products of these process units no longer being classified as Heavy Liquids.
5. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:
Fugitive visible particulate emissions from the charging of the reactors shall not exceed 20% opacity, as a 3-minute average.

Applicable Compliance Method:
Compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).
2. Compliance with OAC rule 3745-21-09(DD) shall be demonstrated by the record keeping requirements in A.III.4.
3. This emissions unit shall be included in the test of the thermal oxidizer which includes emissions units P014, P015, P022, P901 and P902. The specific stack test requirements for the thermal oxidizer test are specified in A.V.5 for emission unit P014.

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.
2. The control requirements under Control Option 1 & 2 were required for resolution to a verified complaint (case #1000) where the company was found to be operating in violation of OAC rule 3745-15-07.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Saccharin Manufacturing (P010)
Activity Description: continuous saccharin production unit

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
saccharin manufacturing process with venturi scrubbers, packed bed scrubbers, spray chambers, and baghouse	OAC rule 3745-17-07(B)(1)	Visible fugitive particulate emissions (PE) from reactor charging and product load out shall not exceed 20 percent opacity, as a three-minute average, except as specified by rule.
	OAC rule 3745-17-08(B)(3)	See A.I.2.a.
	OAC rule 3745-18-06(E)(2)	81.70 lbs. sulfur dioxide (SO ₂)/hr
	OAC rule 3745-21-07(G)	None, See A.I.2.b.

2. Additional Terms and Conditions

- 2.a The permittee shall employ reasonably available control measures (RACM) at all times for the control of fugitive dust emissions associated with this emissions unit. The following control techniques shall be implemented to reduce fugitive dust emissions:
 - i. the installation and use of hoods, fans, and equipment to adequately enclose, contain, capture, vent and control fugitive dust emissions. Such equipment shall have a collection efficiency sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and
 - ii. all fugitive dust captured shall be vented to a baghouse capable of achieving an outlet rate of not greater than .030 grain of particulate emissions per dry standard cubic foot of exhaust gases or there are no visible particulate emissions from the exhaust stack(s), whichever is less stringent.
- 2.b The permittee shall not employ any liquid organic material in this emissions unit that is a photochemically reactive material. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).

II. Operational Restrictions

1. D801 shall be vented to preformed-spray wet scrubber F801.
2. T300, T320, T330, T151, T154, T152, T156, T153, T951, T952, T160, T953, and T956 shall be vented to packed bed scrubber X17FE and preformed-spray wet scrubber X17FE in series.

II. Operational Restrictions (continued)

3. T501, T650, T735, T425, T407, T401, and X430 shall be vented to packed bed scrubber X17-seal pot and venturi scrubber X17-coupler in series.
4. The emissions from the product packout line shall be vented to baghouse F880.
5. The pressure drop across each scrubber and baghouse shall be continuously maintained within the following ranges at all times while the emissions unit is in operation:
 - a. preformed-spay wet scrubber F801: 1 to 2 inches of water;
 - b. packed bed scrubber X17FE: 1 to 3 inches of water;
 - c. preformed-spray scrubber X17FE: 1 to 3 inch of water;
 - d. packed bed scrubber X17 seal pot: 0.5 to 3 inch of water;
 - e. venturi scrubber X17 coupler: 1 to 2 inches of water; and
 - f. baghouse F-880: 3 to 6 inches of water.
6. The liquor flow rate to each scrubber shall be continuously maintained above the following minimum flow rates at all times while the emissions unit is in operation:
 - a. preformed-spay wet scrubber F801: not less than 10.2 gallons/minute;
 - b. packed bed scrubber X17FE: not less than 17 gallons/minute;
 - c. preformed-spray scrubber X17FE: not less than 4.3 gallons/minute;
 - d. packed bed scrubber X17 seal pot: not less than 5 gallons/minute; and
 - e. venturi scrubber X17 coupler : not less than 2.5 gallons/minute.
7. The pH of each scrubber shall be continuously maintained within the following range at all times while the emissions unit is in operation:
 - a. preformed-spay wet scrubber F801: 7-8;
 - b. packed bed scrubber X17FE: 7-8;
 - c. preformed-spray scrubber X17FE: 7-8;
 - d. packed bed scrubber X17 seal pot: 7-12; and
 - e. venturi scrubber X17 coupler : 8-12.
8. When loading solid materials into the reactors, PE shall be minimized or eliminated to the extent possible by minimizing the drop height and pour rate into the reactor.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall properly install, operate and maintain equipment to continuously monitor the static pressure drop across each scrubber and baghouse, the scrubber liquor flow rate of each scrubber, and the pH of each scrubber liquor while the emissions unit is in operation. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturers' recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

- a. The pressure drop across the scrubbers and fabric filter, in inches of water, on a once per shift basis;
 - b. The scrubber liquor flow rates, in gallons per minute, on a once per shift basis; and
 - c. The pH of the scrubber liquor, on a once per shift basis.
 - d. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.
2. The permittee shall collect and record the following information each month:
 - a. The company identification of each liquid organic material employed in this emissions unit.
 - b. Documentation on whether or not each liquid organic material employed is a photochemically reactive material.
 3. The permittee shall perform an inspection of the collection and control system for the product packout on a weekly basis. The purpose of this inspection is to ensure its proper functioning. At a minimum this inspection shall include a visible check of the hood and duct systems leading to the baghouse, the presence of excessive fugitive visible emissions, and a check for the presence of visible emissions from the baghouse stack. The results of this inspection shall be recorded in a log book. Any problems noted during the inspection and the corrective action to remedy the problem should also be noted in the log book.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the following scrubber and fabric filter parameters were not maintained at or above the required levels:
 - a. The static pressure drop across any scrubber or the baghouse;
 - b. The liquor flow rate of any scrubber; and
 - c. The pH of any scrubber liquor.
2. The permittee shall notify the Director (the Hamilton County Department of Environmental Services) of any monthly record showing the use of any non-complying material (i.e. photochemically reactive material). This notification shall be in writing and shall be submitted within 45 days after any photochemically reactive material was employed.
3. The permittee shall submit quarterly deviation (excursion) reports that identify all weeks for which this emission unit was in operation that the inspection required in A.III.4 did not take place.
4. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:
No visible particulate emissions from the exhaust stack of the baghouse.

Applicable Compliance Method:
If required, the permittee shall demonstrate compliance with the PE limitation above in accordance with Method 22 of 40 CFR, Part 60, Appendix A.
2. Emission Limitation:
Fugitive visible particulate emissions from the charging of the reactors and product load out shall not exceed 20% opacity, as a 3-minute average.

Applicable Compliance Method:
Compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).
3. Emission Limitation:
0.03grPE/dscf from the baghouse

Applicable Compliance Method:
If required, the permittee shall demonstrate compliance with the PE limitation above in accordance with Methods 1 - 5 of 40 CFR, Part 60, Appendix A.
4. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
 - a. The emission testing shall be conducted within six-months of permit issuance.
 - b. The emission testing shall be conducted to demonstrate compliance with the sulfur dioxide emission limitation of 81.70 lbs/hr
 - c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): - CFR Part 60, Appendix A, Method 6. Alternative U.S. EPA approved test methods may be used with prior approval from the Hamilton County Department of Environmental Services.
 - d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Hamilton County Department of Environmental Services.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Hamilton County Department of Environmental Services. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Hamilton County Department of Environmental Services refusal to accept the results of the emission test(s).

Personnel from the Hamilton County Department of Environmental Services shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Hamilton County Department of Environmental Services within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Hamilton County Department of Environmental Services.

V. Testing Requirements (continued)

5. Compliance with the PE limitation specified in A.I.1 may be demonstrated by the detailed emission calculations submitted as a supplement to Cincinnati Specialties Title V permit to operate application dated June 14, 1999 .

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Saccharin manufacturing process with scrubbers and fabric filter		

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: IA process (P011)

Activity Description: continuous isatoic anhydride (IA) production unit: PTI 14-086

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
isatoic anhydride manufacturing with venturi scrubber and thermal incinerator	OAC rule 3745-31-05(A)(3) (PTI 14-0086)	The requirements of this rule are equivalent to the requirements of OAC rules 3745-17-07(A), 17-07(B), 17-08(B), 17-11(B) and 21-09(DD).
	OAC rule 3745-17-07(A)(1)	Visible particulate emissions (PE) from the scrubber and incinerator stacks associated with this emissions unit shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.
	OAC rule 3745-17-07(B)(1)	Visible fugitive PE shall not exceed 20 percent opacity, as a three-minute average, except as specified by rule.
	OAC rule 3745-17-08(B)(3)	See A.I.2.b.
	OAC rule 3745-17-11(B)	18.25 lbs. PE/hr from the stacks associated with this emissions unit (based on Table 1 of OAC rule 3745-17-11).*
		*The potential to emit for this emissions unit is less than the allowable emission rate established by OAC rule 3745-17-11(B). Therefore, no recordkeeping or reporting is necessary demonstrate compliance with this limit.
	OAC rule 3745-21-07(G)	None see A.I.2.
	OAC rule 3745-21-09(DD)	See A.III.7.

2. Additional Terms and Conditions

- 2.a** The permittee shall not empty any liquid organic material in this emissions unit that is a photochemically reactive material. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).
- 2.b** The permittee shall employ reasonably available control measures (RACM) at all times for the control of fugitive dust emissions associated with this emissions unit. The following control techniques shall be implemented to reduce fugitive dust emissions:
- i. the installation and use of hoods, fans, and equipment to adequately enclose, contain, capture, vent and control fugitive dust emissions. Such equipment shall have a collection efficiency sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and
 - ii. all fugitive dust captured shall be vented to a baghouse.

II. Operational Restrictions

1. The emissions from the IA reactor shall be vented to the "P" Off-Gas thermal oxidizer. The emissions from the IA Quencher shall be vented to the Quencher venturi scrubber. The emissions from the the blender and packaging operations shall be vented to a baghouse.
2. The pressure drop across the venturi scrubber associated with the IA Quencher shall be continuously maintained at a value greater than 1 inch of water at all times the emissions unit is in operation.
3. The scrubber liquor flow rate to the venturi scrubber associated with the IA Quencher shall be continuously maintained at a value of not less than 15.5 gallons per minute at all times while the emissions unit is in operation
4. The pH of the scrubber liquor for the venturi scrubber associated with the IA Quencher liquor shall be maintained at a value greater than 10.
5. The pressure drop across the baghouse associated with the IA blender and pack out shall be maintained within the range that shall be determined from manufacturer's specifications and recommendations while the emissions unit is in operation.
6. The average combustion temperature and residence time within the thermal incinerator, for any 3-hour block of time when the emissions unit is in operation, shall not be less than 1350 degrees Fahrenheit and shall be greater than or equal to 1 second, respectively.
7. Prior to employing organic materials which are not exempt from the requirements of OAC rule 3745-21-09(DD), Leaks from Process Units That Produce Organic Chemicals, the permittee shall establish written procedures which will demonstrate compliance with all provisions of OAC rule 3745-21-09(DD).

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall properly install, operate and maintain equipment to continuously monitor the static pressure drop across the venturi scrubber, the scrubber liquor flow rate and the pH of the scrubber liquor while the emissions unit is in operation. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

- a. The pressure drop across the scrubber, in inches of water, on a once per shift basis;
 - b. The scrubber liquor flow rate, in gallons per minute, on a once per shift basis;
 - c. The pH of the scrubber liquor, on a once per shift basis; and
 - d. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.
2. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The temperature monitor shall correspond to and record the time of day. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

The permittee shall collect and record the following information for each day:

- a. All 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was less than 1350 degrees Fahrenheit; and
 - b. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.
3. The permittee shall properly install, operate, and maintain equipment to monitor the pressure drop across the baghouse while the emissions unit is in operation. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the pressure drop across the baghouse on once per shift basis.
 4. The permittee shall collect and record the following information each month:
 - a. The company identification of each liquid organic material employed in this emissions unit.
 - b. Documentation on whether or not each liquid organic material employed is a photochemically reactive material.
 5. The permittee shall maintain records that contain a listing of the feed and raw materials and products of the process units along with an analysis demonstrating that these materials and products are in heavy liquid service as defined by OAC rule 3745-21-01(M)(10).
 6. The permittee shall perform an inspection of the collection and control system for the product packout on a weekly basis. The purpose of this inspection is to ensure its proper functioning. At a minimum this inspection shall include a visible check of the hood and duct systems leading to the baghouse, the presence of excessive fugitive visible emissions, and a check for the presence of visible emissions from the baghouse stack. The results of this inspection shall be recorded in a log book. Any problems noted during the inspection and the corrective action to remedy the problem should also be noted in the log book.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the following scrubber parameters were not maintained at or above the required levels:
 - a. The static pressure drop across the scrubber;
 - b. The scrubber liquor flow rate; and
 - c. The pH of the scrubber liquor.
2. The permittee shall submit quarterly deviation (excursion) reports which identify all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator does not comply with the temperature limitation specified above.
3. The permittee shall submit pressure drop deviation (excursion) reports that identify all periods of time during which the pressure drop across the baghouse did not comply with the allowable range specified above.
4. The permittee shall notify the Director (the Hamilton County Department of Environmental Services) of any monthly record showing the use of any non-complying material (i.e. photochemically reactive material). This notification shall be in writing and shall be submitted within 45 days after any photochemically reactive material was employed.
5. Prior to any changes in the production of isatoic anhydride, the permittee shall notify the Hamilton County Department of Environmental Services as to whether the changes will result in the feed, raw materials or products of these process units no longer being classified as Heavy Liquids.
6. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:
Visible particulate emissions (PE) from the scrubber stacks shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.

Fugitive visible particulate emissions shall not exceed 20% opacity, as a 3-minute average

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the opacity limitations above through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2. Compliance with OAC rule 3745-21-09(DD) shall be demonstrated by the record keeping requirements in A.III.5.
3. Emission Limitation:
18.25 lbs of PE/hr from the stacks

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the PE limitation above by the detailed emission calculations submitted as a supplement to Cincinnati Specialties Title V permit to operate application dated June 14, 1999.

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Saccharin Spray Dryer (P013)

Activity Description: continuous spray dryer for sodium, calcium and insoluble saccharin

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
saccharin spray dryer with cyclonic scrubber and dust bag (fabric filter placed over drum while load out is occurring)	OAC rule 3745-31-05(A)(3) (PTI 14-077)	The requirements of this rule are equivalent to the requirements of OAC rules 3745-17-07(A), 17-07(B), 17-08(B) and 17-11(B).
	OAC rule 3745-17-07(A)(1)	Visible particulate emissions (PE) shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.
	OAC rule 3745-17-07(B)	Visible PE from the product pack-out for this emissions unit shall not exceed 20 percent opacity, as a three-minute average.
	OAC rule 3745-17-08(B)(3)	See A.I.2.a.
	OAC rule 3745-17-11(B)	2.22 lbs PE/hr from the scrubber stack (based on Table 1 of OAC rule 3745-17-11).

2. Additional Terms and Conditions

- 2.a The permittee shall employ reasonably available control measures (RACM) at all times for the control of fugitive dust emissions associated with this emissions unit. The following control techniques shall be implemented to reduce fugitive dust emissions:

- i. the installation and use of hoods, fans, and equipment to adequately enclose, contain, capture, vent and control fugitive dust emissions. Such equipment shall have a collection efficiency sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and
- ii. all fugitive dust captured shall be vented to a fabric filter.

II. Operational Restrictions

1. The PE from product recovery cyclone S-1001 shall be vented to cyclonic scrubber X17-X-1005.
2. The pressure drop across cyclonic scrubber X17-X-1005 shall be continuously maintained at a value of not less than 8 inches of water at all times while the emissions unit is in operation.
3. The scrubber water flow rate to cyclonic scrubber X17-X-1005 shall be continuously maintained at a value of not less than 150 gallons per minute at all times while the emissions unit is in operation.
4. The collection and control system venting to the dust bag shall be sufficient to demonstrate compliance with the fugitive visible particulate emission limitation in A.I.1. The dust bag shall be securely attached to the collection drum. There shall be no visible PE emissions from the dust bag.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall properly install, operate and maintain equipment to continuously monitor the static pressure drop across the scrubber and the scrubber water flow rate while the emissions unit is in operation. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

- a. The pressure drop across the scrubber, in inches of water, on a once per shift basis;
 - b. The scrubber water flow rate, in gallons per minute, on a once per shift basis; and
 - c. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.
2. While product load out is occurring, the dust bag shall be examined to ensure the dust bag is securely attached to the collection drum and is free of visible PE emissions while product load out is occurring. This inspection shall be conducted on a once per shift basis. The results of the inspection and any corrective action taken to eliminate any problems shall be collected and recorded in a log book.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the following scrubber parameters were not maintained at or above the required levels:
 - a. The static pressure drop across the scrubber; and
 - b. The scrubber liquor flow rate.
2. The permittee shall submit quarterly deviation (excursion) reports that identify all days for which product load out occurred and the inspection required in A.III.2 for the dust bag did not take place.
3. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:
Visible PE from the scrubber stack shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.

Fugitive visible particulate emissions shall not exceed 20% opacity, as a 3-minute average

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the opacity limitations above through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2. Emission Limitation:
2.25 lbs of PE/hr from the scrubber stack

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the PE limitation above by the detailed emission calculations submitted as a supplement to Cincinnati Specialties Title V permit to operate application dated June 14, 1999.

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Anthranilic Acid Manufacturing (P014)
Activity Description: batch reaction/continuous drying anthranilic acid (AA) production unit

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
anthranilic acid manufacturing process with packed bed scrubber and thermal oxidizer	OAC rule 3745-17-07(A)(1)	Visible particulate emissions (PE) from the exhaust of the thermal oxidizer shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.
	OAC rule 3745-17-07(B)(1)	Visible fugitive PE shall not exceed 20 percent opacity, as a three-minute average, except as specified by rule.
	OAC rule 3745-17-08(B)(3)	See A.I.2.a.
	OAC rule 3745-17-11(B)	6.74 lbs. PE/hr from the AA scrubber exhaust (based on Table of 1 OAC rule 3745-17-11)
	OAC rule 3745-21-09(DD)	See A.III.5.
	OAC rule 3745-21-09(YY)	All VOC emissions from the reactor process vent streams from this emissions unit shall be vented to an enclosed combustion device that is designed and operated to reduce the VOC emissions by at least 95 percent, by weight.

2. Additional Terms and Conditions

2.a The permittee shall employ reasonably available control measures (RACM) at all times for the control of fugitive dust emissions associated with this emissions unit. The following control techniques shall be implemented to reduce fugitive dust emissions:

- i. the installation and use of hoods, fans, and equipment to adequately enclose, contain, capture, vent and control fugitive dust emissions. Such equipment shall have a collection efficiency sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and
- ii. all fugitive dust captured shall be vented to the scrubber.

II. Operational Restrictions

1. Emissions from the AA product recovery cyclone, the product blender, and product packout shall be vented to the packed bed AA scrubber.
2. The pH of the AA scrubber liquor shall be maintained within the range of 9 to 10.
3. The pressure drop, recorded in inches of water, across the AA scrubber shall be continuously maintained at a value of not less than the value recorded during the most recent stack test which demonstrated this emissions unit to be in compliance at all times while the emissions unit is in operation.
4. The scrubber water flow rate, measured in gallons per minute, shall be continuously maintained at a value of not less than the value recorded during the most recent stack test which demonstrated this emissions unit to be in compliance at all times while the emissions unit is in operation.
5. Prior to employing organic materials which are not exempt from the requirements of OAC rule 3745-21-09(DD), Leaks from Process Units That Produce Organic Chemicals, the permittee shall establish written procedures which will demonstrate compliance with all provisions of OAC rule 3745-21-09(DD).
6. The average combustion temperature within the thermal incinerator, for any 3-hour block of time when the emissions unit is in operation, shall not be more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance.
7. When loading solid materials into the reactors, PE shall be minimized or eliminated to the extent possible by minimizing the drop height and pour rate into the reactor.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall properly install, operate and maintain equipment to continuously monitor the static pressure drop across the scrubber, the scrubber liquor flow rate, and the pH of the scrubber liquor while the emissions unit is in operation. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

- a. The pressure drop across the scrubber, in inches of water, on a once per shift basis;
- b. The scrubber liquor flow rate, in gallons per minute, on a once per shift basis;
- c. The pH of the scrubber liquor, on a once per shift basis; and
- d. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.

III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The temperature monitor shall correspond to and record the time of day. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

The permittee shall collect and record the following information for each day:

- a. All 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was less the temperature restriction specified in A.II.6; and
 - b. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.
3. The permittee shall maintain records that contain a listing of the feed and raw materials and products of the process units along with an analysis demonstrating that these materials and products are in heavy liquid service as defined by OAC rule 3745-21-01(M)(10).

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the following scrubber parameters were not maintained at the required levels:
 - a. The static pressure drop across the scrubber;
 - b. The scrubber liquor flow rate; and
 - c. The pH of the scrubber liquor.
2. The permittee shall submit quarterly deviation (excursion) reports which identify all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator does not comply with the temperature limitation specified in A.II.6.
3. The permittee shall submit quarterly deviation (excursion) reports that identify all days for which product blending and load out occurred and the inspection required in A.III.4 did not take place.
4. Prior to any changes in the production of anthranilic acid or sodium phthalamate, the permittee shall notify the Hamilton County Department of Environmental Services as to whether the changes will result in the feed, raw materials or products of these process units no longer being classified as Heavy Liquids.
5. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:
Visible particulate emissions (PE) from the any stack associated with this emissions unit shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.

Fugitive visible particulate emissions shall not exceed 20% opacity, as a 3-minute average.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the opacity limitations above through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2. Compliance with OAC rule 3745-21-09(DD) shall be demonstrated by the record keeping requirements in A.III.3.

V. Testing Requirements (continued)

3. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
 - a. The emission testing shall be conducted within 3 months after issuance of the permit, 2.5 years after issuance of the permit, and within 6 months prior to permit renewal.
 - b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate(s) for particulate matter from the AA scrubber and the organic compound destruction efficiency of the thermal oxidizer. Testing of the thermal oxidizer shall include a test of the control efficiency when only emissions unit P014 is vented to the oxidizer and an additional test when all emissions units that are vented to it are operating (P008, P015, P022, P901 and P902).
 - c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

For Particulate Emissions from the AA Scrubber, Method 5 of 40 CFR Part 60, Appendix A

The control efficiency (i.e., the percent reduction in mass emissions between the inlet and outlet of the control system) shall be determined in accordance with the test methods and procedures specified in OAC rule 3745-21-10 or other approved alternative test protocol. The test methods and procedures selected shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases.

- d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Hamilton County Department of Environmental Services.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Hamilton County Department of Environmental Services. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Hamilton County Department of Environmental Services' refusal to accept the results of the emission test(s).

Personnel from the Hamilton County Department of Environmental Services shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Hamilton County Department of Environmental Services within 30 days following completion of the test(s).

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.
2. The permittee shall apply for a Permit to Install for this emissions unit. The application shall be submitted to the Hamilton County Department of Environmental Services within 90 days of the final issuance of this Title V permit.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Methyl Anthranilate Manufacturing (P022)

Activity Description: continuous Methyl Anthranilate (MA) production unit

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
methyl anthranilate manufacturing process with cartridge filter and thermal oxidizer	OAC rule 3745-31-05(A)(3) (PTI 14-2103)	4.04 lbs. organic compounds(OC)/hr* 17.7 TPY OC* 0.42 lb. particulate emissions (PE)/hr* 1.84 TPY PE*
		*The lbs/hr and TPY emission limitations established in PTI 14-2103 were based on the emission units potential to emit. Therefore, no recordkeeping or reporting requirements are necessary to ensure compliance.
	OAC rule 3745-17-07(A)(1)	The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-07(A) and OAC rule 3745-21-09(YY). Visible particulate emissions shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.
	OAC rule 3745-17-11(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-21-09(YY)	See A.I.2.

2. Additional Terms and Conditions

- 2.a All VOC emissions from the reactor process vent streams from this emissions unit shall be vented to an enclosed combustion device that is designed and operated to reduce the VOC emissions by at least 95 percent, by weight.

II. Operational Restrictions

1. The emissions from T-201 shall be vented to a cartridge filter (fabric filter).
2. The average combustion temperature and residence time within the thermal incinerator, for any 3-hour block of time when the emissions unit is in operation shall not be less than 1300 degrees Fahrenheit (or shall not be more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance) and shall be greater than or equal to 1 second, respectively

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The temperature monitor shall correspond to and record the time of day. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

The permittee shall collect and record the following information for each day:

- a. All 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was less than 1300 degrees Fahrenheit.
 - b. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.
2. The permittee shall perform quarterly inspections of the cartridge filter controlling this emissions unit. At a minimum, these weekly inspections shall include the following:
 - a. A visual leak check of the duct work leading to the cartridge filter.
 - b. A visual inspection of the cartridge filter.
 - c. A check of any visible emissions exiting the cartridge filter.

The permittee shall collect and record the results of this inspection in a log book. If any problems are noted during the weekly inspection, the measures taken to correct the problem should be noted.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports which identify all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator does not comply with the temperature limitation specified in A.II.2.
2. The permittee shall submit quarterly deviation (excursion) reports that identify all quarters the inspection of the cartridge filter required in A.III.2 did not take place.
3. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:
Visible particulate emissions (PE) from the scrubber stacks shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the opacity limitation above through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2. Compliance with OAC rule 3745-21-09(YY) shall be demonstrated by testing as described by OAC rule 3745-21-10(C).

3. Emission Limitations:
4.04 lbs of OC/hr and 17.7 TPY of OC
0.42 lb of PE/hr and 1.84 TPY of PE

Applicable Compliance Methods:

This emissions unit shall be included in the test of the thermal oxidizer which includes emissions units P014, P015, P022, P901 and P902. The specific stack test requirements for the thermal oxidizer test are specified in A.V.5 for emission unit P014.

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
methyl anthranilate manufacturing process with cartridge filter and thermal oxidizer	Air Toxics Policy	See B.III.

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

- "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the Screen 3 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the Screen 3 model was compared to the Maximum Ground-Level Concentration (MAGLC).

The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Methanol
 TLV (ug/m3): 262,000
 Maximum Hourly Emission Rate (lbs/hr): 3.92
 Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 10.58
 MAGLC (ug/m3): 3743

Physical changes to or in the method of operation of the emissions unit after it's installation or modification could affect the parameters used to determine whether or not the "Air Toxics Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in the "Air Toxic Policy" include the following:

III. Monitoring and/or Record Keeping Requirements (continued)

- a. Changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled.
- b. Changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled.
- c. Physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied with the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is(are) defined as a modification under other provisions of the modification definition [other than (VV)(1)(a)(ii)], then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will satisfy the Air Toxic Policy:"

- a. A description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.).
- b. Documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy".
- c. Where the computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Methanol Recovery Unit (P023)
Activity Description: continuous methanol recovery unit

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
methanol recovery unit	OAC rule 3745-31-05(A)(3) (PTI 14-3255)	.65 lb. organic compounds(OC)/hr* 2.85 TPY OC*
	OAC rule 3745-21-07(G)	*The lb/hr and TPY emission limitations established in PTI 14-3255 were based on the emission units potential to emit. Therefore, no recordkeeping or reporting requirements are necessary to ensure compliance. None, see A.II.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

- The permittee shall not employ any liquid organic material in this emissions unit that is a photochemically reactive material. "Photochemically reactive material" is defined in OAC rule 3745-21-01(C)(5).

III. Monitoring and/or Record Keeping Requirements

- The permittee shall collect and record the following information each month:
 - The company identification of each liquid organic material employed in this emissions unit.
 - Documentation on whether or not each liquid organic material employed is a photochemically reactive material.

IV. Reporting Requirements

- The permittee shall notify the Director (the Hamilton County Department of Environmental Services) of any monthly record showing the use of any non-complying material (i.e. photochemically reactive material). This notification shall be in writing and shall be submitted within 45 days after any photochemically reactive material was employed.

V. Testing Requirements

1. Emission Limitation:
.65 lb of OC/hr and 2.85 TPY of OC

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the OC limitations above by the detailed emission calculations submitted with PTI application 14-3255.

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
methanol recovery unit	Air Toxics Policy	See B.III.

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

- "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the Screen 3 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the Screen 3 model was compared to the Maximum Ground-Level Concentration (MAGLC).

The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Methanol
 TLV (ug/m3): 262,000
 Maximum Hourly Emission Rate (lbs/hr): 3.92
 Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 10.58
 MAGLC (ug/m3): 3743

Physical changes to or in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxics Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in the "Air Toxic Policy" include the following:

III. Monitoring and/or Record Keeping Requirements (continued)

- a. Changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled.
- b. Changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled.
- c. Physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied with the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is(are) defined as a modification under other provisions of the modification definition [other than (VV)(1)(a)(ii)], then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will satisfy the Air Toxic Policy:"

- a. A description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.).
- b. Documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy".
- c. Where the computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Fine Chemicals System 300/400 (P025)
Activity Description: Initially operated under P001. PTI 14-3752:10/12/95.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
fine chemical systems 300 and 400 w/ two venturi scrubbers and one packed bed scrubber (scrubbers are not in series)	OAC rule 3745-31-05(A)(3) (PTI 14-3752)	12.4 lbs/day Ammonia, 2.26 TPY Ammonia 2.88 lbs/day organic compounds (OC), 0.52 TPY OC 1.06 lbs/day Acid vapor, 0.20 TPY Acid vapor 7.01 lbs/day SO ₂ , 1.28 TPY SO ₂ 0.22 lb/day particulate emissions(PE)/PM ₁₀ , 0.04 TPY PE/PM ₁₀
	OAC rule 3745-17-07(A)(1)	The requirements of this rule also includes compliance with the requirements of OAC rule 3745-17-07(A)(1), OAC rule 3745-17-07(B)(1) and OAC rule 3745-17-08(B). Visible particulate emissions from any stack shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.
	OAC rule 3745-17-07(B)(1)	Visible fugitive particulate emissions shall not exceed 20 percent opacity, as a three-minute average, except as specified by rule.
	OAC rule 3745-17-08(B)(3)	See A.I.2.a. and A.II.8.
	OAC rule 3745-17-11(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

**Operations, Property,
and/or Equipment**

**Applicable Rules/
Requirements**

**Applicable Emissions
Limitations/Control
Measures**

OAC rule 3745-21-07(G)

The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

2.a The permittee shall employ reasonably available control measures (RACM) at all times for the control of fugitive dust emissions associated with this emissions unit. The following control techniques shall be implemented to reduce fugitive dust emissions:

- i. the installation and use of hoods, fans, and equipment to adequately enclose, contain, capture, vent and control fugitive dust emissions. Such equipment shall have a collection efficiency sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and
- ii. all fugitive dust captured shall be vented to the scrubbers.

II. Operational Restrictions

- 1. The number of batch starts per day shall not exceed the following:
 - a. System 300 Reactors: 3 ; and
 - b. System 400 Reactors: 4.
- 2. The emissions from reactors T330, T350, and T370 shall be vented to packed bed scrubber E830.
- 3. The emissions from reactors T400, T420, and T451 shall be vented to venturi scrubber P445.
- 4. When XBINX is being produced, the emissions from reactors T350 or T370 shall be vented to packed bed scrubber E830 or venturi scrubber P356.
- 5. The pressure drop across scrubbers E830, P445, and P356 shall be continuously maintained at a value of not less than the following at all times while the emissions unit is in operation:
 - a. E830: 3.5 inch of water;
 - b. P445: 1 inch of water; and
 - c. P356: 2 inch of water.

II. Operational Restrictions (continued)

6. The scrubber liquor flow rate for scrubbers E830, P445, and P356 shall be continuously maintained at a value of not less than the following at all times while the emissions unit is in operation:
 - a. E830: 34.8 gallons of water per minute;
 - b. P445: to be determined*; and
 - c. P356: to be determined*

*The minimum scrubber water flow rate and recirculation water flow rates shall be maintained in a range based on the manufacturer's specification and recommendations.
7. The pH of the scrubber liquor for scrubbers E830, P445, and P356 shall be continuously maintained within the following ranges at all times while the emissions unit is in operation:
 - a. E830: 6-10;
 - b. P445: not less than 6; and
 - c. P356: not less than 6.
8. When loading solid materials into the reactors, fugitive PE shall be minimized or eliminated to the extent possible by minimizing the drop height and pour rate into the reactor.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall collect and record the following information each day:
 - a. The number of batch starts in system 300 reactors;
 - b. The number of batch starts in system 400 reactors: and
 - b. The products produced in each system 300 and 400 reactors.
2. Within 90 days of the final issuance of this permit, the permittee shall properly install, operate and maintain equipment to continuously monitor the static pressure drop across the scrubber, the scrubber liquor flow rate and the pH of the scrubber liquor for scrubbers E830, P445, and P356 while the emissions unit is in operation. For scrubbers E830, P445, and P356, the monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

 - a. The pressure drop across each scrubber, in inches of water, on a once per shift basis;
 - b. The scrubber liquor flow rates for each scrubber, in gallons per minute, on a once per shift basis; and
 - c. The pH of the scrubber liquors for each scrubber, on a once per shift basis.
 - d. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.
3. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify all days during which the batch limitations outlined in A.II.1. were exceeded.
2. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the following scrubber parameters were not maintained at the required levels:
 - a. The static pressure drop across any of the scrubbers;
 - b. The liquor flow rates of any of the scrubbers; and
 - c. The pH of the scrubber liquors of any of the scrubbers.
3. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:
Visible particulate emissions (PE) from the scrubber stacks shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.

Fugitive visible particulate emissions shall not exceed 20% opacity, as a 3-minute average.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the opacity limitations above through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2. Emission Limitations:
12.4 lbs/day Ammonia, 2.26 TPY Ammonia
2.88 lbs/day organic compounds (OC), 0.52 TPY OC
1.06 lbs/day Acid vapor, 0.20 TPY Acid vapor
7.01 lbs/day SO₂, 1.28 TPY SO₂
0.22 lb/day particulate emissions(PE)/PM₁₀, 0.04 TPY PE/PM₁₀

Applicable Compliance Methods:

If required, the permittee shall demonstrate compliance with the above emission limitations above by the emission factors, control efficiencies (if applicable) and the operational parameters as submitted in PTI application 14-3752 submitted 12/16/94 and revised 8/11/95.

Compliance with the production limitations listed in A.II.1 ensure compliance with the emission limitations specified in A.I.1.

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
fine chemical systems 300 and 400 w/ two venturi scrubbers and one packed bed scrubber (scrubbers are not in series)	Air Toxics Policy	See B.III.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

- The permit to install for this emissions unit, P025 was evaluated based on the actual materials (typically coatings and cleanup materials) and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the Screen 3 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the Screen 3 model was compared to the Maximum Ground-Level Concentration (MAGLC).

The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Amonia
 TLV (ug/m3): 17,000
 Maximum Hourly Emission Rate (lbs/hr): 2.77
 Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 247.6
 MAGLC (ug/m3): 404.76

Pollutant: SO2
 TLV (ug/m3): 5200
 Maximum Hourly Emission Rate (lbs/hr): .52
 Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 35.88
 MAGLC (ug/m3): 124

Physical changes to or in the method of operation of the emissions unit after it's installation or modification could affect the parameters used to determine whether or not the "Air Toxics Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in the "Air Toxic Policy" include the following:

III. Monitoring and/or Record Keeping Requirements (continued)

- a. Changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled.
- b. Changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled.
- c. Physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied with the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is(are) defined as a modification under other provisions of the modification definition [other than (VV)(1)(a)(ii)], then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will satisfy the Air Toxic Policy:"

- a. A description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.).
- b. Documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy".
- c. Where the computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

IV. Reporting Requirements

1. **None**

V. Testing Requirements

1. **None**

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Fine Chemicals System II (P027)
Activity Description: Specialty Chemical manufacturing system; PTI No. 14-4460

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
fine chemicals system II with packed bed scrubber	OAC rule 3745-31-05(A)(3) (PTI 14-4460)	0.38 lb volatile organic compound (VOC)/hr from the exhaust gases from packed bed scrubber X289*
		1.7 lbs VOC/hr from vent P200*
		8.8 lbs VOC/day from fugitive emissions*
		1.64 TPY total annual VOC (stack emissions form P200 and X289 + fugitive)*
		9.11 lbs particulate emissions (PE)/PM10/day*
		1.66 TPY PE/PM10*
		*The lbs/hr and TPY emission limitations established in PTI 14-4460 were based on the emission units potential to emit. Therefore, no recordkeeping or reporting requirements are necessary to ensure compliance.
See A.I.2.a and A.I.2.b.		
		The requirements of this rule also includes compliance with the requirments of OAC rules 3745-17-07(B)(1), 17-07(A) and 17-08(B).

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
	OAC rule 3745-17-07(B)(1)	Visible fugitive particulate emissions shall not exceed 20 percent opacity, as a three-minute average, except as specified by rule.
	OAC rule 3745-17-08(B)(3)	See A.I.2.c and A.II.4.
	OAC rule 3745-21-09(Y)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-17-07(A)(1)	Visible particulate emissions from any stack shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.
	OAC rule 3745-17-11(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

- 2.a** The permittee shall operate and maintain a wet scrubber in a manner which will reduce the VOC emissions by a minimum of 98 percent by weight.
- 2.b** The permittee shall use a nitrogen-purged centrifuge.
- 2.c** The permittee shall employ reasonably available control measures (RACM) at all times for the control of fugitive dust emissions associated with this emissions unit. The following control techniques shall be implemented to reduce fugitive dust emissions:
 - i. the installation and use of hoods, fans, and equipment to adequately enclose, contain, capture, vent and control fugitive dust emissions. Such equipment shall have a collection efficiency sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and
 - ii. all fugitive dust captured shall be vented to the scrubbers.

II. Operational Restrictions

- 1.** The emissions from reactors T200, T220, T230, T280, and X-200 shall be vented to packed bed scrubber X289.
- 2.** The pressure drop across packed bed scrubber X289 shall be continuously maintained at a value of not less than .13 inches of water during all times while the emissions unit is in operation.
- 3.** The scrubber liquor flow rate for scrubber X289 shall be continuously maintained at a value of not less than 3.3 gallons of water per minute during all times while the emissions unit is in operation:
- 4.** When loading solid materials into the reactors, fugitive PE shall be minimized or eliminated to the extent possible by minimizing the drop height and pour rate into the reactor.

III. Monitoring and/or Record Keeping Requirements

1. For packed bed scrubber X289, the permittee shall properly operate and maintain equipment to continuously monitor the static pressure drop across the scrubber and the scrubber liquor flow rate while the emissions unit is in operation. The monitoring devices and any recorders shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

- a. The pressure drop across each scrubber, in inches of water, on a once per shift basis;
- b. The scrubber liquor flow rates for each scrubber, in gallons per minute, on a once per shift basis; and
- c. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the following scrubber parameters were not maintained at the required levels:
 - a. The static pressure drop across any of the scrubbers; and
 - b. The liquor flow rates of any of the scrubbers.
2. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:
Visible particulate emissions (PE) from the scrubber stack shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.

Fugitive visible particulate emissions shall not exceed 20% opacity, as a 3-minute average.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the opacity limitations above through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

V. Testing Requirements (continued)

2. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:
 - a. The emission testing shall be conducted within 3 months after issuance of the permit.
 - b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for volatile organic compounds from scrubber X289 and P200 listed in A.I.1 of this permit. Testing of scrubber X289 shall also include testing of the inlet to determine the control efficiency for VOC from the scrubber.
 - c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

The control efficiency (i.e., the percent reduction in mass emissions between the inlet and outlet of the control system) shall be determined in accordance with the test methods and procedures specified in OAC rule 3745-21-10 or the approved alternative test protocol (e.g., "the mass balance protocol approved on 10/25/95"). The test methods and procedures selected to determine the mass emission rate shall be based on a consideration of the diversity of the organic species present and their total concentration, and on a consideration of the potential presence of interfering gases.

- d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Hamilton County Department of Environmental Services.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Hamilton County Department of Environmental Services. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Hamilton County Department of Environmental Services' refusal to accept the results of the emission test(s).

Personnel from the Hamilton County Department of Environmental Services shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Hamilton County Department of Environmental Services within 30 days following completion of the test(s).

3. Emission Limitations:
0.38 lb of VOC/hr from the exhaust gases from packed bed scrubber X289 and 1.7 lbs VOC/hr from vent P200

8.8 lbs of VOC/day from fugitive emissions and 1.64 TPY total annual VOC (stack emissions from P200 and X289 + fugitive)

9.11 lbs of PE/PM10/day and 1.66 TPY PE/PM10

Applicable Compliance Methods:

If required, the permittee shall demonstrate compliance with the above emission limitations by the stack test results required in A.V.2. and the emission factors, control efficiencies (if applicable) and the operational parameters as submitted in PTI application 14-4460 submitted 9/29/97 and revised 2/25/98.

VI. Miscellaneous Requirements

1. If probable cause exists indicating the emissions unit is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3745-15-07, the permittee shall be required to submit and implement a control program which will bring this emissions unit into compliance.

Facility Name: **Cincinnati Specialties, LLC**
Facility ID: **14-31-39-0137**
Emissions Unit: **Fine Chemicals System II (P027)**

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
fine chemicals system II with packed bed scrubber	Air Toxics Policy	See B.III.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

1. The permit to install for this emissions unit, P027 was evaluated based on the actual materials (typically coatings and cleanup materials) and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the Screen 3 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the Screen 3 model was compared to the Maximum Ground-Level Concentration (MAGLC).

The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Methanol from scrubber X289
 TLV (ug/m3): 262,000
 Maximum Hourly Emission Rate (lbs/hr): 0.38
 Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 177.2
 MAGLC (ug/m3): 3742.86

Pollutant: Methanol from P200
 TLV (ug/m3): 262,000
 Maximum Hourly Emission Rate (lbs/hr): 1.7
 Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 269.2
 MAGLC (ug/m3): 3742.86

Physical changes to or in the method of operation of the emissions unit after it's installation or modification could affect the parameters used to determine whether or not the "Air Toxics Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in the "Air Toxic Policy" include the following:

III. Monitoring and/or Record Keeping Requirements (continued)

- a. Changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled.
- b. Changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled.
- c. Physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied with the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is(are) defined as a modification under other provisions of the modification definition [other than (VV)(1)(a)(ii)], then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluations to determine that the changed emissions unit will satisfy the Air Toxic Policy:"

- a. A description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.).
- b. Documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy".
- c. Where the computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

IV. Reporting Requirements

1. **None**

V. Testing Requirements

1. **None**

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Tolyltriazole Manufacturing (P901)
Activity Description: continuous tolyltriazole (TT) production unit, previously P003

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
tolyltriazole manufacturing with two venturi scrubbers, packed column scrubber, carbon adsorber, and thermal oxidizer	OAC rule 3745-31-05(A)(3) (PTI 14-4456)	See A.I.2. and A.II. The requirements of this rule also includes compliance with the requirements of OAC rule 3745-17-07(A)(1), OAC rule 3745-17-07(B)(1) and OAC rule 3745-17-08(B)(3).
	OAC rule 3745-17-07(A)(1)	Visible particulate emissions (PE) from the stacks associated with this emissions unit shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.
	OAC rule 3745-17-07(B)(1)	Visible fugitive particulate emissions shall not exceed 20 percent opacity, as a three-minute average, except as specified by rule.
	OAC rule 3745-17-08(B)(3)	See A.I.2.e
	OAC rule 3745-17-11(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-21-07(G)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

2.a The following emission limitations for this emissions unit shall not be exceeded when the primary control plan is used:

- i) For the thermal destruction unit (TDU) stack (Vent Y)- continuous process:
 - (a) 0.085 pound per hour organic compounds(OC), 0.37 TPY OC;
 - (b) 8.71 pounds per hour nitrogen oxides(NOx), 38.15 TPY NOx; and
 - (c) 0.001 pound per hour acid vapor, 0.0044 TPY acid vapor.
- ii) 0.72 pound per hour OC, 3.15 TPY OC from other stacks combined - continuous process.
- iii) For the manufacture of batch products:
 - (a) 1.20 pound per batch OC, 0.25 TPY OC; and
 - (b) 0.39 pound per batch NOx, 0.37 TPY NOx.
- iv) For fugitive emissions:
 - (a) 2.28 TPY OC;
 - (b) 1.49 TPY acid vapor; and
 - (c) 0.21 pound per hour PE/PM10, 0.92 TPY PE/PM10.

2.b The following emission limitations for this emissions unit shall not be exceeded when the primary back-up control plan is used:

- (i) For the thermal destruction unit (TDU) stack (Vent Y)- continuous process:
 - (a) 0.079 pound per hour OC, 0.35 TPY OC; and
 - (b) 1.24 pounds per hour NOx, 5.43 TPY NOx.
- ii) For the NOx Scrubber Outlet (venturi and packed column in series - either Vent A or X) - continuous process:
 - (a) 0.12 pound per hour OC, 0.53 TPY OC;
 - (b) 7.36 pounds per hour NOx, 32.24 TPY NOx; and
 - (c) 0.018 pound per hour acid vapor, 0.079 TPY acid vapor.
- iii) 0.72 pound per hour OC, 3.15 TPY OC from other stacks combined - continuous process.
- iv) For the manufacture of batch products:
 - (a) 1.20 pounds per batch OC, 0.25 TPY OC; and
 - (b) 0.39 pound per batch NOx, 0.37 TPY NOx.
- v) For fugitive emissions:
 - (a) 2.28 TPY OC;
 - (b) 1.49 TPY acid vapor; and
 - (c) 0.21 pound per hour PE/PM10, 0.92 TPY PE/PM10.

2. Additional Terms and Conditions (continued)

2.c The following emission limitations for this emission unit shall not be exceeded when the secondary back-up control plan is used:

i) For the thermal destruction unit (TDU) By-Pass stack (Vents X and A combined)- continuous process:

- (a) 0.91 pound per hour OC, 3.99 TPY OC;
- (b) 0.26 pounds per hour PE/PM10, 1.14 TPY PE/PM10;
- (c) 7.36 pounds per hour NO_x, 32.24 TPY NO_x; and
- (d) 0.018 pound per hour acid vapor, 0.079 TPY acid vapor.

ii) For the NO_x scrubber outlet (venturi and packed column in series; back-up = not combined with Vent X) - continuous process:

- (a) 0.12 pound per hour OC, 0.53 TPY OC;
- (b) 7.36 pounds per hour NO_x, 32.24 TPY NO_x; and
- (c) 0.018 pound per hour acid vapor, 0.079 TPY acid vapor.

iii) 0.053 pound per hour OC, 0.23 TPY OC from the carbon adsorber outlet - continuous process.

iv) 0.72 pound per hour OC, 3.15 TPY OC from other stacks combined - continuous process.

v) 21.79 pounds per batch OC, 4.51 TPY OC from the manufacture of batch products.

vi) For fugitive emissions:

- (a) 2.28 TPY OC;
- (b) 1.49 TPY acid vapor; and
- (c) 0.21 pound per hour PE/PM10, 0.92 TPY PE/PM10.

2.d The emission limitations established in PTI 14-4460 specified A.I.2.a-A.I.2.c. were based on the emission units potential to emit. Therefore, no recordkeeping or reporting requirements are necessary to ensure compliance.

2.e The permittee shall employ reasonably available control measures (RACM) at all times for the control of fugitive dust emissions associated with this emissions unit. The following control techniques shall be implemented to reduce fugitive dust emissions:

i. the installation and use of hoods, fans, and equipment to adequately enclose, contain, capture, vent and control fugitive dust emissions. Such equipment shall have a collection efficiency sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and

ii. all fugitive dust captured shall be vented to the scrubbers.

II. Operational Restrictions

1. The primary control plan as specified in A.I.2.a. shall be used at all times except for unforeseeable circumstances due to malfunctions, weather, etc. that may hinder normal operating conditions.
2. The average combustion temperature and residence time within the thermal incinerator, for any 3-hour block of time when the emissions unit is in operation, shall not be less than 1300 degrees F (or not be more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance) and shall be greater than or equal to 1 second, respectively.

II. Operational Restrictions (continued)

3. The pressure drop across the inlet of the NO_x venturi scrubber and the outlet of the NO_x packed column scrubber operated in series shall be continuously maintained at a value of not less than 1 inch of water at all times while the emissions unit is in operation.
4. The NO_x venturi scrubber liquor flow rate shall be continuously maintained at a value of not less than 30 gallons per minute at all times while the emissions unit is in operation.
5. The NO_x packed column scrubber liquor flow rate shall be continuously maintained at a value of not less than 20 gallons per minute at all times while the emissions unit is in operation.
6. The pH of the NO_x venturi scrubber liquor shall be maintained at or above 6.
7. The permittee shall determine carbon adsorber breakthrough by using Draeger tubes.
8. When loading solid materials into the reactors, fugitive PE shall be minimized or eliminated to the extent possible by minimizing the drop height and pour rate into the reactor.
9. When product grinding or product loadout is occurring, the capture efficiency of the collection and control system venting to the TT dust scrubber shall be sufficient to demonstrate compliance with the fugitive visible emission limitation specified in A.I.1.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

The permittee shall collect all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was less than 1300 degrees F and record the following information for each day:

2. The permittee shall properly operate and maintain equipment to continuously monitor the NO_x venturi scrubber water flow rate, the NO_x packed column scrubber flow rate, the pressure drop across the inlet of the NO_x venturi scrubber and the outlet of the NO_x packed column scrubber, and the pH of the scrubber liquor for the NO_x venturi scrubber while the emissions unit is in operation. The monitoring devices and any recorders shall be calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

- a. The scrubber liquor flow rate for the NO_x venturi scrubber, in gallons per minute, on a once per shift basis; and
- b. The scrubber liquor flow rate for the NO_x packed column scrubber, in gallons per minute, on a once per shift basis;
- c. The pH of the scrubber liquor for the NO_x venturi scrubber, on a once per shift basis; and
- d. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.

III. Monitoring and/or Record Keeping Requirements (continued)

3. The permittee shall monitor the concentration level of the organic compounds in the exhaust vent stream from the carbon adsorption system on a regular schedule, and the existing carbon shall be replaced with fresh carbon immediately when carbon breakthrough is indicated. The device shall be monitored on a daily basis or at intervals no greater than 20% of the design carbon replacement interval, whichever is greater.

The permittee shall collect and record the dates of carbon replacement within the carbon adsorber.

4. The permittee shall collect and record the following information on a monthly basis:
 - a. The time and date a control option other than the primary control option defined in A.I.2.a. was utilized, and what control option was utilized:
 - b. The time and date the primary control option resumed; and
 - c. The reason the primary control option had to be discontinued.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports which identify all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator did not comply with the temperature limitation specified above.
2. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the following NOx venturi scrubber and NOx packed column scrubber parameters were not maintained at or above the required levels:
 - a. The pressure drop across the inlet of the NOx venturi scrubber and the outlet of the NOx packed column scrubber;
 - b. The scrubber liquor flow rates for the NOx venturi scrubber;
 - c. The scrubber liquor flow rates for the NOx packed column scrubber; and
 - d. The scrubber liquor pH of the NOx venturi scrubber.
3. The permittee shall submit quarterly reports that summarize the information collected and recorded in A.III.4.
4. The permittee shall submit quarterly deviation (excursion) reports that identify all times when carbon breakthrough was detected and the carbon was not changed.
5. The permittee shall submit annual reports that indicate the date of replacement of the carbon adsorber's carbon.
6. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:

Visible particulate emissions (PE) from any stacks shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.

Fugitive visible particulate emissions shall not exceed 20% opacity, as a 3-minute average.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the opacity limitations above through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted 2.5 years after issuance of the permit, and within 6 months prior to permit renewal.

b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate(s) for organic compounds and NO_x from the thermal oxidizer. Testing of the thermal oxidizer shall include a test of the control efficiency when only this emissions unit is vented to the oxidizer in addition to a test when all emissions units that are vented to it are operating (P008, P014, P015, P022 and P902). The emissions testing shall be done when the primary control plan is being followed.

c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

for NO_x, Method 7E of 40 CFR Part 60, Appendix A

for OC, Method 25 of 40 CFR Part 60, Appendix A.

d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Hamilton County Department of Environmental Services.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Hamilton County Department of Environmental Services. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Hamilton County Department of Environmental Services' refusal to accept the results of the emission test(s).

Personnel from the Hamilton County Department of Environmental Services shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Hamilton County Department of Environmental Services within 30 days following completion of the test(s).

3. If required, the permittee shall demonstrate compliance with the emission limitations outlined in Sections A.2.a through A.2.c of this permit by the stack test results required in A.V.2. and the emission factors, control efficiencies (if applicable) and the operational parameters as submitted in PTI application 14-4456 submitted 9/22/97 and revised 1/9/98.

Facility Name: **Cincinnati Specialties, LLC**
Facility ID: **14-31-39-0137**
Emissions Unit: **Tolyltriazole Manufacturing (P901)**

VI. Miscellaneous Requirements

1. If probable cause exists indicating the source is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3475-15-07, the owner or operator of this emissions unit shall be required to submit and implement a control program which will bring this emissions unit into compliance.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
tolyltriazole manufacturing with two venturi scrubbers, packed column scrubber, carbon adsorber, and thermal oxidizer	Air Toxics Policy	See B.III.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. **None**

III. Monitoring and/or Record Keeping Requirements

1. The permit to install for this emissions unit, P901 was evaluated based on the actual materials (typically coatings and cleanup materials) and the design parameters of the emissions unit's exhaust system, as specified by the permittee in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the Screen 3 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the Screen 3 model was compared to the Maximum Ground-Level Concentration (MAGLC).

The following summarizes the results of the modeling for the "worst case" pollutant(s):

Pollutant: Toluene from NOx scrubber (vent A)
TLV (ug/m3): 180,000
Maximum Hourly Emission Rate (lbs/hr): 0.91
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 189.1
MAGLC (ug/m3): 2685.7

Pollutant: Toluene from TO by-pass (vent X)
TLV (ug/m3): 180,000
Maximum Hourly Emission Rate (lbs/hr): 0.91
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 39.4
MAGLC (ug/m3): 2685.7

Pollutant: Toluene from hot oil loops (vent B)
TLV (ug/m3): 180,000
Maximum Hourly Emission Rate (lbs/hr): 0.71
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 212.4
MAGLC (ug/m3): 2685.7

Pollutant: Toluene from carbon adsorber (vent C)
TLV (ug/m3): 180,000
Maximum Hourly Emission Rate (lbs/hr): 0.053
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 15.9
MAGLC (ug/m3): 2685.7

Pollutant: Toluene from N or W still (vent B)
TLV (ug/m3): 180,000
Maximum Hourly Emission Rate (lbs/hr): .0068
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 2.14
MAGLC (ug/m3): 2685.7

III. Monitoring and/or Record Keeping Requirements (continued)

Physical changes to or in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxics Policy" is satisfied. Consequently, prior to making a change that could impact such parameters, the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change. Changes that can affect the parameters used in the "Air Toxic Policy" include the following:

- a. Changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled.
- b. Changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled.
- c. Physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied with the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is(are) defined as a modification under other provisions of the modification definition [other than (VV)(1)(a)(ii)], then the permittee shall obtain a final permit to install prior to the change.

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Sodium Tolyltriazole Manufacturing (P902)
Activity Description: PTI 14-4534 issued 6/3/98 for production of sodium tolyltriazole via reaction and packout.

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
sodium tolyltriazole manufacturing with venturi scrubber, packed column scrubber, and thermal oxidizer	OAC rule 3745-31-05(A)(3) (PTI 14-4534)	0.11 lb/day organic compounds(OC) 0.02 TPY OC 10.0 lbs/day Nitrogen Oxides (NOx) 1.83 TPY NOx 0.24 lb/day particulate emissions(PE)/PM10 0.045 TPY PE/PM10
		The requirements of this rule also includes compliance with the requirements of OAC rule 3745-17-07(A)(1), OAC rule 3745-17-07(B)(1) and OAC rule 3745-17-08(B).
	OAC rule 3745-17-07(A)(1)	Visible particulate emissions (PE) from the stacks associated with this emissions unit shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.
	OAC rule 3745-17-07(B)(1)	Visible fugitive particulate emissions shall not exceed 20 percent opacity, as a three-minute average, except as specified by rule.
	OAC rule 3745-17-08(B)(3)	See A.I.2.b and A.II.7.
	OAC rule 3745-17-11(B)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).
	OAC rule 3745-21-07(G)	The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3).

2. Additional Terms and Conditions

- 2.a** The permittee shall operate and maintain a wet scrubber in a manner which will reduce the NOx emissions by a minimum of 75 percent, by weight.
- 2.b** The permittee shall employ reasonably available control measures (RACM) at all times for the control of fugitive dust emissions associated with this emissions unit. The following control techniques shall be implemented to reduce fugitive dust emissions:
- i. the installation and use of hoods, fans, and equipment to adequately enclose, contain, capture, vent and control fugitive dust emissions. Such equipment shall have a collection efficiency sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design; and
 - ii. all fugitive dust captured shall be vented to the scrubbers.

II. Operational Restrictions

1. The emissions from T301 shall be vented to the NOx venturi scrubber, the NOx packed column scrubber, and the thermal oxidizer, operated in series.
2. The average combustion temperature and residence time within the thermal incinerator, for any 3-hour block of time when the emissions unit is in operation, shall not be less than 1300 degrees F (or shall not be more than 50 degrees Fahrenheit below the average temperature during the most recent emission test that demonstrated the emissions unit was in compliance) and shall be greater than or equal to 1 second, respectively.
3. The pressure drop across the inlet of the NOx venturi scrubber and the outlet of the NOx packed column scrubber operated in series shall be continuously maintained at a value of not less than 1 inch of water at all times while the emissions unit is in operation.
4. The NOx venturi scrubber liquor flow rate shall be continuously maintained at a value of not less than 30 gallons per minute at all times while the emissions unit is in operation.
5. The pH of the NOx venturi scrubber liquor shall be maintained at or above 6.
6. The NOx packed column scrubber liquor flow rate shall be continuously maintained at a value of not less than 20 gallons per minute at all times while the emissions unit is in operation.
7. When loading solid materials into the reactors, fugitive PE shall be minimized or eliminated to the extent possible by minimizing the drop height and pour rate into the reactor.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the combustion temperature within the thermal incinerator when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The monitoring and recording devices shall be capable of accurately measuring the desired parameter. The temperature monitor and recorder shall be calibrated, operated and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee.

The permittee shall collect all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator, when the emissions unit was in operation, was less than 1300 degrees F and record the following information for each day:

III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall properly operate and maintain equipment to continuously monitor the NO_x venturi scrubber water flow rate, the NO_x packed column scrubber flow rate, the pressure drop across the inlet of the NO_x venturi scrubber and the outlet of the NO_x packed column scrubber, and the pH of the scrubber liquor for the NO_x venturi scrubber while the emissions unit is in operation. The monitoring devices and any recorders shall be calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

- a. The pressure drop across the inlet of the NO_x venturi scrubber and the outlet of the NO_x packed column scrubber;
- b. The scrubber liquor flow rate for the NO_x venturi scrubber, in gallons per minute, on a once per shift basis;
- c. The scrubber liquor flow rate for the NO_x packed column scrubber, in gallons per minute, on a once per shift basis;
- d. The pH of the scrubber liquor for the NO_x venturi scrubber , on a once per shift basis; and
- e. A log of the downtime for the capture (collection) systems, control devices, and monitoring equipment, when the associated emissions unit was in operation.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports which identify all 3-hour blocks of time during which the average combustion temperature within the thermal incinerator did not comply with the temperature limitation specified above.
2. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the following NO_x venturi scrubber and NO_x packed column scrubber parameters were not maintained at or above the required levels:
 - a. The pressure drop across the inlet of the NO_x venturi scrubber and the outlet of the NO_x packed column scrubber;
 - b. The scrubber liquor flow rates for the NO_x venturi scrubber;
 - c. The scrubber liquor flow rates for the NO_x packed column scrubber; and
 - d. The scrubber liquor pH of the NO_x venturi scrubber.
3. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:

Visible particulate emissions (PE) from any stacks shall not exceed 20 percent opacity, as a six-minute average, except as specified by rule.

Fugitive visible particulate emissions shall not exceed 20% opacity, as a 3-minute average.

Applicable Compliance Method:

If required, the permittee shall demonstrate compliance with the opacity limitations above through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2. The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted within 6 months after the issuance of this permit issuance.

b. The emission testing shall be conducted to demonstrate compliance with the 75% control efficiency (i.e., the percent reduction in mass emissions between the inlet and outlet of the control system) for NO_x across the inlet of the venturi scrubber and outlet of the packed column scrubber.

c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

NO_x, Method 7E of 40 CFR Part 60, Appendix A

d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Hamilton County Department of Environmental Services.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Hamilton County Department of Environmental Services. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Hamilton County Department of Environmental Services' refusal to accept the results of the emission test(s).

Personnel from the Hamilton County Department of Environmental Services shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the Hamilton County Department of Environmental Services within 30 days following completion of the test(s).

3. Emission Limitations:

0.11 lb/day of OC and 0.02 TPY OC
10.0 lbs/day of NO_x and 1.83 TPY NO_x
0.24 lb/day of PE/PM₁₀ and 0.045 TPY PE/PM₁₀

Applicable Compliance Methods:

If required, the permittee shall demonstrate compliance with the above emission limitations by the stack test results required in A.V.3. and A.V.4. and the emission factors, control efficiencies (if applicable) and the operational parameters as submitted in PTI application 14-4534 submitted February 9, 1998.

V. Testing Requirements (continued)

4. This emissions unit shall be included in the test of the thermal oxidizer which includes emissions units P014, P015, P022, P901 and P902. The specific stack test requirements for the thermal oxidizer test are specified in A.V.5 for emission unit P014.

VI. Miscellaneous Requirements

1. If probable cause exists indicating the source is causing or contributing to a nuisance in violation of Ohio Administrative Code rule 3475-15-07, the owner or operator of this emissions unit shall be required to submit and implement a control program which will bring this emissions unit into compliance.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Methanol Storage Tank (T001)
Activity Description: 16,500 gallon fixed roof methanol storage tank

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
16,500-gallon methanol storage tank	OAC rule 3745-31-05(A)(3) (PTI 14-1703)	1.56 TPY of organic compounds (OC) *The TPY emission limitation established in PTI 14-1703 was based on the emission units potential to emit. Therefore, no recordkeeping or reporting requirements are necessary to ensure compliance. See A.III.1.
	40 CFR Part 60, Subpart Kb	
	OAC rule 3745-21-07(D)	The permittee shall employ a submerged fill pipe when loading volatile photochemically reactive materials.

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

- In accordance with 40 CFR 60.116b(a) and (b), the Permittee shall keep readily accessible records showing the dimensions of the storage vessel and an analysis showing the capacity of the storage vessel.

IV. Reporting Requirements

None

V. Testing Requirements

- Compliance with the OC emission limitation of 1.56 TPY may be demonstrated by the equations and methods specified in AP-42, Fifth Edition, Section 7.1(revised 1/95).

Facility Name: **Cincinnati Specialties, LLC**
Facility ID: **14-31-39-0137**
Emissions Unit: **Methanol Storage Tank (T001)**

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Phthalic Anhydride Storage Tank (T003)
Activity Description: 30,000 gallon storage tank for phthalic anhydride

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
30,000-gallon phthalic anhydride storage tank with condensor	OAC rule 3745-31-05(A)(3) (PTI 14-1969)	0.38 TPY of organic compound (OC)
	40 CFR Part 60, Subpart Kb	See A.I.2. See A.III.1. and A.III.2.
	OAC rule 3745-21-07(D)	The permittee shall employ a submerged fill pipe when loading volatile photochemically reactive materials.

2. Additional Terms and Conditions

- 2.a The permittee shall operate and maintain a sublimate containment device in a manner which will reduce OC emissions by a minimum of 90% by weight.

II. Operational Restrictions

1. The maximum temperature of the gases inside the condenser during condensing operations shall not be greater than 122 degrees Fahrenheit.

III. Monitoring and/or Record Keeping Requirements

1. In accordance with 40 CFR 60.116b(a) and (b), the permittee shall keep readily accessible records showing the dimensions of the storage vessel and an analysis showing the capacity of the storage vessel.
2. In accordance with 40 CFR 60.116b(a) and (b), the permittee shall maintain a record of the volatile organic liquid stored, the period of storage, and the maximum true vapor pressure of that volatile organic liquid during the respective storage period.

III. Monitoring and/or Record Keeping Requirements (continued)

3. The permittee shall operate and maintain a continuous temperature monitor and recorder which measures and records the temperature of the exhaust gases from the condenser when the emissions unit is in operation. Units shall be in degrees Fahrenheit. The temperature monitor and recorder shall be calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall collect and record the following information each day:

- a. The maximum temperature of the exhaust gases from the condenser during each of the 8 3-hour blocks of time during the day.
- b. A log or record of operating time for the capture (collection) system, control device, monitoring equipment, and the associated emissions unit.

IV. Reporting Requirements

1. The permittee shall submit quarterly temperature deviation (excursion) reports that identify all 3-hour blocks of time during which the maximum temperature of the exhaust gases from the condenser exceeded the temperature limitation specified above.
2. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Compliance with the OC emission limitation of 0.38 TPY may be demonstrated by the equations and methods specified in AP-42, Fifth Edition, Section 7.1(revised 1/95) multiplied by the overall control efficiency of 90%.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

1. None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Fly Ash Handling (Z001)

Activity Description: fly ash from coal boiler baghouse to truck loading for offsite disposal

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
coal unloading	OAC rule 3745-17-07(B)	Visible particulate emissions from any fugitive dust emission point shall not exceed 20% opacity, as a 3-minute average, except as specified by rule.
	OAC rule 3745-17-08(B)	Dumping shall be accomplished at a slow rate and in a partially enclosed area to minimize or eliminate emissions of fugitive dust.
fly ash handling system with baghouse	OAC rule 3745-17-07(A)(1)	The visible particulate emission limitation established in OAC rule 3745-17-07(A) is less stringent than that established in OAC rule 3745-17-08(B).
	OAC rule 3745-17-07(B)(1)	Visible particulate emissions from any fugitive dust emission point shall not exceed 20% opacity, as a 3-minute average, except as specified by rule.
	OAC rule 3745-17-08(B)	No person shall cause or permit any fugitive dust source to be operated; or any materials to be handled, transported, or stored; without taking or installing reasonably available control measures(RACM) to prevent fugitive dust from becoming airborne. Currently, the venting of fugitive PE from the fly ash handling system to a baghouse satisfies RACM.
		There shall be no visible particulate emissions from the baghouse exhaust stack.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
	OAC rule 3745-17-11(B)	2.37 lbs of particulate emissions/hr from the exhaust gases of the baghouse(based on Table 1 of OAC rule 3745-17-11).
fly ash unloading with spray bars	OAC rule 3745-17-07(B)	Visible particulate emissions from any fugitive dust emission point shall not exceed 20% opacity, as a 3-minute average, except as specified by rule.
	OAC rule 3745-17-08(B)	Spray bars (wet suppression) shall be utilized while fly ash dumping is occurring.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The particulate emissions from the fly ash handling system shall be vented to the fly ash baghouse.
2. The pressure drop across the fly ash baghouse shall be maintained within the range of 3 to 6 inches of water while the emissions unit is in operation.
3. The spray bars (wet suppression) shall be utilized at all times when fly ash unloading is occurring.
4. Should the control measures specified in A.II fail to be of sufficient effectiveness to demonstrate compliance with the visible emission limitations specified in A.I.1, additional control measures shall be implemented.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall properly install, operate, and maintain equipment to monitor the pressure drop across the baghouse while the emissions unit is in operation. The monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the pressure drop across the baghouse on daily basis.
2. The permittee shall perform daily checks, when the emissions unit is in operation and when the weather conditions allow, for the coal and fly ash unloading operations. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:
 - a. whether the emissions are representative of normal operations;
 - b. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
 - c. the total duration of any visible emission incident; and
 - d. any corrective actions taken to eliminate the visible emissions.

IV. Reporting Requirements

1. The permittee shall submit quarterly pressure drop deviation (excursion) reports that identify all periods of time during which the pressure drop across the baghouse did not comply with the allowable range specified above.

IV. Reporting Requirements (continued)

2. The permittee shall submit semiannual written reports which (a) identify all days during which visible fugitive particulate emissions were observed from this emissions unit and (b) describe any corrective actions taken to eliminate the visible fugitive particulate emissions. These reports shall be submitted to the local air agency by January 31 and July 31 of each year and shall cover the previous 6-month period.
3. The quarterly deviation reports shall be submitted in accordance with the reporting requirements specified in Part I-General Term and Condition A.1.c.ii.

V. Testing Requirements

1. Emission Limitation:
Fugitive visible particulate emissions shall not exceed 20% opacity, as a 3-minute average.

Applicable Compliance Method:

Compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

2. Emission Limitation:

No visible particulate emissions from exhaust gases exiting the baghouse stack

Applicable Compliance Method:

Compliance shall be determined through visible emissions observations performed in accordance with 40 CFR Part 60, Appendix A, Method 22 and the procedures specified in OAC rule 3745-17-03(B)(3).

3. Compliance with the particulate emission limitation established in OAC rule 3745-17-11 may be determined by use of the emission factor of 2.2 lbs PE/ton of fly ash* handled multiplied by the worse case throughput of 1 ton/hr multiplied by the baghouse control efficiency of 99%.

$$2.2 \text{ lbs PE/ton} \times 1 \text{ ton/hr} \times (1-.99) = .022 \text{ lbs PE/Hr}$$

*Emission factor taken from AP-42, Fifth Edition, Section 11, Table 11.17-4, Product Transfer and Conveying for Lime (similar to fly ash), updated 2/98.

If required, compliance with the PM emission limit shall be demonstrated by emission tests performed in accordance with 40 CFR Part 60, Appendix A, Method 5.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
Coal handling system and flyash handling system with baghouse and water spray		

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Spray Dryer Heater IA-D420 (Z107)
Activity Description: 18 to 20 MMBtu/hr spray dryer serving P011 PTI 14-086

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

- The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
20 MMBtu/hr natural gas spray dryer heater	OAC rule 3745-31-05(A)(3) (PTI 14-0086)	No emission limitations and/or control requirements were established in PTI 14-0086.
	OAC rule 3745-17-07(A)	This emissions unit is exempt from the visible particulate emission limitations in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because the emissions unit is not subject to the requirements of OAC rule 3745-17-11.
	OAC rule 3745-17-11	The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-10(B)(14), is equal to zero.

2. Additional Terms and Conditions

None

II. Operational Restrictions

- The permittee shall burn only natural gas in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

- For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

<u>Operations, Property, and/or Equipment</u>	<u>Applicable Rules/ Requirements</u>	<u>Applicable Emissions Limitations/Control Measures</u>
---	---	--

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

THIS IS THE LAST PAGE OF THE PERMIT
