

Statement of Basis For Title V Permit

Company Name	Centria	
Premise Number	063001006	
Number of Non-insignificant Emissions Units	3	
What makes this facility a Title V facility?	Emissions of VOC.	
Has each insignificant emissions unit been reviewed to confirm it meets the definition in 3745-77-01 (U)?	Yes	

Part II (State and Federally Enforceable Requirements)			
Term and Condition (paragraph)	Basis		Comments
	SIP (3745-)	Other	

- **Instructions for Part II:**

Each paragraph in Part II must be identified and the remainder of the table completed. If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an “N” in the column under “SIP.” If the basis for the term and condition is something other than the SIP, including 3745-31-05, NSPS or MACT, a “Y” should be noted in the “Other” column, and if not, an “N” should be noted. Whether the basis for the term and condition is the “SIP” or “Other,” an explanation of each term and condition in Part II must be provided in the “Comments” section.

- If there were any “common control” issues associated with this facility, after the table for Part II, provide a summary of those issues and explain how the DAPC decided to resolve them.

Part III (Requirements Within the State & Federally Enforceable Section)										
EU(s)	Limitation	Basis		OR	M	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other							
B006 Z008	20% as a 6-min avg	17-07(A)		Y	Y	Y	Y	Y	N	OR - These are inherently clean emissions units based upon our knowledge and experience in regulating these types of emissions units. The emissions units shall only be fired with natural gas. Appropriate M, R, and Rp requirements have been specified for the OR.
B006 Z008	0.02 lb PE/mmBtu actual heat input	17-10 (B)(1)		Y	Y	Y	Y	Y	N	OR - These are inherently clean emissions units based upon our knowledge and experience in regulating these types of emissions units. The emissions units shall only be fired with natural gas. Appropriate M, R, and Rp requirements have been specified for the OR.
B006 Z008		18-06								Exempt pursuant to OAC rule 3745-18-06(B) - less than or equal to 10 mmBtu/hr firing natural gas.
K001	108.4 lbs VOC/hr, 145.5 tons VOC/yr	31-05 (A)(3)		Y	Y	Y	Y	Y	N	OR - Thermal oxidizer temperature and operational requirements.
K001	8.3 lbs VOC/gallon	31-05 (A)(3)		N	Y	Y	Y	Y	N	
K001	1.10 lbs NOx/hr, 1.35 lbs CO/hr	31-05 (A)(3)		N	N	N	N	N	N	M, R, & Rp - These emission limitations were established for the combustion of natural gas in the 8.7 mmBtu/hr oven burner associated with this line. These emission limitations can not be exceeded based upon current AP-42 emission factors at the burner's maximum capacity. U.S. EPA reference method testing if required.
K001	4.0 lbs VOC/gallon of solids	21-09 (E)		Y	Y	Y	Y	Y	N	OR - Thermal oxidizer temperature and operational requirements.

EU = emissions unit id

OR = operational restriction

M = monitoring requirements

R = record keeping requirements

Rp = reporting requirements

ET = emission testing requirements (not including compliance method terms)

Misc = miscellaneous requirements

• **Instructions for Part III:**

- All non-insignificant EUs must be included in this table. For each EU, or group of similar EUs, each emission limitation and control requirement specified in section A.I.1 and A.I.2 of the permit must be identified and the remainder of the table completed.

- If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an “N” in the column under “SIP.” If the basis for the term and condition is something other than the SIP, including 3745-31-05, NSPS or MACT, a “Y” should be noted in the “Other” column, and if not, an “N” should be noted. If the basis for the term and condition is “Other,” an explanation of the basis must be provided in the “Comments” section.

To complete the remainder of the table after “Basis,” except for the “Comments” section, simply specify a “Y” for yes or an “N” for no. For the “M”, “R”, “Rp” and “ET” columns, if “N” is specified, there should be a brief explanation in the “Comments” section as to why there are no requirements. Also, if a “Y” is noted under “OR” or “Misc,” an explanation of the requirements should be provided in the “Comments” section. In addition to a general explanation of the “OR” and/or “Misc,” the following should be provided:

1. For an operational restriction, clarify if appropriate monitoring, recordkeeping, reporting requirements have been specified for the operational restriction and indicate whether or not CAM is currently applicable.
2. If a control plan and schedule is included in the “Miscellaneous Requirements” section of the permit, provide an explanation in the “Comments” section of the violation, basis for the violation, and the company’s proposed control plan and schedule.
3. If superseding language is included in the “Miscellaneous Requirements” section of the permit, explain which requirements are being superseded and which requirements are being superseded on the State-only side of the permit and why they are on the State-only side.

An explanation is not required if an “N” is noted in the “OR” column or in the “Misc” column.

- Any unusual requirements or aspects of the terms and conditions in Part III that are not self-explanatory should be explained in a paragraph following the table for Part III.