

B001 and B002	0.020 pound of particulates per million Btu actual heat input	17-10(B)(1)	N	N	N	N	N	N	N	M, R, Rp, ET - Are not required. AP-42 emissions factors are well developed for these tpyes of emissions units.
B001, B002, B008, F004, P003, P005, P006, P019,	20% opacity as a six-minute average	17-07	N	N	Y	Y	Y	N	N	ET- Permittee shall demonstrate compliance through the monitoring and record keeping requirements. Emission testing is not required.
B002	0.020 pound of particulates per million Btu actual heat input	17-07	N	Y	N	N	N	N	N	OR - Permittee is restricted to burn only natural gas in the emissions unit. M, R, Rp, ET - Are not required. AP-42 emissions factors are well developed for these tpyes of emissions units.
B008	5.22 pounds of sulfur dioxide per million Btu actual heat input	N	Y	N	Y	Y	Y	N	N	Other - The emission limitation is based on 40 CFR 52.1881(b)(59)(xx). ET- Permittee shall demonstrate compliance through the monitoring and record keeping requirements. Emission testing is not required.
B008	0.19 pound of particulates per million Btu actual heat input	17-10	N	Y	Y	Y	Y	Y	N	OR - The pressure drop across the baghouse shall be maintained within a specified range. The quality of the coal burn is specified.
F004	20% opacity as a three-minute average	17-07(B)	N	N	Y	Y	Y	N	N	ET - Permittee shall demonstrate compliance through the monitoring and record keeping requirements. Emission testing is not required.
F004	6.52	17-11	N	N	Y	Y	Y	N	N	ET - Permittee shall demonstrate compliance through the monitoring and record keeping requirements. Emission testing is not required

P003	1.37 lbs/hr of particulates	17-11	N	Y	Y	Y	Y	Y	N	OR - The pressure drop across the baghouse shall be maintained within a specified range.
P003	95% control efficiency	21-09(BBB)(2)	N	Y	Y	Y	Y	Y	N	OR - The average temperature of the exhaust gases from the condenser shall not be greater than the temperature specified.
P005	1.98 lbs/hr of particulates	17-11	N	Y	Y	Y	Y	Y	N	OR - The pressure drop across the baghouse shall be maintained within a specified range.
P006	6.35 lbs/hr of particulates	17-11	N	Y	Y	Y	Y	Y	N	OR - The pressure drop across the baghouse shall be maintained within a specified range.
P006	90% control efficiency	21-09(BBB)(1)	N	Y	Y	Y	Y	Y	N	OR - The average temperature of the exhaust gases from the condenser shall not be greater than the temperature specified.
P007 and P020	85% overall control	21-07(G)(2)	N	Y	Y	Y	Y	Y	N	OR - The average temperature in the firebox of the boiler shall be greater than the specified temperature for P007. The average temperature of the exhaust gases from the condenser shall not be greater than the temperature specified for P020. The average combustion temperature with the thermal incinerator shall not be below the specified temperature for P020.
P007, P020, T041, T042, T043, and T044	leak dection	N	Y	N	Y	Y	Y	Y	N	Other - The leak dection is based on requirements in 40 CFR Part 63, Subpart U.
P012	8 lbs/hr OC and 40 lbs/day OC	21-07(G)(2)	N	N	Y	Y	Y	N	N	ET - Permittee shall demonstrate compliance through the monitoring and record keeping requirements. Emission testing is not required
P016	95% control efficiency	21-09(BBB)	N	Y	Y	Y	Y	Y	N	OR - The average temperature of the exhaust gases from the condenser shall not be greater than the temperature specified. The average VOC concentration in the exhaust gases from the carbon adsorber shall not exceed the specified VOC concentration.
P019	1.24 lbs/hr of particulates	17-11	N	Y	Y	Y	Y	Y	N	OR - The pressure drop across the baghouse shall be maintained within a specified range.

P019	94% control efficiency	21-09(BBB)	N	Y	Y	Y	Y	Y	N	OR - The average temperature of the exhaust gases from the condenser shall not be greater than the temperature specified.
T041, T042, T043, T044, T070, T071, T077, T079, T080, T081, T082, T083, and T084	permanent submerged fill pipe	21-07(D)	N	N	N	N	N	N	N	M, R, Rp, ET - Are not required for this requirement.
T070, T071, T082, and T084	none	N	Y	N	Y	Y	Y	N	N	Other - Requirements of 40 CFR Part 60, Subpart Kb ET- There is no emissions limitation to do testing for.
T077, T079, T080, T081, and T083	none	N	Y	N	N	Y	N	N	N	Other - Requirements of 40 CFR Part 60, Supart Kb M, Rp, and ET - The only requirement is to keep the dimensions and capacity of the storage tank.

EU = emissions unit id

OR = operational restriction

M = monitoring requirements

R = recordkeeping requirements

Rp = reporting requirements

ET = emission testing requirements (not including compliance method terms)

Misc = miscellaneous requirements

• **Instructions for Part III:**

- All non-insignificant EUs must be included in this table. For each EU, or group of similar EUs, each emission limitation and control requirement specified in section A.I.1 and A.I.2 of the permit must be identified and the remainder of the table completed.
- If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an “N” in the column under “SIP.” If the basis for the term and condition is something other than the SIP, including 3745-31-05, NSPS or MACT, a “Y” should be noted in the “Other” column, and if not, an “N” should be noted. If the basis for the term and condition is “Other,” an explanation of the basis must be provided in the “Comments” section.

To complete the remainder of the table after “Basis,” except for the “Comments” section, simply specify a “Y” for yes or an “N” for no. For the “M”, “R”, “Rp” and “ET” columns, if “N” is specified, there should be a brief explanation in the “Comments” section as to why there are no comments. Also, if a “Y” is noted under “OR” or “Misc,” an explanation of the requirements should be provided in the “Comments” section. In addition to a general explanation of the “OR” and/or “Misc,” the following should be provided:

1. For an operational restriction, clarify if appropriate monitoring, recordkeeping, reporting requirements have been specified for the operational restriction and indicate whether or not CAM is currently applicable.
2. If a control plan and schedule is included in the “Miscellaneous Requirements” section of the permit, provide an explanation in the “Comments” section of the violation, basis for the violation, and the company’s proposed control plan and schedule.
3. If superseding language is included in the “Miscellaneous Requirements” section of the permit, explain which requirements are being superseded and which requirements are being superseded on the State-only side of the permit and why they are on the State-only side.

An explanation is not required if an “N” is noted in the “OR” column or in the “Misc” column.

- Any unusual requirements or aspects of the terms and conditions in Part III that are not self-explanatory should be explained in a paragraph following the table for Part III.