

Statement of Basis For Title V Permit

Company Name	Airstream, Incorporated	
Premise Number	0575000095	
Number of Non-insignificant Emissions Units	9	
What makes this facility a Title V facility?	Potential to emit more than 100 TPY of organic compounds	
Has each insignificant emissions unit been reviewed to confirm it meets the definition in 3745-77-01 (U)?	Yes	

Part II (State and Federally Enforceable Requirements)			
Term and Condition (paragraph)	Basis		Comments
	SIP (3745-)	Other	

C Instructions for Part II:

Each paragraph in Part II must be identified and the remainder of the table completed. If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an “N” in the column under “SIP.” If the basis for the term and condition is something other than the SIP, including 3745-31-05, NSPS or MACT, a “Y” should be noted in the “Other” column, and if not, an “N” should be noted. Whether the basis for the term and condition is the “SIP” or “Other,” an explanation of each term and condition in Part II must be provided in the “Comments” section.

C If there were any “common control” issues associated with this facility, after the table for Part II, provide a summary of those issues and explain how the DAPC decided to resolve them.

Part III (Requirements Within the State & Federally Enforceable Section)

EU(s)	Limitation	Basis		OR	M	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other							
K001	4.3 lbs OC/gal(for clear coatings)	21-09(U) (1)		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule
K001	3.5 lbs OC/gal(for extreme performance coatings)	21-09(U) (1)		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule
K001	20% opacity	17-07(A)		Y	Y	Y	Y	Y	N	OR: permittee shall operate the dry filtration system whenever the emissions unit is in operation
K001	0.551 lb PE/hr	17-11(B) (2)		Y	Y	Y	Y	Y	N	OR: permittee shall operate the dry filtration system whenever the emissions unit is in operation
K002	4.3 lbs OC/gal(for clear coatings)	21-09(U) (1)		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule
K002	3.5 lbs OC/gal(for extreme performance coatings)	21-09(U) (1)		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule
K002	20% opacity	17-07(A)		Y	Y	Y	Y	Y	N	OR: permittee shall operate the dry filtration system whenever the emissions unit is in operation
K002	0.551 lb PE/hr	17-11(B) (2)		Y	Y	Y	Y	Y	N	OR: permittee shall operate the dry filtration system whenever the emissions unit is in operation
K002	No emission limitation	31-05		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule
K003	4.3 lbs OC/gal(for clear coatings)	21-09(U) (1)		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule

K003	3.5 lbs OC/gal(for extreme performance coatings)	21-09(U)(1)		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule
K003	20% opacity	17-07(A)		Y	Y	Y	Y	Y	N	OR: permittee shall operate the dry filtration system whenever the emissions unit is in operation
K003	0.551 lb PE/hr	17-11(B)(2)		Y	Y	Y	Y	Y	N	OR: permittee shall operate the dry filtration system whenever the emissions unit is in operation
K003	No emission limitation	31-05		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule
K004	3.5 lbs OC/gal(for extreme performance coatings)	21-09(U)(1)		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule
K004	20% opacity	17-07(A)		Y	Y	Y	Y	Y	N	OR: permittee shall operate the dry filtration system whenever the emissions unit is in operation
K004	0.551 lb PE/hr	17-11(B)(2)		Y	Y	Y	Y	Y	N	OR: permittee shall operate the dry filtration system whenever the emissions unit is in operation
K004	41.7 lbs VOC/day	31-05		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule
K006	less than 10 gal/day	21-09(U)(2)(e)		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule
K006	0% opacity	31-05		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule
K006	0.009 lb PE/hr and 0.04 ton PE/yr	31-05		Y	Y	Y	Y	Y	N	OR: operational limits shall meet the rule
K006	65.7 lbs VOC/day and 13.96 tons VOC/yr	31-05		Y	N	N	N	Y	N	OR,M,R, and Rp: The 65.7 lbs VOC/day limitation was established for PTI purposes to reflect the emissions unit's potential to emit. Also, the annual allowable VOC emission limitation of 13.96 tons represents a value that is greater than the emissions unit's potential to emit of 12 tons/year (the emissions unit's potential to emit was calculated by multiplying the daily allowable emission limitation of 65.7 lbs by 365, and then dividing by 2000). Therefore, no monitoring, record keeping and/or reporting requirements are necessary to ensure compliance with these limitations.

P002	2.40 lbs PE/hr	17-11(B)(2)		N	Y	Y	Y	Y	N	OR: This is an existing emissions unit and no operational restrictions are needed.
P002	20% opacity	17-07(A)		N	Y	Y	Y	Y	N	OR: This is an existing emissions unit and no operational restrictions are needed.
P003	No emission limitations	21-07(G)		N	N	N	N	N	N	OR, M, R, Rp, ET, Misc.: The facility is not located in a "Priority I" county as defined in OAC rule 3745-21-06, and the emissions unit is not a new source. Therefore, pursuant to OAC rule 3745-21-07 (A), this emissions unit is exempt from the requirements of OAC rule 3745-21-07(G).
R001	No emission limitations	21-07(G)		N	N	N	N	N	N	OR, M, R, Rp, ET, Misc.: The facility is not located in a "Priority I" county as defined in OAC rule 3745-21-06, and the emissions unit is not a new source. Therefore, pursuant to OAC rule 3745-21-07 (A), this emissions unit is exempt from the requirements of OAC rule 3745-21-07(G).
R001	0.551 lb PE/hr	17-11(B)(2)		Y	Y	Y	Y	Y	N	OR: permittee shall operate the dry filtration system whenever the emissions unit is in operation
R001	20% opacity	17-07(A)		N	Y	Y	Y	Y	N	OR: This is an existing emissions unit and no operational restrictions are needed.
R006	No emission limitations	21-07(G)		N	N	N	N	N	N	OR, M, R, Rp, ET, Misc.: The facility is not located in a "Priority I" county as defined in OAC rule 3745-21-06, and the emissions unit is not a new source. Therefore, pursuant to OAC rule 3745-21-07 (A), this emissions unit is exempt from the requirements of OAC rule 3745-21-07(G).
R006	0.551 lb PE/hr	17-11(B)(2)		Y	Y	Y	Y	Y	N	OR: permittee shall operate the dry filtration system whenever the emissions unit is in operation
R006	20% opacity	17-07(A)		N	Y	Y	Y	Y	N	OR: This is an existing emissions unit and no operational restrictions are needed.

EU = emissions unit id

OR = operational restriction

M = monitoring requirements

R = recordkeeping requirements

Rp = reporting requirements

ET = emission testing requirements (not including compliance method terms)

Misc = miscellaneous requirements

C Instructions for Part III:

C All non-insignificant EUs must be included in this table. For each EU, or group of similar EUs, each emission limitation and control requirement specified in section A.I.1 and A.I.2 of the permit must be identified and the remainder of the table completed.

C If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition,

place an “N” in the column under “SIP.” If the basis for the term and condition is something other than the SIP, including 3745-31-05, NSPS or MACT, a “Y” should be noted in the “Other” column, and if not, an “N” should be noted. If the basis for the term and condition is “Other,” an explanation of the basis must be provided in the “Comments” section.

To complete the remainder of the table after “Basis,” except for the “Comments” section, simply specify a “Y” for yes or an “N” for no. For each column where “N” is specified, there should be a brief explanation in the “Comments” section. Also, if a “Y” is noted under “OR” or “Misc,” an explanation of the requirements should be provided in the “Comments” section. In addition to a general explanation of the “OR” and/or “Misc,” the following should be provided:

1. For an operational restriction, clarify if appropriate monitoring, recordkeeping, reporting requirements have been specified for the operational restriction and indicate whether or not CAM is currently applicable.
2. If a control plan and schedule is included in the “Miscellaneous Requirements” section of the permit, provide an explanation in the “Comments” section of the violation, basis for the violation, and the company’s proposed control plan and schedule.
3. If superseding language is included in the “Miscellaneous Requirements” section of the permit, explain which requirements are being superseded and which requirements are being superseded on the State-only side of the permit and why they are on the State-only side.

C Any unusual requirements or aspects of the terms and conditions in Part III that are not self-explanatory should be explained in a paragraph following the table for Part III.