State of Ohio Environmental Protection Agency

STREET ADDRESS:
Lazarus Government Center
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Columbus, Ohio 43215

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MAILING ADDRESS:
P.O. Box 1049
Columbus, OH 43216-1049

11/13/2008

Certified Mail
Facility ID: 1677010757
Permit Number: P0102737
County: Summit

Richard Pucak
Akron Thermal Energy Corporation
226 Opportunity Parkway
Akron, OH 44307-2232

RE: DRAFT AIR POLLUTION TITLE V PERMIT
Permit Type: Renewal

Dear Permit Holder:

A draft of the OAC Chapter 3745-77 Title V permit for the referenced facility has been issued. The purpose of this draft is to solicit public comments. A public notice will appear in the Ohio EPA Weekly Review and the local newspaper, Akron Beacon Journal. A copy of the public notice, the Statement of Basis, and the draft permit are enclosed. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page http://www.epa.state.oh.us/dapc in Microsoft Word and Adobe Acrobat format. Comments will be accepted as a marked-up copy of the permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
122 South Front Street
Columbus, Ohio 43215

and

Akron Regional Air Quality Management District
146 South High Street, Room 904
Akron, OH 44308

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified in writing if a public hearing is scheduled. A decision on processing the Title V permit will be made after consideration of comments received and oral testimony if a public hearing is conducted. You will then be provided with a Preliminary Proposed Title V permit and another opportunity to comment prior to the 45-day Proposed Title V permit submittal to U.S. EPA Region 5. The permit will be issued final after U.S. EPA review is completed and no objections to the final issuance have been received. If you have any questions, please contact Akron Regional Air Quality Management District at (330)375-2480.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 - *Via E-Mail Notification*
ARAQMD; Pennsylvania; West Virginia

Summit County

PUBLIC NOTICE
ISSUANCE OF DRAFT AIR POLLUTION Title V Permit
Akron Thermal Energy Corporation

Issue Date: 11/13/2008
Permit Number: P0102737
Permit Type: Renewal
Permit Description: boiler house used for steam generation
Facility ID: 1677010757
Facility Location: Akron Thermal Energy Corporation
226 Opportunity Parkway,
Akron, OH 44307-2232
Facility Description: Steam and Air-Conditioning Supply

Chris Korleski, Director of the Ohio Environmental Protection Agency, 50 West Town Street, Columbus Ohio, has issued a draft action of an air pollution control Title V operating permit for the facility at the location identified above on the date indicated. Comments concerning this draft action, or a request for a public meeting, must be sent in writing no later than thirty (30) days from the date this notice is published. All comments, questions, requests for permit applications or other pertinent documentation, and correspondence concerning this action must be directed to Sean Vadas at Akron Regional Air Quality Management District, 146 South High Street, Room 904 or (330)375-2480. The permit, which includes a detailed description of the operations, and associated statement of basis for the permit requirements, can be downloaded from the Web page: www.epa.state.oh.us/dapc

Statement of Basis For Title V Permit

Company Name	Akron Thermal Energy Corporation
Premise Number	1677010757
What makes this facility a Title V facility?	CO, NOx, VOC, Pb, PM, SO_2
Has each insignificant emissions unit been reviewed to confirm it meets the definition in 3745-77-01 (U)?	Yes
Were there any Acommon control@ issues associated with this facility? If yes, provide a summary of those issues and explain how the DAPC decided to resolve them.	No

Part II (State and Federally Enforceable Requirements)			
Term and Condition (paragraph)	Basis		Comments
	SIP (3745-)	Other	
B.2	31-28		Comply with the requirements of the vacated 40 CFR Part 63, Subpard DDDDD.
B.3	25-03		Subject to emission control action programs
B.4		40 CFR Part 64	CAM
B.5	77-07		Listing of insignificant emissions units that are not Ade minimis@.

X **Instructions for Part II:**

Each paragraph in Part II must be identified and the remainder of the table completed. If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an AN@ in the column under ASIP.@ If the basis for the
term and condition is something other than the SIP, including 3745-31-05, NSPS or MACT, a AY@ should be noted in the AOther@ column, and if not, an AN@ should be noted. Whether the basis for the term and condition is the ASIP@ or AOther,@ an explanation of each term and condition in Part II must be provided in the AComments@ section.

Part III (Requirements Within the State & Federally Enforceable Section)

Any unusual requirements or aspects of the terms and conditions in Part III that are not self-explanatory should be explained in the appropriate comment field or in a paragraph following the table for Part III.

EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	St	Rp	St	ET	Misc	Comments
		SIP (3745-)	Other												
B001	20% opacity	17-07		N	Y	Y	N	Y	Y	N	Y	N	N	N	OR - Coal quality specification ENF - COM installed as a SEP resolution of OEPA enforcement case ET - COM measures compliance.
B001	0.158 lb PE / mmBtu	17-10		N	Y	Y	N	Y	Y	N	Y	N	Y	N	OR - Coal quality specification ENF - COM installed as a SEP resolution of OEPA enforcement case
B001	7.0 lbs SO2 / mmBtu		40 CFR 52.18 81(b)(59)(viii)	N	Y	Y	N	N	Y	N	Y	N	Y	N	OR - Coal quality specification - boiler 27 and boiler 32 shall not operate simultaneously.
B002	20% opacity	17-07		N	N	Y	N	N	Y	N	Y	N	N	N	ET - None - Weekly VE checks and maintenance of operations log (gas/oil fired boiler).
B002	0.020 lb PE / mmBtu	17-10		N	N	Y	N	N	Y	N	Y	N	N	N	ET - None - AP-42 emission factors used to determine compliance (gas/oil fired boiler).
B002	0.51 lbs SO2 / mmBtu		40 CFR 52.18 81(b)(59)(viii)	N	Y	Y	N	N	Y	N	Y	N	N	N	OR - Oil quality specification ET - Fuel sampling/analysis is compiance method.
B003 B004	0.02 lb PE / mmBtu (for	31-05		N	Y	Y	N	N	Y	N	Y	N	N	N	OR - fuel quality specifications - ESP operating parameters - restricted to 8,655 tons of TDF and 106,818 tons wood per year (B003 & B004) ET - for natural gas combustion, AP-42 emission

	natural gas)														factors are used to determine compliance
B003 B004	0.08 lb PE / mmBtu 14.4 lbs PE / hr 36.22 tpy PE	31-05		N	Y	Y	N	N	Y	N	Y	N	Y	N	OR - fuel quality specifications - ESP operating parameters - restricted to 8,655 tons of TDF and 106,818 tons wood per year (B003 & B004)
B003 B004	0.24 lb NOx / mmBtu 43.2 lbs Nox / hr 130.24 tpy NOx	31-05		N	Y	Y	N	N	Y	N	Y	N	Y	N	OR - fuel quality specifications - ESP operating parameters - restricted to 8,655 tons of TDF and 106,818 tons wood per year (B003 & B004) - 10 percent natural gas capacity factor
B003 B004	0.28 lb SO2 / mmBtu 50.4 lbs SO2 / hr 67.7 tpy SO2	31-05		N	Y	Y	N	N	Y	N	Y	N	Y	N	OR - fuel quality specifications - ESP operating parameters - restricted to 8,655 tons of TDF and 106,818 tons wood per year (B003 & B004)
B003 B004	18.0 lbs CO / hr 56.29 tpy CO	31-05		N	Y	Y	N	N	Y	N	Y	N	Y	N	OR - fuel quality specifications - ESP operating parameters - restricted to 8,655 tons of TDF and 106,818 tons wood per year (B003 & B004)
B003 B004	0.36 lb OC / hr 1.58 tpy OC	31-05		N	Y	Y	N	N	Y	N	Y	N	Y	N	OR - fuel quality specifications - ESP operating parameters - restricted to 8,655 tons of TDF and 106,818 tons wood per year (B003 & B004)
B003 B004	16.2 lb HCl / hr 19.87 tpy	31-05		N	Y	Y	N	N	Y	N	Y	N	Y	N	OR - fuel quality specifications - ESP operating parameters - restricted to 8,655 tons of TDF and 106,818 tons wood per year (B003 & B004)

	HCl														
B003 B004	0.053 lb sulfuric acid mist / mmBtu 9.56 lbs sulfuric acid mist / hr 11.7 tpy sulfuric acid mist	31-05		N	Y	Y	N	N	Y	N	Y	N	Y	N	OR - fuel quality specifications - ESP operating parameters - restricted to 8,655 tons of TDF and 106,818 tons wood per year (B003 & B004)
B003 B004	20 % opacity	31-05		N	Y	Y	N	N	Y	N	Y	N	N	N	OR - fuel quality specifications - ESP operating parameters - restricted to 8,655 tons of TDF and 106,818 tons wood per year (B003 & B004) ET - COM measures compliance.
B005	0.2 lb PE / mmBtu (Combusting only natural gas and/or no. 2 fuel oil)	31-05		N	Y	Y	N	N	Y	Y	Y	Y	N	N	OR - ESP operating parameters St - PTI contained used oil requirements for the combination of B003 - B005. A new PTI was issued for B003 & B004 that forbid the combustion of used oil in those units, hence the Title V changed the requirements of used oil combustion to only deal with B005. ET - for natural gas combustion and no. 2 fuel oil, AP-42 emission factors are used to determine compliance
B005	0.11 lb PE / mmBtu 19.8 lbs PE / hr 86.72 tpy PE	31-05		N	Y	Y	N	N	Y	Y	Y	Y	Y	N	OR - fuel quality specifications - ESP operating parameters - restricted to burning 1,000,000 gallons used oil per year. St - PTI contained used oil requirements for the combination of B003 - B005. A new PTI was issued for B003 & B004 that forbid the combustion of used oil in those units, hence the Title V changed the requirements of used oil combustion to only deal with B005.
B005	70.3 lbs Nox / hr 307.9 tpy	31-05		N	Y	Y	N	N	Y	Y	Y	Y	Y	N	OR - fuel quality specifications - ESP operating parameters - restricted to burning 1,000,000 gallons used oil per year. St - PTI contained used oil requirements for the

	NOx														combination of B003 - B005. A new PTI was issued for B003 & B004 that forbid the combustion of used oil in those units, hence the Title V changed the requirements of used oil combustion to only deal with B005.
B005	101 lbs SO2 / hr 48.5 tpy SO2	31-05		N	Y	Y	N	N	Y	Y	Y	Y	N	N	OR - fuel quality specifications - ESP operating parameters - restricted to burning 1,000,000 gallons used oil per year. St - PTI contained used oil requirements for the combination of B003 - B005. A new PTI was issued for B003 & B004 that forbid the combustion of used oil in those units, hence the Title V changed the requirements of used oil combustion to only deal with B005. ET - Fuel sampling/analysis is compiance method
B005	27.0 lbs CO / hr 118.3 tpy CO	31-05		N	Y	Y	N	N	Y	Y	Y	Y	Y	N	OR - fuel quality specifications - ESP operating parameters - restricted to burning 1,000,000 gallons used oil per year. St - PTI contained used oil requirements for the combination of B003 - B005. A new PTI was issued for B003 & B004 that forbid the combustion of used oil in those units, hence the Title V changed the requirements of used oil combustion to only deal with B005.
B005	42.0 lbs OC / hr 183.96 tpy OC	31-05		N	Y	Y	N	N	Y	Y	Y	Y	Y	N	OR - fuel quality specifications - ESP operating parameters - restricted to burning 1,000,000 gallons used oil per year. St - PTI contained used oil requirements for the combination of B003 - B005. A new PTI was issued for B003 & B004 that forbid the combustion of used oil in those units, hence the Title V changed the requirements of used oil combustion to only deal with B005.
B005	0.0843 lb Pb / hr 0.4 tpy Pb	31-05		N	Y	Y	N	N	Y	Y	Y	Y	N	N	OR - fuel quality specifications - ESP operating parameters - restricted to burning 1,000,000 gallons used oil per year. St - PTI contained used oil requirements for the combination of B003 - B005. A new PTI was issued for B003 & B004 that forbid the combustion of used oil in those units, hence the Title V changed the requirements of used oil combustion to only deal

															with B005. ET - none - compliance demonstrated using AP-42 emission factors.
B005	20% opacity	31-05		N	Y	Y	N	N	Y	Y	Y	Y	N	N	OR - fuel quality specifications - ESP operating parameters - restricted to burning 1,000,000 gallons used oil per year. St - PTI contained used oil requirements for the combination of B003 - B005. A new PTI was issued for B003 & B004 that forbid the combustion of used oil in those units, hence the Title V changed the requirements of used oil combustion to only deal with B005. ET - COM measures compliance.
F001 F002	20% opacity, as a 3-minute average	17-08		N	N	Y	N	N	Y	N	Y	N	N	N	ET - Fugitive dust source, unable to stack test, however compliance determined via visible emissions checks.

EU = emissions unit ID
ND = negative declaration (i.e., term that indicates that a particular rule(s) is (are) not applicable to a specific emissions unit)
OR = operational restriction
M = monitoring requirements
St = streamlining term used to replace a PTI monitoring, record keeping, or reporting requirement with an equivalent or more stringent requirement
ENF = did noncompliance issues drive the monitoring requirements?
R = record keeping requirements
Rp = reporting requirements
ET = emission testing requirements (not including compliance method terms)
Misc = miscellaneous requirements

X **Instructions for Part III:**

X All non-insignificant EUs must be included in this table. For each EU, or group of similar EUs, each emission limitation and control requirement specified in section A.I.1 and A.I.2 of the permit must be identified and the remainder of the table completed.

X If the SIP (not including OAC rule 3745-31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an AN@ in the column under ASIP.@ If the basis for the term and condition is something other than the SIP, including OAC rule 3745-31-05, NSPS or MACT, a AY@ should be noted in the AOther@ column, and if not, an AN@ should be noted. If the basis for the term and condition is AOther,@ an explanation of the basis must be provided in the AComments@ section. If OAC rule 3745-31-05 is cited in the AOther@ column, please indicate in the AComments@ section whether or not all of the requirements have been transferred from the permit to install.

$ To complete the remainder of the table after ABasis,@ except for the AComments@ section, simply specify a AY@ for yes or an AN@ for no. For the AM,@ AR,@ ARp,@ and AET@ columns, if AN@ is specified, there should be a brief explanation in the AComments@ section as to why there are no

requirements. If a brief explanation is provided in the AComments@ section, please do not simply indicate that monitoring or testing requirements are not necessary. An explanation of why a requirement is not necessary should be specified.

When periodic monitoring requirements are established to satisfy the provisions of OAC rule 3745-77-07(A)(3)(a)(ii), the basis for the requirements must be explained. Whenever Engineering Guides have been used to establish the periodic monitoring requirements, the applicable Engineering Guide may be referenced in the AComments@ section. An example that should be clarified would be the situation where it has been determined that control equipment parametric monitoring will be used to evaluate ongoing compliance in lieu of performing frequent emission tests. In this situation, Engineering Guide #65 would be referenced along with the fact that the parametric monitoring range (or minimum value) corresponded to the range (or minimum value) documented during the most recent emission tests that demonstrated that the emissions unit was in compliance. If streamlining language is included in the AMonitoring,@ ARecord Keeping,@ or AReporting@ requirements sections of the permit, explain which requirements are being streamlined (mark appropriate column above) and provide a brief explanation of why the streamlined term is equal to or more stringent than the AMonitoring,@ ARecord Keeping,@ or AReporting@ requirements specified in the permit to install. If Engineering Guide #16 was used as the basis for establishing an emission test frequency, a simple note referencing the Engineering Guide in the AComments@ section would be sufficient.

Also, if a AY@ is noted under AOR,@ AMisc,@ ASt,@ AND,@ or AENF@ an explanation of the requirements must be provided in the AComments@ section. In addition to a general explanation of the AOR,@ AMisc,@ ASt,@ AND,@ and/or AENF@ the following must be provided:

1. For an operational restriction, clarify if appropriate monitoring, record keeping, and reporting requirements have been specified for the operational restriction and indicate whether or not CAM is currently applicable.
2. If a control plan and schedule is included in the AMiscellaneous Requirements@ section of the permit, provide an explanation in the AComments@ section of the violation, basis for the violation, and the company=s proposed control plan and schedule.
3. If the AND@ column above is marked, please identify the particular rule(s) that is (are) not applicable to the specified emissions unit.

A. If the AENF@ column above is marked, please provide a brief explanation of the noncompliance issue(s) which prompted the use of the specified monitoring requirement.

An explanation is not required if an AN@ is noted in the AOR,@ AMisc,@ ASt,@ AND,@ or AENF@ columns.

State of Ohio Environmental Protection Agency
Division of Air Pollution Control

DRAFT

Air Pollution Title V Permit
for
Akron Thermal Energy Corporation

Facility ID: 1677010757
Permit Number: P0102737
Permit Type: Renewal
Issued: 11/13/2008
Effective: To be entered upon final issuance
Expiration: To be entered upon final issuance

State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Air Pollution Title V Permit
for
Akron Thermal Energy Corporation

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Authorization

Facility ID: 1677010757
Facility Description: Steam and Air Conditioning Supply.
Application Number(s): A0034599, A0034600, A0034601
Permit Number: P0102737
Permit Description: boiler house used for steam generation
Permit Type: Renewal
Issue Date: 11/13/2008
Effective Date: To be entered upon final issuance
Expiration Date: To be entered upon final issuance
Superseded Permit Number:

This document constitutes issuance of an OAC Chapter 3745-77 Title V permit to:

Akron Thermal Energy Corporation
226 Opportunity Parkway
Akron, OH 44307-2232

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Akron Regional Air Quality Management District
146 South High Street, Room 904
Akron, OH 44308
(330)375-2480

The above named entity is hereby granted a Title V permit pursuant to Chapter 3745-77 of the Ohio Administrative Code. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. You will be sent a notice approximately 18 months prior to the expiration date regarding the renewal of this permit. If you do not receive a notice, please contact the Akron Regional Air Quality Management District. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, if a timely renewal application is submitted. A renewal application will be considered timely if it is submitted no earlier than 18 months (540 days) and no later than 6 months (180 days) prior to the expiration date.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:

(1) Standard Term and Condition A. 24., Reporting Requirements Related to Monitoring and Record Keeping Requirements of State-Only Enforceable Permit Terms and Conditions

(2) Standard Term and Condition A. 25., Records Retention Requirements for State-Only Enforceable Permit Terms and Conditions

(3) Standard Term and Condition A. 27., Scheduled Maintenance/Malfunction Reporting

(4) Standard Term and Condition A. 29., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

(Authority for term: ORC 3704.036(A))

2. Monitoring and Related Record Keeping and Reporting Requirements

a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit), the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

(1) The date, place (as defined in the permit), and time of sampling or measurements.

(2) The date(s) analyses were performed.

(3) The company or entity that performed the analyses.

(4) The analytical techniques or methods used.

(5) The results of such analyses.

(6) The operating conditions existing at the time of sampling or measurement.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c) The permittee shall submit required reports in the following manner:

(1) All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year in accordance with Standard Term and Condition A.2.c)(2) below; and each report shall cover the previous calendar quarter. An exceedance of the visible emission limitations specified in OAC rule 3745-17-07(A)(1) that is caused by a malfunction is not a violation and does not need to be reported as a deviation if the owner or operator of the affected air contaminant source or air pollution control equipment complies with the requirements of OAC rule 3745-17-07(A)(3)(c).

In accordance with OAC rule 3745-15-06, a malfunction reportable under OAC rule 3745-15-06(B) constitutes a violation of an emission limitation (or control requirement) and, therefore, is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any scheduled maintenance, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(2) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit or, in some cases, in section B. Facility-Wide Terms and Conditions of this Title V permit), all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. Except as provided below, the written reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written deviation reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. Full compliance with OAC rule 3745-77-07(A)(3)(c) requires reporting of all other deviations of the federally enforceable requirements specified in the permit as required by such rule.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement satisfies the reporting requirements specified in this Standard Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy (for the deviations so reported) the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this Standard Term and Condition.

See A.29 below if no deviations occurred during the quarter.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(3) All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with Standard Term and Condition A.2)c)(2) above shall be submitted in the following manner:

Unless otherwise specified by rule, written reports that identify deviations of the following federally enforceable requirements contained in this permit; Standard Terms and Conditions: A.3, A.4, A.5, A.7.e), A.8, A.13, A.15, A.19, A.20, A.21, and A.23 of this Title V permit, as well as any deviations from the requirements in section C. Emissions Unit Terms and Conditions of this Title V permit, and any monitoring, record keeping, and reporting requirements, which are not reported in accordance with Standard Term and Condition A.2.c)(2) above shall be submitted (i.e., postmarked) to the appropriate Ohio EPA District Office or local air agency by January 31 and July 31 of each year; and each report shall cover the previous six calendar months. Unless otherwise specified by rule, all other deviations from federally enforceable requirements identified in this permit shall be submitted annually as part of the annual compliance certification, including deviations of federally enforceable requirements not specifically addressed by permit or rule for the insignificant activities or emissions levels (IEU) identified in section B. Facility-Wide Terms and Conditions of this Title V permit. Annual reporting of deviations is deemed adequate to meet the deviation reporting requirements for IEUs unless otherwise specified by permit or rule.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual and annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with Standard Term and Condition A.2.c)(2) above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.
(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii) and OAC rule 3745-77-07(A)(13)(b))

(4) Each written report shall be signed by a responsible official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete."
(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

(5) Reports of any required monitoring and/or record keeping information shall be submitted to Akron Regional Air Quality Management District.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

3. Scheduled Maintenance

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in Standard Term and Condition A.2.c)(1) above.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

4. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

a) a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or

b) as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

5. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.
(Authority for term: OAC rule 3745-77-07(A)(5))

6. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
(Authority for term: OAC rule 3745-77-07(A)(6))

7. General Requirements

a) The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.

b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c) This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with Standard Term and Condition A.11 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d) This permit does not convey any property rights of any sort, or any exclusive privilege.

e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

f) Except as otherwise indicated below, this Title V permit, or permit modification, is effective for five years from the original effective date specified in the permit. In the event that this facility becomes eligible for non-title V permits, this permit shall cease to be enforceable when:

(1) the permittee submits an approved facility-wide potential to emit analysis supporting a claim that the facility no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on the permanent shutdown and removal of one or more emissions units identified in this permit; or

(2) the permittee no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on obtaining restrictions on the facility-wide potential(s) to emit that are federally enforceable or legally and practically enforceable ; or

(3) a combination of (1) and (2) above.

The permittee shall continue to comply with all applicable OAC Chapter 3745-31 requirements for all regulated air contaminent sources once this permit ceases to be enforceable. The permittee shall comply with any residual requirements, such as quarterly deviation reports, semi-annual deviation reports, and annual compliance certifications covering the period during which this Title V permit was enforceable. All records relating to this permit must be maintained in accordance with law.
(Authority for term: OAC rule 3745-77-01(W), OAC rule 3745-77-07(A)(3)(b)(ii), OAC rule 3745-77(A)(7))

8. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.
(Authority for term: OAC rule 3745-77-07(A)(8))

9. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.
(Authority for term: OAC rule 3745-77-07(A)(9))

10. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these standard terms and conditions shall apply to all operating scenarios authorized in this permit.
(Authority for term: OAC rule 3745-77-07(A)(10))

11. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

a) Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.

b) This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

c) The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate

statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.

d) The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

12. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.
(Authority for term: OAC rule 3745-77-07(B))

13. Compliance Requirements

a) Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

(1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

(2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.

(3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

(4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c) The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

(1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.

(2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

d) Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:

(1) Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted (i.e., postmarked) on or before April 30th of each year during the permit term.

(2) Compliance certifications shall include the following:

(a) An identification of each term or condition of this permit that is the basis of the certification.

(b) The permittee's current compliance status.

(c) Whether compliance was continuous or intermittent.

(d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.

(e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.

(3) Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

14. Permit Shield

a) Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

b) This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

15. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the

Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).
(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

16. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.
(Authority for term: OAC rule 3745-77-07(G))

17. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

a) The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.

b) The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA, except that no such notice shall be required for changes that qualify as insignificant emissions levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.

c) The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).

d) The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e) The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit-to-install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.
(Authority for term: OAC rule 3745-77-07(I))

18. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the

permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.
(This term is provided for informational purposes only.)

19. Insignificant Activities or Emissions Levels

Each IEU that has one or more applicable requirements shall comply with those applicable requirements.
(Authority for term: OAC rule 3745-77-07(A)(1))

20. Permit to Install Requirement

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.
(Authority for term: OAC rule 3745-77-07(A)(1))

21. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.
(Authority for term: OAC rule 3745-77-07(A)(1))

22. Permanent Shutdown of an Emissions Unit

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification from the responsible official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the responsible official that the emissions unit was permanently shut down.

After the date on which an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any Title V permit requirements applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

No emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.
(Authority for term: OAC rule 3745-77-01)

23. Title VI Provisions

If applicable, the permittee shall comply with the standards for recycling and reducing emissions of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices specified in 40 CFR 82.156.

b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment specified in 40 CFR 82.158.

c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

(Authority for term: OAC rule 3745-77-01(H)(11))

24. Reporting Requirements Related to Monitoring and Record Keeping Requirements Under State Law Only

The permittee shall submit required reports in the following manner:

a) Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

25. Records Retention Requirements Under State Law Only

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

26. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio

EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.
(Authority for term: OAC rule 3745-77-07(C))

27. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

28. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.
(Authority for term: OAC rule 3745-77-01(C))

29. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

a) where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in Standard Term and Condition A.2.c)(2); or

b) where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potentials to emit; or

c) where the company's responsible official has certified that an emissions unit has been permanently shut down.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

   a) B.6

2. This facility is a major MACT source as described in section 112 of the Clean Air Act (CAA). As such, the permittee shall comply with the requirements of section112 of CAA. OAC rule 3745-31-28 applies to a facility where a specific MACT category does not apply to it in section 112(D) of CAA, due to the decision to vacate 40 CFR Part 63, Subpart DDDDD. To comply with the requirements of OAC rule 3745-31-28, the permittee has committed to and shall comply with the requirements of 40 CFR Part 63, Subpart DDDDD.
   [OAC rule 3745-31-28, and OAC rule 3745-31-05]

3. This facility is subject to the applicable requirements specified in OAC Chapter 3745-25. In accordance with Ohio EPA Engineering Guide #64, the emission control action programs, as specified in OAC rule 3745-25-03, shall be developed and submitted within 60 days after receiving notification from the Ohio EPA.
   [OAC rule 3745-25-03]

4. Pursuant to 40 CFR Part 64, the permittee has submitted and the Ohio EPA has approved compliance assurance monitoring plan for emissions units B001, B003, B004, and B005 at this facility. The permittee shall comply with the provisions of the plan during any operation of the aforementioned emissions units.
   [40 CFR Part 64]

5. The following insignificant emissions units are located at this facility:

   Z004 - cooling towers; and
   Z006 - ash removal (wood/TDF).

   Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations, as well as any emission limitations and/or control requirements contained within the identified permit to install for the emissions unit. Insignificant emissions units listed above that are not subject to specific permit to install requirements contained in the federally-approved versions of OAC Chapters 3745-17, 3745-18, and/or 3745-21.
   [OAC rule 3745-77-07(A)(13)]

6. The following insignificant emissions units located at this facility are exempt from permit requirements because they are not subject to any applicable requirements (as defined in OAC rule 37-45-77-01(H)) or because they meet the "de minimis" criteria established in OAC rule 3745-15-05:

   Z002 - ash removal (coal); and
   Z003 - fuel oil tank.

C. Emissions Unit Terms and Conditions

1. B001, Boiler #32

Operations, Property and/or Equipment Description:

220 MMBtu/hr Spreader Stoker Fired Coal Boiler

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) b)(1)e, c)(3)

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-07(A)	See b)(2)a below.
b.	OAC rule 3745-17-10(C)(1)	0.158 pound of particulate emissions (PE) per million Btu actual heat input
c.	40 CFR Part 52.1881(b)(28)(viii)	7.0 pounds of sulfur dioxide (SO2) per million Btu actual heat input See c.2 below.
d.	40 CFR Part 64	See c)(1), d)(1), d)(3), d)(5), e)(2), e)(3), and g)(1) below.
e.	OAC rule 3745-18-83(I)	7.0 pounds of SO2 per million Btu actual heat input See c)(3) below.

(2) Additional Terms and Conditions

a. Visible PE shall not exceed 20% opacity as a 6-minute average, from any stack, except as provided by rule.

c) Operational Restrictions

(1) The quality of the coal burned in this emissions unit shall meet the following specifications on an as-burned wet basis:

a. less than 12% ash, by weight;

b. a sulfur content which is sufficient to comply with the allowable SO2 emission limitation of 7.0 pounds of sulfur dioxide per million Btu actual heat input; and

c. greater than 12,000 Btu per pound of coal.

Compliance with the above-mentioned specifications shall be on an "as-burned" wet basis and shall be determined by using the analytical results from the composite sample of coal collected during each calendar month.

[OAC rule 3745-77-07(A)(1) and 40 CFR Part 64.3(a)(2))]

(2) The permittee shall not operate boiler number 27 simultaneously with boiler number 32 (emissions unit B001).

Because boiler number 27 has been shut down, the records necessary to demonstrate compliance with this requirement need not be maintained. This permit will be modified upon completion of any revision to 40 CFR Part 52.1881(b)(28)(viii).

[40 CFR Part 52.1881(b)(28)(viii)]

(3) Combined average operating rates for boilers numbers 27 and 32 shall not exceed the following for any calendar day:

a. first quarter, 360 million Btu per hour;

b. second quarter, 360 million Btu per hour;

c. third quarter, 231 million Btu per hour; and

d. fourth quarter, 360 million Btu per hour.

Because boiler number 27 has been shut down and because the maximum heat input for boiler number 32 (emissions unit B001) is 220 million Btu per hour, the daily combined average operating rates for the first, second, third, and fourth quarters listed above cannot be exceeded. Therefore, the records necessary to demonstrate compliance with this requirement need not be maintained. This permit will be modified upon completion of any revision to OAC rule 3745-18-83(I).

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall collect representative grab samples of the coal burned in this emissions unit on a frequency of at least two days per week. A sufficient number of samples shall be collected so that each composite sample is representative of the average quality of coal burned in this emissions unit during each calendar day. The coal sampling shall be performed in accordance with ASTM method D2234, Collection of a Gross Sample of Coal. At the end of each calendar month, all of the grab samples which were collected during that calendar month shall be combined into one composite sample.

Each monthly composite sample of coal shall be analyzed for ash content (percent), sulfur content (percent), and heat content (Btu/pound of coal). The analytical methods for ash content, sulfur content, and heat content shall be the most recent version of the following ASTM methods: ASTM method D3174, Ash in the Analysis of Coal and Coke;

ASTM method D3177, Total Sulfur in the Analysis Sample of Coal and Coke or ASTM method D4239, Sulfur in the Analysis Sample of Coal and Coke Using High Temperature Tube Furnace Combustion Methods; and ASTM method D5865, Gross Calorific Value of Coal and Coke, respectively. Alternative, equivalent methods may be used upon written approval by the Akron RAQMD.

[OAC rule 3745-77-07(A)(3)(a)]

(2) The permittee shall maintain monthly records of the total quantity of coal received and the results of the analyses for ash content, sulfur content, and heat content and the calculated SO2 emission rate (in lbs/mmBtu) based upon a volume-weighted average of the calculated SO2 emission rates for all shipments of coal during a calendar month.

[OAC rule 3745-77-07(A)(3)(b)]

(3) The permittee shall operate and maintain equipment to continuously monitor and record the opacity of the PE from this emissions unit. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 60.13.

Each continuous emission monitoring system consists of all the equipment used to acquire data and includes the data recording/processing hardware and software.

The permittee shall maintain a certification letter from the Ohio EPA documenting that the continuous opacity monitoring system has been certified in accordance with the requirements of 40 CFR Part 60, Appendix B, Performance Specification 1. The letter of certification shall be made available to the Director upon request.

The permittee shall maintain records of the following data obtained by the continuous opacity monitoring system: percent opacity on a 1-minute, 6-minute block, and hourly average basis, results of daily zero/span calibration checks, and magnitude of manual calibration adjustments.

[OAC rule 3745-77-07(A)(3)(a), OAC rule 3745-77-07(A)(3)(b), 40 CFR Part64.3(a), 40 CFR Part 64.7(b), and 40 CFR Part 64.9(b)]

(4) To obtain an exemption pursuant to OAC rule 3745-17-07(A)(3)(a)(i) or (A)(3)(b)(i), the permittee shall operate and maintain a temperature monitor and recorder that measures and records the temperature of the boiler exhaust gases entering the ESP during (a) all periods of start-up until the ESP is operational or until the inlet temperature of the ESP achieves the temperature level specified in OAC rule 3745-17-07(A)(3)(a)(i) and (b) all periods of shutdown until the inlet temperature of the ESP drops below the temperature level specified in OAC rule 3745-17-07(A)(3)(b)(i). An electronic or hardcopy record of the temperatures during periods of start-up and shutdown shall be maintained.

The temperature monitor and recorder shall be installed, calibrated, operated, and maintained in accordance with manufacturer's recommendations, with any modifications deemed necessary by the permittee, and shall be capable of accurately measuring the temperature of the boiler exhaust gases in units of degrees Fahrenheit.

[OAC rule 3745-17-07(A)(3), OAC rule 3745-77-07(A)(3)(a), and OAC rule 3745-77-07(A)(3)(b)]

(5) The CAM plan for this emissions unit has been developed for PE and visible PE. The CAM performance indicator for visible PE is the opacity from the ESP exhaust stack as measured and recorded by the certified continuous opacity monitoring system. The visible PE indicator range is 3 consecutive minutes with an average opacity value less than 20%. When the average opacity value is outside the indicator range, corrective action (including, but not limited to, an evaluation of the emissions unit and ESP operating parameters) will be required. The CAM performance indicators for PE are the visible PE from the ESP exhaust stack as measured and recorded by the certified continuous opacity monitoring system and a predictive PE model based upon the results of site specific particulate emission testing and emissions unit and ESP parametric data collected during the emission testing. The opacity indicator range is an hourly average opacity value less than 20%. When the hourly average opacity value is outside the indicator range, there is no reporting or corrective action requirement relative to the PE limitation, but the operator must enter the current ESP and emissions unit operating parameters into the site specific model to predict the particulate emissions. If the hourly average opacity does not return to a level within the indicated range, the model is run every 3 hours to evaluate emissions. If the results of the predictive model indicate that the PE limitation may have been exceeded, the permittee shall take corrective action to restore operation of the emissions unit to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions and comply with the reporting requirements specified in section e)(3) below. The predictive model shall be run in accordance with the approved CAM Plan or any approved revision of the Plan. Model calibration will be re-verified through periodic emission testing or if the ESP or emissions unit operating conditions change. In addition to periodic monitoring of their ESP operating parameters, the permittee also has an annual inspection and maintenance program for their ESP. Based on the results of the monitoring and inspection program, repairs to the ESP are made per the manufacturer's recommendation. If the current CAM indicators and/or the ESP maintenance program is considered inadequate, the permittee will develop a Quality Improvement Plan.

[OAC rule 3745-77-07(A)(3)(a), OAC rule 3745-77-07(A)(3)(b), 40 CFR Part 64.3(a), 40 CFR Part 64.6(c), 40 CFR Part 64.7(d), and 40 CFR Part 64.8]

e) Reporting Requirements

(1) Quarterly reports shall be submitted concerning the quality and quantity of the coal burned in this emissions unit. These reports shall include the following information for the emissions unit for each calendar month during the calendar quarter:

a. the total quantity of coal burned (tons);

b. the average ash content (percent) of the coal burned;

c. the average sulfur content (percent) of the coal burned;

d. the average heat content (Btu/pound) of the coal burned; and

e. the average SO2 emission rate (pounds SO2/mmBtu actual heat input) from the coal burned.

The reports containing this information shall be submitted on a quarterly basis within 30 days following the end of each calendar quarter to the Akron RAQMD.

[OAC rule 3745-77-07(A)(3)(c)]

(2) The permittee shall submit reports (hardcopy or electronic format) within 30 days following the end of each calendar quarter to the Akron RAQMD documenting all instances of opacity values in excess of the limitations specified in OAC rule 3745-17-07, detailing the date, commencement and completion times, duration, magnitude (percent opacity), reason (if known), and corrective action(s) taken (if any) of each 6-minute block average above the applicable opacity limitation(s).

The reports shall also identify any excursions of the start-up and shutdown provisions specified in OAC rule 3745-17-07(A)(3) and document any continuous opacity monitoring system downtime while the emissions unit was on line (date, time, duration and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall be included in the quarterly report.

If there are no excess emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the date, time, reason, and corrective action(s) taken for each time period of monitoring system malfunction. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report.

These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

[OAC rule 3745-77-07(A)(3)(c) and 40 CFR Part 64.9(a)]

(3) If the results of the predictive model indicate that the particulate emission limitation may have been exceeded, the permittee shall submit the results of the predictive modeling and document any corrective action taken to restore operation of the emissions unit to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions. The reports shall be submitted in accordance with General Term and Condition A.1.c.iii of this permit.

[40 CFR Part 64.7(d) and 40 CFR Part 64.9(a)]

f) Testing Requirements

(1) Compliance with the emission limitations in sections b.1 of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations -

0.158 pound of PE per million Btu actual heat input

7.0 pounds of SO2 per million Btu actual heat input

Applicable Compliance Methods -

Compliance with the SO2 emission limitation may be demonstrated through the records required pursuant to section e)(1). Compliance with these emission limitations shall be demonstrated through the emission testing requirements specified below.

The permittee shall conduct, or have conducted, particulate and sulfur dioxide emission testing for this emissions unit to demonstrate compliance with the PE and SO2 emission limitations in accordance with the following requirements:

i. the emission testing shall be conducted approximately 2.5 years after permit issuance and within 6 months prior to permit renewal;

ii. the following test methods shall be employed to demonstrate compliance with the allowable emission limitations: for PE, Methods 1 through 5 of 40 CFR Part 60, Appendix A; and for SO2, Methods 1 through 4 and 6 of 40 CFR Part 60, Appendix A; and

iii. the tests shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Akron RAQMD.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Akron RAQMD. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Akron RAQMD's refusal to accept the results of the emission test(s).

Personnel from the Akron RAQMD shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the tests and submitted to the Akron RAQMD within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Akron RAQMD.

[OAC rule 3745-15-04(A), OAC rule 3745-17-03(B)(9), OAC rule 3745-18-04(D)(1), and OAC rule 3745-77-07(A)(3)(c)]

b. Emission Limitation -

Visible PE shall not exceed 20% opacity as a 6-minute average, from any stack, except as provided by rule.

Applicable Compliance Method -

Compliance with the visible PE limitation shall be determined through visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

[OAC rule 3745-15-04(A) and OAC rule 3745-17-03(B)(1)]

g) Miscellaneous Requirements

(1) The permittee shall maintain a written quality assurance/quality control plan for the continuous opacity monitoring system designed to ensure continuous valid and representative readings of opacity. The plan shall include, as a minimum, conducting and recording daily automatic zero/span checks, provisions for conducting a quarterly audit of the continuous opacity monitoring system, and a description of preventive maintenance activities. The plan shall describe step by step procedures for ensuring that sections 7.1.4, 7.4.1, 7.4.2, and Table 1-1 of Performance Specification 1 are maintained on a continuous basis. The quality assurance/quality control plan and a logbook dedicated to the continuous opacity monitoring system must be kept on site and available for inspection during regular office hours.

[OAC rule 3745-15-04(C), OAC rule 3745-77-07(A)(3)(b), 40 CFR Part 64.3(a)(1), and 40 CFR Part 64.7(c)]

2. B002, Boiler #31

Operations, Property and/or Equipment Description:

267 Btu/hr Gas/Oil Fired Boiler

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) B)(1)e.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-07(A)	See b)(2)a below.
b.	OAC rule 3745-17-10(B)(1)	0.020 pound of particulate emissions (PE) per million Btu actual heat input
c.	40 CFR Part 52.1881(b)(28)(viii)	0.51 pound of sulfur dioxide (SO2) per million Btu actual heat input when firing with oil
d.	OAC rule 3745-18-83(I)	0.50 pound of SO2 per million Btu actual heat input

(2) Additional Terms and Conditions

a. Visible PE shall not exceed 20% opacity, as a 6-minute average, from any stack, except as provided by rule.

c) Operational Restrictions

(1) The quality of the oil burned in this emissions unit shall meet the following specifications on an "as received" basis:

a. a sulfur content which is sufficient to comply with the allowable SO2 emission limitation of 0.51 pound of SO2 per million Btu actual heat input; and

b. greater than 139,000 Btu per gallon of oil.

Compliance with the above-mentioned specifications shall be determined by using analytical results provided by the permittee or oil supplier for each shipment of oil.

[OAC rule 3745-77-07(A)(1)]

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall monitor and record natural gas usage for this emissions unit on a continuous basis.

[OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-77-07(A)(3)(b)]

a. The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of oil that is received for burning in this emissions unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294 for sulfur content and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the Akron RAQMD.

For each shipment of oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated sulfur dioxide emission rate (lb/mmBtu).

[OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-77-07(A)(3)(b)]

b. The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

c. the color of the emissions;

d. whether the emissions are representative of normal operations;

e. if the emissions are not representative of normal operations, the cause of the abnormal emissions;

f. the total duration of any visible emission incident; and

g. any corrective actions taken to eliminate the visible emissions.

[OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-77-07(A)(3)(b)]

e) Reporting Requirements

(1) The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The total quantity of oil in each shipment and the calculated sulfur dioxide emission rate for each

shipment of oil shall also be included with the copies of the permittee's or oil supplier's analyses.

These quarterly reports shall be submitted by February 15, May 15, August 15, and November 15 of each year and shall cover the oil shipments received during the previous calendar quarters.

If no oil was burned in this emissions unit during the calendar quarter, the permittee shall indicate in the quarterly report that no oil was burned.

[OAC rule 3745-77-07(A)(3)(c)]

(2) The permittee shall submit semiannual written reports that (a) identify all days during which any visible PE were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible PE. These reports shall be submitted to the Director (the Akron RAQMD) by January 31 and July 31 of each year and shall cover the previous 6-month period.

[OAC rule 3745-77-07(A)(3)(c)]

f) Testing Requirements

(1) Compliance with the emission limitations in section b.1 of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitation -

0.020 pound of PE per million Btu actual heat input

Applicable Compliance Methods-

When firing fuel oil, compliance may be determined by dividing an emission factor of 2.0 lbs of PE per 1000 gallons of oil fired by the heating value of the of the fuel oil (139,000 Btu/gallon). This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.3, Table 1.3-1 (9/98).

When firing natural gas, compliance may be determined by dividing an emission factor of 1.9 pounds of PE per million standard cubic feet by the heating value of the natural gas (1000 Btu/standard cu. ft.). This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-2 (7/98).

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5 and the procedures specified in OAC rule 3745-17-03(B)(9), while firing fuel oil.

[OAC rule 3745-15-04(A) and OAC rule 3745-17-03(B)(9)]

b. Emission Limitation -

0.51 pound of SO2 per million Btu actual heat input

0.50 pound of SO2 per million Btu actual heat input

Applicable Compliance Method -

Compliance with this emission limitation may be demonstrated through the records required pursuant to section d.2.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

[OAC rule 3745-15-04(A) and OAC rule 3745-18-04(D)(1)]

c. Emission Limitation -

Visible PE shall not exceed 20% opacity as a 6-minute average, from any stack, except as provided by rule.

Applicable Compliance Method -

Compliance with the visible PE limitation shall be determined through visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

[OAC rule 3745-15-04(A) and OAC rule 3745-17-03(B)(1)]

g) Miscellaneous Requirements

(1) None.

3. B003, Unit #1

Operations, Property and/or Equipment Description:

B003 - Unit #1, Babcock and Wilcox 180 MMBTU/hr wood, natural gas, and tire derived fuel (TDF) fired boiler for steam generation, controlled with an electrostatic precipitator

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) d)(9) – d)(12), e)(14).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
(a)	OAC rule 3745-31-05(A)(3) (PTI 16-02294)	The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-07(A), 3745-17-09, 3745-17-1(B), 3745-18-06(D), 3745-31-05(D), 3745-31-(13) thru (20), and 40 CFR 60 Subpart Db. When burning natural gas exclusively, particulate emissions (PE) shall not exceed 0.02 lb/MMBtu of actual heat input. When burning a combination of the following fuels: natural gas, TDF and/or wood, PE shall not exceed 0.08 lb/MMBtu of actual heat input, and 14.4 lbs/hr of PE; nitrogen oxides (NO_x) emissions shall not exceed 0.24 lb/MMBtu of actual heat input, and 43.2 lbs/hr; sulfur dioxide (SO_2) emissions shall not exceed 0.28 lb/MMBtu of actual heat input, and 50.4 lbs/hr; carbon monoxide (CO) emissions shall not exceed 18.0 lbs/hr;

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		organic compounds (OC) emissions shall not exceed 0.36 lb/hr and 1.58 tpy of OC; hydrogen chloride (HCl) emissions shall not exceed 0.09 lb/mmBtu, 16.2 lb/hr and 19.87 tpy of HCl; sulfuric acid mist emissions shall not exceed 0.053 lb/MMBtu of actual heat input, and 9.56 lbs/hr; and, See b)(2)d. Visible PE shall not exceed 20% opacity as a 6-minute average, (except for one 6-minute period per hour of not more than 27% opacity). See c)(1). maximum hourly TDF and wood usages shall be limited by the equation found in section c)(2) and a limitation of no more than 3,220 lbs of TDF burned per hour.
(b)	OAC rule 3745-17-07(A)	See b)(2)a.
(c)	OAC rule 3745-17-10(B)	Applicable PE rule when burning natural gas, see, b)(2)a.
(d)	OAC rule 3745-18-06(D)	Applicable SO_2 rule when burning natural gas, see b)(2)a.
(e)	OAC rule 3745-21-07(B) OAC rule 3745-21-08(B)	See b)(2)f
(f)	40 CFR 60, Subpart Db	See b)(2)a and c
(g)	OAC rule 3745-31-(13) thru (20)	The tons of emissions per rolling 12-month period [for emissions units B003 and B004, combined] shall not exceed the following: SO_2 - 135.5 Sulfuric Acid Mist - 23.4. See b)(2)e below.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
(h)	OAC rule 3745-31-05(D)	This emissions unit is limited to burning natural gas, TDF, and/or wood (as described in c(2)), or a combination of these fuels. The amount of these fuels for emissions units B003 and B004 is limited by the equations found in c)(2) and limitations of no more than 8,655 tons of TDF and no more than 106,818 tons of wood burned per rolling 12-month period. 36.22 tons of particulate matter* (PM) per rolling 12-month period for emissions units B003 and B004 combined. 130.24 tons of NO_x per rolling 12-month period for emissions units B003 and B004 combined. 56.29 tons of CO per rolling 12-month period for emissions units B003 and B004 combined. See b)(2)b below. The annual capacity factor for natural gas shall be limited to 10 percent (0.10) or less for this emissions unit per rolling 12-month period. *All particulate matter less than 10 microns (PM_{10}) is considered to be PM.
i.	40 CFR Part 64	See sections d)(12), d)(13), e)(15), e)(16), and g)(1).

(2) Additional Terms and Conditions

a. The emission limitation established by this rule is less stringent than the emission limitation established by OAC rule 3745-31-05.

b. Based upon information submitted by the applicant in their permit application, the annual actual emissions for B003 and B004 based upon years 2001 and 2002 reporting are as follows:

PM - 13.76 tpy;

NO_x - 91.64 tpy; and

CO - 43.10 tpy.

c. The application and enforcement of the provisions of the New Source Performance Standards (NSPS), as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60, are delegated to the Ohio Environmental Protection Agency. The requirements of 40 CFR Part 60 are also federally enforceable.

d. The hourly mass emission limitations (PE, NO_x, SO_2, CO, HCl, and sulfuric acid mist) are based upon maximum values and therefore the permittee does not need to keep hourly records to show compliance with those limitations.

e. The permittee performed a Best Available Control Technology (BACT) review for SO_2 and sulfuric acid mist. The emissions limits based on the BACT requirements are listed under OAC rule 3745-31-(13) through(20) above. The following determinations have been made for each pollutant:

SO_2 - Restricting the amount of TDF burned in this emissions unit; and

Sulfuric acid mist - Restricting the amount of TDF burned in this emissions unit.

f. The permittee satisfies the Abest available control techniques and operating practices@ and Alatest available control techniques and operating practices@ required pursuant to OAC rule 3745-21-08 and 3745-21-07(B), respectively, by complying with the best available technology requirements of OAC rule 3745-31-05(A)(3).

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

c) Operational Restrictions

(1) The permittee shall not burn any oil in this emissions unit.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3))

(2) <u>Emission, Natural Gas, TDF/Wood Mix, and Wood Burned Restrictions:</u>

In order to avoid applicability of the federal Prevention of Significant Deterioration and state OAC 3745-31-13 thru 20 rules for PM/PM-10, NO_x, and CO, the permittee shall restrict the use of fuels burned in emissions units B003 through B004, combined, by the following formula#:

a.

$$\left(\frac{\text{X lbs of wood burned}}{\text{rolling 12-month period}}\right)\left(\frac{0.10\text{ lb of CO}}{10^6\text{ BTU}}\right)\left(\frac{5500\text{ BTU}}{\text{lbs of wood}}\right)+$$
$$\left(\frac{\text{Y lbs of TDF / wood burned}}{\text{rolling 12-month period}}\right)\left(\frac{0.08\text{ lb of CO}}{10^6\text{ BTU}}\right)\left(\frac{7161\text{ BTU}}{\text{lbs of TDF / wood}}\right)+$$
$$\left(\frac{\text{Z CF natural gas burned}}{\text{rolling 12-month period}}\right)\left(\frac{84\text{ lbs of CO}}{10^6\text{ CF of natural gas}}\right)\leq$$
$$\left(\frac{112{,}580\text{ lbs of CO}}{\text{rolling 12-month period}}\right)$$

Where:
X is the pounds of pure wood burned per rolling 12-month period
Y is the pounds of TDF / wood mix burned per rolling 12-month period
Z is the cubic feet of natural gas burned per rolling 12-month period

b. If the rolling 12-month TDF usage is less than 8,655 tons, the rolling 12-month wood usage rate is the lesser of 106,818 tons or the amount determined from the following equation:

Tons of wood allowed = 2,463,636 - 276.5 * actual tons of TDF

c. If the maximum hourly TDF usage is less than 3,220 lbs, the maximum hourly wood usage rate is determined from the following equation:

Pounds of wood allowed = 916,364 - 276.5 * actual lbs of TDF

note that stack testing and/or fuel analysis required in this permit might change the emission factors used to calculate the above PM, NO_x, and CO lbs value based upon a rolling 12-month period listed above. Should more accurate emission factors be developed, the permittee shall use them, provided the new emission factors are mutually agreeable to the Ohio EPA, Akron RAQMD, and the permittee.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3))

(3) Wood Burned Restrictions:

The permittee shall only burn live tree trimmings and whole, but chipped trees from area land clearing operations. The permittee shall not burn wood or wood waste derived from any manufacturing operations or any other operation which coats, treats, or otherwise contaminates the wood or wood waste.

The permittee shall only burn wet wood that has a moisture content of 20% or greater.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3))

(4) ESP Restrictions:

The average total combined power input (in kilowatts) to all fields of the ESP, for any 3-hour block of time when the emissions unit is in operation, shall be no less than 90 percent of the total combined power input, as a 3-hour average, during the most recent emissions test that demonstrated the emissions unit was in compliance with the particulate emission limitation.

The permittee shall operate the ESP during any operation of this emissions unit, except the ESP may not be operated during periods of start-up until the exhaust gases have achieved a temperature of 250 degrees Fahrenheit at the inlet of the ESP or during periods of shutdown when the temperature of the exhaust gases has dropped below 250 degrees Fahrenheit at the inlet of the ESP.

The operation of the control equipment outside of the restrictions established above may or may not indicate a mass emission violation. If required by the Ohio EPA, compliance with the mass emission limitations shall be determined by performing concurrent mass emission tests and parameter readings, using US EPA-approved methods and procedures. The results of any required emission tests and parameter readings shall be used in determining whether or not the operation of the control equipment outside of the restrictions specified above is indicative of a possible violation of the mass emission limitations.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3))

(5) Natural Gas Annual Capacity Factor Limitation:

In order to comply with the NO_x lb/MMBTU limitation listed under OAC rule 3745-31-05(A)(5) in term A.I.1, the maximum annual natural gas capacity factor for this emissions unit shall not exceed 10 percent, based upon a rolling, 12-month calculation of the annual capacity factor.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3))

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall monitor and record the following information on a daily basis:

a. the tons of wood that was fed to the boiler that day;

b. the tons of TDF that was fed to the boiler that day;

c. the natural gas consumption for each day (in million cubic feet); and

d. the total actual heat input to the emissions unit, calculated as follows:

$DI = DI_g + DI_w + DI_t$

DI = Total heat input for each day, mmBtu

DI_g = Daily heat input rate from Gas

DI_w = Daily heat input rate from Wood

DI_t = Daily heat input rate from TDF

When the unit is combusting natural gas, use the following equation to calculate heat input rate:

$DI_g = (Q_g * GCV_g) / 10^3$

Where:

DI_g = Daily heat input rate from pipeline natural gas, mmBtu/day.

Q_g = Metered flow rate of gaseous fuel combusted during unit operation, thousand standard cubic feet per day.

GCV_g = Gross calorific value of natural gas, as determined by sampling (for each monthly sample of pipeline natural gas, or as verified by the contractual supplier at least once every month pipeline natural gas is combusted) using ASTM D1826-88, ASTM D3588-91, ASTM D4891-89, GPA Standard 2172-86 "Calculation of Gross Heating Value, Relative Density and Compressibility Factor for Natural Gas Mixtures from Compositional Analysis," or GPA Standard 2261-90 "Analysis for Natural Gas and Similar Gaseous Mixtures by Gas Chromatography," Btu/scf.

10^3 = Conversion of thousand Btu to mmBtu.

When the unit is combusting wood, use the following equation to calculate heat input rate:

$DI_w = W_w * GCV_w / 10^6$

Where:

DIw = Daily heat input rate from wood, mmBtu/day.

V_w = Weight of wood consumed per day, measured in lbs/day

GCV_w = Gross calorific value of wood = 5,500 Btu/lb, or as measured by ASTM D2015 during most recent stack test, Btu/unit mass, in lbs.

10^6 = Conversion of Btu to mmBtu.

When the unit is combusting TDF, use the following equation to calculate heat input rate:

$DI_t = W_t * GCV_t / 10^6$

Where:

DI_t = Daily heat input rate from TDF, mmBtu/day.

V_t = Weight of TDF consumed per day, measured in lbs/day

GCV_t = Gross calorific value of TDF = 13,000 Btu/lb, or as measured by ASTM E711 during most recent stack test, Btu/unit mass, in lbs.

10^6 = Conversion of Btu to mmBtu.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(2) Continuous Opacity Monitoring Requirements:

A statement of certification of the existing continuous opacity monitoring system shall be maintained on site and shall consist of a letter from the Ohio EPA detailing the results of an Agency review of the certification tests and a statement by the Agency that the system is considered certified in accordance with the requirements of 40 CFR Part 60, Appendix B, Performance Specification 1. Proof of certification shall be made available to the Director (the appropriate Ohio EPA District Office or local air agency) upon request.

The permittee shall operate and maintain existing equipment to continuously monitor and record the opacity of the particulate emissions from this emissions unit. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 60.13.

The permittee shall maintain records of all data obtained by the continuous opacity monitoring system including, but not limited to, percent opacity on an instantaneous (one- minute) and 6-minute block average basis, results of daily zero/span calibration checks, and magnitude of manual calibration adjustments.

The continuous emission monitoring system consists of all the equipment used to acquire data and includes the sample extraction and transport hardware, sample conditioning hardware, analyzers, and data recording/processing hardware and software.

Within 180 days of the effective date of this permit, the permittee shall develop a written quality assurance/quality control plan for the continuous opacity monitoring system designed to ensure continuous valid and representative readings of opacity. The plan shall include, as a minimum, conducting and recording daily automatic zero/span checks, provisions for conducting a quarterly audit of the continuous opacity monitoring system, and a description of preventive maintenance activities. The plan shall describe step by step procedures for ensuring that sections 7.1.4, 7.4.1, 7.4.2, and Table 1-1 of Performance Specification 1 are maintained on a continuous basis. The quality assurance/quality control plan and a logbook dedicated to the continuous opacity monitoring system must be kept on site and available for inspection during regular office hours.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(3) ESP Requirements:

The permittee shall monitor and record the following on an hourly basis during any operation of the ESP:

a. the secondary voltage, in kilovolts, and the secondary current in amps, for each transformer rectifier (TR) set in the ESP;

b. the power input (in kilowatts) of each TR set for each hour (calculated by multiplying the secondary voltage (in kilovolts) by the secondary current (in amps) for each TR set); and

c. the total power input to the ESP for each hour (add together the power inputs for the TR sets operating during the hour).

The permittee shall record the following information for each day:

a. all 3-hour blocks of time during which the average total combined power input to the ESP, when the emissions unit was in operation, was less than 90 percent of the total combined power input, as a 3-hour average, during the most recent emissions test that demonstrated the emissions unit was in compliance with the particulate emission limitation; and

b. the duration of any downtime for the ESP monitoring equipment for secondary voltage and current specified above, the ESP sections that are out of service, and the duration of the downtime for each section, when the associated emissions unit was in operation.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(4) The permittee shall operate and maintain a temperature monitor and recorder that measures and records the temperature of the boiler exhaust gases entering the ESP as follows:

a. during all periods of start-up until the ESP is operational or until the inlet temperature of the ESP achieves the temperature level specified in OAC rule 3745-17-07(A)(3)(a)(i); and

b. during all periods of shutdown until the inlet temperature to the ESP drops below the temperature level specified in OAC rule 3745-17-07(A)(3)(b)(i).

The temperature monitor and recorder shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee, and shall be capable of accurately measuring the temperature of the emissions unit exhaust gases in degrees Fahrenheit.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(5) The permittee shall maintain monthly records of the following information in emission units B003 - B004:

a. the pounds of wood burned;

b. the pounds of TDF burned;

c. the cubic feet of natural gas burned;

d. the rolling, 12-month summation of TDF, natural gas and wood used;

e. the calculations and the results of the determination that the formulas in term A.II.2 were met;

f. beginning after the first 12 calendar months of operation, the rolling, 12-month summation of the TDF burned ; and

g. the rolling, 12-month summation of SO_2 and Sulfuric Acid Mist emission limitations.

Also, during the first 12 calendar months of operation following the issuance of this permit, the permittee shall record the cumulative TDF burned for each calendar month.

The permittee shall calculate the annual capacity factor as defined in 40 CFR Part 60.41b individually for each fuel burned each calendar quarter pursuant to 40 CFR Part60.49b.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(6). The annual capacity factor is determined on a 12-month rolling average basis with a new annual capacity factor calculated at the end of each calendar month.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(7) The permittee shall monitor steam generating unit operating conditions and predict nitrogen oxides emission rates as specified in section A.IV.10.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(8) The permittee shall maintain daily records of the following information for each day:

a. the pounds of TDF burned; and

b. the pounds of wood burned in conjunction with TDF.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(9) The permit-to-install (PTI) application for this/these emissions unit(s) B003 – B004 was evaluated based on the actual materials and the design parameters of the emissions unit's(s') exhaust system, as specified by the permittee. The AToxic Air Contaminant Statute@, ORC 3704.03(F), was applied to this/these emissions unit(s) for each toxic air contaminant listed in OAC rule 3745-114-01, using data from the permit application; and modeling was performed for each toxic air contaminant(s) emitted at over one ton per year using an air dispersion model such as SCREEN3, AERMOD, or ISCST3, or other Ohio EPA approved model. The predicted 1-hour maximum ground-level concentration result(s) from the approved air dispersion model, was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC), calculated as described in the Ohio EPA guidance document entitled AReview of New Sources of Air Toxic Emissions, Option A@, as follows:

a. the exposure limit, expressed as a time-weighted average concentration for a conventional 8-hour workday and a 40-hour workweek, for each toxic compound(s) emitted from the emissions unit(s), (as determined from the raw materials processed and/or coatings or other materials applied) has been documented from one of the following sources and in the following order of preference (TLV was and shall be used, if the chemical is listed):

i. threshold limit value (TLV) from the American Conference of Governmental Industrial Hygienists= (ACGIH) AThreshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices@; or

ii. STEL (short term exposure limit) or the ceiling value from the American Conference of Governmental Industrial Hygienists= (ACGIH) AThreshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices@; the STEL or ceiling value is multiplied by 0.737 to convert the 15-minute exposure limit to an equivalent 8-hour TLV.

b. The TLV is divided by ten to adjust the standard from the working population to the general public (TLV/10).

c. This standard is/was then adjusted to account for the duration of the exposure or the operating hours of the emissions unit(s), i.e., A**X**@ hours per day and A**Y**@ days per week, from that of 8 hours per day and 5 days per week. The resulting calculation was (and shall be) used to determine the Maximum Acceptable Ground-Level Concentration (MAGLC):

TLV/10 x 8/X x 5/Y = 4 TLV/XY = MAGLC

The following summarizes the results of dispersion modeling for the significant toxic contaminants (emitted at 1 or more tons/year) or Aworst case@ toxic contaminant(s):

Pollutant: Manganese

TLV (mg/m3): 0.2

Maximum Hourly Emission Rate (lbs/hr): 0.12

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.022

MAGLC (ug/m3): 0.714

Pollutant: Acrolein

TLV (mg/m3): 0.23

Maximum Hourly Emission Rate (lbs/hr): 0.89

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.167

MAGLC (ug/m3): 4.02

Pollutant: Benzene

TLV (mg/m3): 32

Maximum Hourly Emission Rate (lbs/hr): 0.37

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.070

MAGLC (ug/m3): 37.95

Pollutant: Biphenyl

TLV (mg/m3): 1.3

Maximum Hourly Emission Rate (lbs/hr): 3.31

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.264

MAGLC (ug/m3): 29.97

Pollutant: 1,3-Butadiene

TLV (mg/m3): 4.4

Maximum Hourly Emission Rate (lbs/hr): 1.40

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.264

MAGLC (ug/m3): 105.13

Pollutant: Ethylbenzene

TLV (mg/m3): 434

Maximum Hourly Emission Rate (lbs/hr): 0.37

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.070

MAGLC (ug/m3): 10,316.81

Pollutant: Formaldehyde

TLV (mg/m3): 0.27

Maximum Hourly Emission Rate (lbs/hr): 0.97

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.184

MAGLC (ug/m3): 6.45

Pollutant: Naphthalene

TLV (mg/m3): 52

Maximum Hourly Emission Rate (lbs/hr): 0.37

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.070

MAGLC (ug/m3): 1,245.77

Pollutant: Phenol

TLV (mg/m3): 19

Maximum Hourly Emission Rate (lbs/hr): 0.40

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.075

MAGLC (ug/m3): 457.29

Pollutant: Styrene

TLV (mg/m3): 213

Maximum Hourly Emission Rate (lbs/hr): 0.37

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.070

MAGLC (ug/m3): 2,024.49

Pollutant: Toluene

TLV (mg/m3): 188

Maximum Hourly Emission Rate (lbs/hr): 0.20

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.038

MAGLC (ug/m3): 4,476.68

Pollutant: Sulfuric Acid Mist

TLV (mg/m3): 1

Maximum Hourly Emission Rate (lbs/hr): 19.11

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 3.607

MAGLC (ug/m3): 23.81

Pollutant: Hydrogen Chloride

TLV (mg/m3): 5

Maximum Hourly Emission Rate (lbs/hr): 0.86

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.161

MAGLC (ug/m3): 130.60

Pollutant: Lead

TLV (mg/m3): 0.05

Maximum Hourly Emission Rate (lbs/hr): 0.04

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.01

MAGLC (ug/m3): 1.19

The permittee, has demonstrated that emissions, from emissions unit(s) B003 – B004, is calculated to be less than eighty per cent of the maximum acceptable ground level concentration (MAGLC); any new raw material or processing agent shall not be applied without evaluating each component toxic air contaminant in accordance with the AToxic Air Contaminant Statute@, ORC 3704.03(F).

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(10) Prior to making any physical changes to or changes in the method of operation of the emissions unit(s), that could impact the parameters or values that were used in the predicted 1-hour maximum ground-level concentration@, the permittee shall re-model the change(s) to demonstrate that the MAGLC has not been exceeded. Changes that can affect the parameters/values used in determining the 1-hour maximum ground-level concentration include, but are not limited to, the following:

a. changes in the composition of the materials used or the use of new materials, that would result in the emission of a new toxic air contaminant with a lower Threshold Limit Value (TLV) than the lowest TLV previously modeled;

b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any toxic air contaminant listed in OAC rule 3745-114-01, that was modeled from the initial (or last) application; and

c. physical changes to the emissions unit(s) or its/their exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the AToxic Air Contaminant Statute@ will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to a non-restrictive change to a parameter or process operation, where compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F), has been documented. If the change(s) meet(s) the definition of a "modification", the permittee shall apply for and obtain a final PTI, PTIO, or FEPTIO (as applicable) prior to the change. The Director may consider any significant departure from the operations of the emissions unit, described in the permit application, as a modification that results in greater emissions than the emissions rate modeled to determine the ground level concentration; and he/she may require the permittee to submit a permit application for the increased emissions.

[ORC 3704.03(F)(3)(c) and F(4)], [OAC rule 3745-114-01], Option A, Engineering Guide #70

(11) The permittee shall collect, record, and retain the following information for each toxic evaluation conducted to determine compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F):

a. a description of the parameters/values used in each compliance demonstration and the parameters or values changed for any re-evaluation of the toxic(s) modeled (the composition of materials, new toxic contaminants emitted, change in stack/exhaust parameters, etc.);

b. the Maximum Acceptable Ground-Level Concentration (MAGLC) for each significant toxic contaminant or worst-case contaminant, calculated in accordance with the AToxic Air Contaminant Statute@, ORC 3704.03(F);

c. a copy of the computer model run(s), that established the predicted 1-hour maximum ground-level concentration that demonstrated the emissions unit(s) to be in compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F), initially and for each change that requires re-evaluation of the toxic air contaminant emissions; and

d. the documentation of the initial evaluation of compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F), and documentation of any determination that was conducted to re-evaluate compliance due to a change made to the emissions unit(s) or the materials applied.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(12) The permittee shall maintain a record of any change made to a parameter or value used in the dispersion model, used to demonstrate compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F), through the predicted 1-hour maximum

ground-level concentration. The record shall include the date and reason(s) for the change and if the change would increase the ground-level concentration.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(13) The permittee shall operate and maintain equipment to continuously monitor and record the opacity of the particulate emissions from this emissions unit. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 60.13.

Each continuous emission monitoring system consists of all the equipment used to acquire data and includes the data recording/processing hardware and software.

The permittee shall maintain a certification letter from the Ohio EPA documenting that the continuous opacity monitoring system has been certified in accordance with the requirements of 40 CFR Part 60, Appendix B, Performance Specification 1. The letter of certification shall be made available to the Director upon request.

The permittee shall maintain records of the following data obtained by the continuous opacity monitoring system: percent opacity on a 1-minute, 6-minute block, and hourly average basis, results of daily zero/span calibration checks, and magnitude of manual calibration adjustments.

(Authority for term: OAC rule 3745-77-07(A)(3)(a), OAC rule 3745-77-07(A)(3)(b), 40 CFR Part 64.3(a)(1), 40 CFR Part 64.7(b), and 40 CFR Part 64.9(b))

(14) The CAM plan for this emissions unit has been developed for PE and visible PE. The CAM performance indicator for visible PE is the opacity from the ESP exhaust stack as measured and recorded by the certified continuous opacity monitoring system. The visible PE indicator range is 3 consecutive minutes with an average opacity value less than 20%. When the average opacity value is outside the indicator range, corrective action (including, but not limited to, an evaluation of the emissions unit and ESP operating parameters) will be required. The CAM performance indicators for PE are the visible PE from the ESP exhaust stack as measured and recorded by the certified continuous opacity monitoring system and a predictive PE model based upon the results of site specific particulate emission testing and emissions unit and ESP parametric data collected during the emission testing. The opacity indicator range is an hourly average opacity value less than 20%. When the hourly average opacity value is outside the indicator range, there is no reporting or corrective action requirement relative to the PE limitation, but the operator must enter the current ESP and emissions unit operating parameters into the site specific model to predict the particulate emissions. If the hourly average opacity does not return to a level within the indicated range, the model is run every 3 hours to evaluate emissions. If the results of the predictive model indicate that the PE limitation may have been exceeded, the permittee shall take corrective action to restore operation of the emissions unit to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions and comply with the reporting requirements specified in section e)(3) below. The predictive model shall be run in accordance with the approved CAM Plan or any approved revision of the Plan. Model calibration will be re-verified through periodic emission testing or if the ESP or emissions unit operating conditions change. In addition to periodic monitoring of their ESP operating parameters, the permittee also has an annual inspection and maintenance program for their ESP. Based on the results of

the monitoring and inspection program, repairs to the ESP are made per the manufacturer's recommendation. If the current CAM indicators and/or the ESP maintenance program is considered inadequate, the permittee will develop a Quality Improvement Plan.

(Authority for term: OAC rule 3745-77-07(A)(3)(a), OAC rule 3745-77-07(A)(3)(b), 40 CFR Part 64.3(a), 40 CFR Part 64.6(c), 40 CFR Part 64.7(d), and 40 CFR Part 64.8)

e) Reporting Requirements

(1) The permittee shall submit reports (hardcopy and electronic) within 30 days following the end of each calendar quarter to the Akron Regional Air Quality Management District documenting all instances of opacity values in excess of the limitations specified above, detailing the date, commencement and completion times, duration, magnitude (percent opacity), reason (if known), and corrective actions taken (if any) of each 6-minute block average above the applicable opacity limitation(s).

The reports shall also document any continuous opacity monitoring system downtime while the emissions unit was on line (date, time, duration and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall be included in the quarterly report.

If there are no excess emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit, control equipment, and/or monitoring system malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report.

These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(2) The permittee shall submit deviation (excursion) reports which identify:

a. all periods of time during start-up and shutdown of the emissions unit when the ESP was not in operation and the temperature of the emissions unit exhaust gases exceeded the temperature levels specified in OAC rule 3745-17-07(A)(3)(a)(i) and (b)(i);

b. all 3-hour blocks of time during which the average total combined power input to all fields of the ESP does not comply with the operational restriction specified in Section A.II of this permit; and

c. all periods in which the TDF usage exceeded 11% TDF by weight and the actual composition for that time period;

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(3) The permittee shall submit quarterly reports which identify the sections of the ESP that were out of service along with the time period(s) involved. These quarterly reports shall be submitted by January 31, April 30, July 31, and October 31 of each year and shall address the information obtained during the previous calendar quarter.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(4) The permittee shall submit deviation (excursion) reports which identify all exceedances of rolling, 12-month limitations and, for the first 12 calendar months of operation following the issuance of this permit, all exceedances of the maximum allowable cumulative amounts of TDF and/or wood burned and PM, NOx, and CO emission levels (compliance with PM, NOx, and CO emissions levels are demonstrated thru the use of the formula described in term A.II.2) for emission units B003 - B004.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(5) The permittee shall submit deviation (excursion) reports which identify all exceedances of rolling, 12-month limitations for SO_2 and sulfuric acid mist.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(6) The permittee shall submit deviation (excursion) reports that identify all exceedances of the natural gas annual capacity factor limitation and, for the first 12 calendar months of operation following the issuance of the permit, all exceedances of the monthly allowable natural gas capacity factor.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(7) The deviation reports shall be submitted as specified in General Condition A.1.c of this permit.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(8) The permittee shall submit quarterly reports which specify the total quantity of each fuel combusted in this emissions unit for each calendar month during the calender quarter. These quarterly reports shall be submitted by January 31, April 30, July 31, and October 31 of each year and shall address the data obtained during the previous calendar quarter.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(9) The permittee shall submit an initial notification of startup. This notification shall include:

a. the date of initial startup;

b. the design heat input capacity of the facility and an identification of the fuels to be combusted in the affected facility; and

c. the annual capacity factor at which the permittee anticipates operating the facility based on all fuels fired and based on each individual fuel fired.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(10) The permittee shall submit for approval within 360 days of startup a plan that identifies the operating conditions to be monitored to demonstrate compliance with the nitrogen oxide emission limitations. The plan shall:

a. identify the specific operating conditions to be monitored and the relationship between these operating conditions and nitrogen oxide emission rates (i.e., ng/J or lbs/million Btu heat input). Steam generating unit operating conditions include, but are not limited to, the degree of staged combustion (i.e., the ratio of primary air to secondary and/or tertiary air) and the level of excess air (i.e., flue gas oxygen level);

b. include the data and information that the owner or operator used to identify the relationship between nitrogen oxides emission rates and these operating conditions; and

c. identify how these operating conditions, including steam generating unit load, will be monitored on an hourly basis by the permittee during the period of operating of the affected facility; the quality assurance procedures or practices that will be employed to ensure that the data generated by monitoring these operating conditions will be representative and accurate; and the type and format of the records of these operating conditions, including steam generating unit load, that will be maintained by the permittee.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(11) The permittee shall submit excess emission reports for any calculated exceedance of the NOx emission limitation. All reports shall be submitted by the 30th day following the end of the 6 month reporting period.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(12) Pursuant to the NSPS, section 60.7, the source owner/operator is hereby advised of the requirement to submit a written report to the administrator (not more than 60 days or as soon as practicable before the change is commenced) the following:

a. information describing the precise nature of the change;

b. present and proposed emissions control systems;

c. productive capacity of the facility before and after the change; and

d. expected completion date of the change.

The administrator may request additional relevant information subsequent to this notice.

Report required in term e)(12) is to be sent to:

Ohio Environmental Protection Agency

DAPC - Permit Management Unit

P. O. Box 163669

Columbus, Ohio 43216-3669

and

Akron Air Pollution Control

146 South High Street

Room 904

Akron, Ohio 44308

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(13) The permittee shall submit annual reports to the appropriate Ohio EPA District Office or local air agency, documenting any changes made to a parameter or value used in the dispersion model, that was used to demonstrate compliance with the ATox ic Air Contaminant Statute@, ORC 3704.03(F), through the predicted 1-hour maximum ground-level concentration. If no changes to the emissions unit(s) or the exhaust stack have been made, then the report shall include a statement to this effect. This report shall be postmarked or delivered no later than January 31 following the end of each calendar year.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(14) The permittee shall submit reports (hardcopy or electronic format) within 30 days following the end of each calendar quarter to the Akron RAQMD documenting all instances of opacity values in excess of the limitations specified in OAC rule 3745-17-07, detailing the date, commencement and completion times, duration, magnitude (percent opacity), reason (if known), and corrective action(s) taken (if any) of each 6-minute block average above the applicable opacity limitation(s).

The reports shall also identify any excursions of the start-up and shutdown provisions specified in OAC rule 3745-17-07(A)(3) and document any continuous opacity monitoring system downtime while the emissions unit was on line (date, time, duration and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall be included in the quarterly report.

If there are no excess emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the date, time, reason, and corrective action(s) taken for each time period of monitoring system malfunction. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report.

These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

(Authority for term: OAC rule 3745-77-07(A)(3)(c) and 40 CFR Part 64.9(a))

(15) If the results of the predictive model indicate that the PE limitation may have been exceeded, the permittee shall submit the results of the predictive modeling and document any corrective action taken to restore operation of the emissions unit to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions. The reports shall be submitted in accordance with General Term and Condition A.1.c.iii of this permit.

(Authority for term: 40 CFR Part 64.7(d) and 40 CFR Part 64.9(a))

f) Testing Requirements

(1) The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted within 3 months after start-up

b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate(s) for particulate, nitrogen oxide, SO2, carbon monoxide, organic compounds, hydrogen chloride and sulfuric acid mist.

c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

for PE, Methods 1-5 of 40 CFR Part 60, Appendix A (while firing 11%TDF and wood mix);

for NO_x, Methods 1-4 and 7E of 40 CFR Part 60, Appendix A (while firing only wood);

for SO_2, Methods 1-4 and 6C of 40 CFR Part 60, Appendix A (while firing 11%TDF and wood mix);

for CO, Methods 1-4 and 10 of 40 CFR Part 60, Appendix A (while firing only wood);

for OC, Methods 1-4 and 25A of 40 CFR Part 60, Appendix A (while firing 11%TDF and wood mix);

for HCl, Methods 1-4 and 26 of 40 CFR Part 60, Appendix A (while firing 11%TDF and wood mix); and

for H_2SO_4 mist, Methods 1-4 and 8 of 40 CFR Part 60, Appendix A (while firing 11%TDF and wood mix).

Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.

d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency.

(Authority for term: OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3))

(2) Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).

(Authority for term: OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3))

(3) Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

(Authority for term: OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3))

(4) A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

(Authority for term: OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3))

(5) The permittee shall demonstrate the maximum heat input capacity of the steam generating unit by operating it as maximum capacity for 24 hours. The permittee shall determine the maximum heat input capacity using the production rate at which the emissions unit will be operated, but not later than 180 days after initial start-up of the emissions unit. Subsequent demonstrations may be required by the Administrator at any other shall be used to determine the capacity utilization rate for the emissions unit. Otherwise, the maximum heat input capacity provided by the manufacturer is used.

(Authority for term: OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3))

(6) Compliance with the emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

a. Emission Limitation:

0.02 lb of PE/MMBTU of actual heat input, when combusting only natural gas

Applicable Compliance Method:

The AP-42 [(7/98) Table 1.4-2] emission factor for natural gas combustion is 7.6 lbs of PE per 10^6 scf. This factor is based on an average natural gas heating value of 1,020 Btu/scf and is equivalent to 0.007451 lb of PE per mmBtu.

b. Emission Limitation:

0.08 lb of PE/MMBTU of actual heat input

14.4 lbs/hr of PE

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 5, 40 CFR Part 60, Appendix A.

c. Emission Limitation:

0.24 lb of NO_x/MMBTU of actual heat input

43.2 lbs/hr of NO_x

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 7E, 40 CFR Part 60, Appendix A.

d. Emission Limitation:

0.28 lb of SO_2 / MMBTU of actual heat input

50.4 lbs/hr of SO_2

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 6C, 40 CFR Part 60, Appendix A.

e. Emission Limitation:

18.0 lbs/hr of CO

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 10, 40 CFR Part 60, Appendix A.

f. Emission Limitation:

0.36 lbs/hr of OC

1.58 tpy of OC

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 25A, 40 CFR Part 60, Appendix A.

g. Emission Limitation:

0.09 lb HCl/mmBtu

16.2 lbs/hr of HCl

19.87 tpy of HCl

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 26, 40 CFR Part 60, Appendix A.

To demonstrate compliance with the annual emission limitation, multiply the result of most recent stack test, in pounds/MMBTU, by the rated boiler capacity of 180 MMBTU/hr, by the maximum operating hours of 8760 hours/year and divide by 2000 to convert the result to tons.

h. Emission Limitation:

0.053 lb of sulfuric acid mist/MMBTU

9.56 lbs/hr of sulfuric acid mist

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 8, 40 CFR Part 60, Appendix A.

i. Emission Limitation:

Visible PE shall not exceed 20% opacity, as a 6-minute average, (except for one 6-minute period per hour of not more than 27% opacity)

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be demonstrated in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures in OAC rule 3745-17-03(B)(1).

j. Emission Limitation:

135.5 tons per rolling 12-month period of SO2 from B003 and B004 combined

Applicable Compliance Method:

Annual SO2 emissions = SO2 emissions from TDF + SO2 emissions from wood

SO2 emissions from TDF = tons of TDF burned * 26 mmBtu/ton * 1.17 lb/mmBtu * 1 ton/2,000 lbs

SO2 emissions from wood = tons of wood burned * 11 mmBtu/ton * 0.01 lb/mmBtu * 1 tons/2,000 lbs

The mmBtu heat content and emission rates in lb/mmBtu in the above equations should be adjusted if data obtained during emission testing warrants a change.

k. Emission Limitation:

23.4 tons per rolling 12-month period of sulfuric acid mist from B003 and B004 combined

Applicable Compliance Method:

Multiply the result of most recent stack test, in pounds/MMBTU, by the rated boiler capacity of 180 MMBTU/hr, by the maximum operating hours of 8760 hours/year and divide by 2000 to convert the result to tons.

l. Emission Limitation:

36.22 tpy of PM for B003 and B004 combined

130.24 tpy of NO_x for B003 and B004 combined

56.29 tpy of CO for B003 and B004 combined

Applicable Compliance Method:

The permittee shall demonstrate compliance with the above limitations based upon the record keeping requirements of section c)(5) of these T&Cs.

m. Emission Limitation:

annual capacity factor for natural gas shall be limited to 10 percent (0.10)

Applicable Compliance Method:

The permittee shall demonstrate compliance with the above limitations based upon the record keeping requirements of section c)(6) of these T&Cs.

(Authority for term: OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3))

g) Miscellaneous Requirements

(1) The permittee shall maintain a plan that identifies the operating conditions to be monitored to demonstrate compliance with the nitrogen oxides emission limitations. The plan shall:

a. identify the specific operating conditions to be monitored and the relationship between these operating conditions and nitrogen oxides emission rates (i.e., ng/J or lbs/million Btu heat input). Steam generating unit operating conditions include,

but are not limited to, the degree of staged combustion (i.e., the ratio of primary air to secondary and/or tertiary air) and the level of excess air (i.e., flue gas oxygen level);

b. include the data and information that the owner or operator used to identify the relationship between nitrogen oxides emission rates and these operating conditions; and

c. identify how these operating conditions, including steam generating unit load, will be monitored on an hourly basis by the permittee during the period of operating of the affected facility; the quality assurance procedures or practices that will be employed to ensure that the data generated by monitoring these operating conditions will be representative and accurate; and the type and format of the records of these operating conditions, including steam generating unit load, that will be maintained by the permittee.

(Authority for term: OAC rule 3745-31-05(A)(3))

(2) The permittee shall maintain a written quality assurance/quality control plan for the continuous opacity monitoring system designed to ensure continuous valid and representative readings of opacity. The plan shall include, as a minimum, conducting and recording daily automatic zero/span checks, provisions for conducting a quarterly audit of the continuous opacity monitoring system, and a description of preventive maintenance activities. The plan shall describe step by step procedures for ensuring that sections 7.1.4, 7.4.1, 7.4.2, and Table 1-1 of Performance Specification 1 are maintained on a continuous basis. The quality assurance/quality control plan and a logbook dedicated to the continuous opacity monitoring system must be kept on site and available for inspection during regular office hours.

(Authority for term: OAC rule 3745-15-04(C), OAC rule 3745-77-07(A)(3)(b), and 40 CFR Part 64.3(a)(1))

4. B004, Unit #2

Operations, Property and/or Equipment Description:

B004 - Unit #2, Babcock and Wilcox 180 MMBTU/hr wood, natural gas, and tire derived fuel (TDF) fired boiler for steam generation, controlled with an electrostatic precipitator

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) d)(9) – d)(12), e)(14).

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 16-02294)	The requirements of this rule also include compliance with the requirements of OAC rule 3745-17-07(A), 3745-17-09, 3745-17-1(B), 3745-18-06(D), 3745-31-05(D), 3745-31-(13) thru (20), and 40 CFR 60 Subpart Db. When burning natural gas exclusively, particulate emissions (PE) shall not exceed 0.02 lb/MMBtu of actual heat input. When burning a combination of the following fuels: natural gas, TDF and/or wood, PE shall not exceed 0.08 lb/MMBtu of actual heat input, and 14.4 lbs/hr of PE; nitrogen oxides (NO_x) emissions shall not exceed 0.24 lb/MMBtu of actual heat input, and 43.2 lbs/hr; sulfur dioxide (SO_2) emissions shall not exceed 0.28 lb/MMBtu of actual heat input, and 50.4 lbs/hr; carbon monoxide (CO) emissions shall not exceed 18.0 lbs/hr;

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		organic compounds (OC) emissions shall not exceed 0.36 lb/hr and 1.58 tpy of OC; hydrogen chloride (HCl) emissions shall not exceed 0.09 lb/mmBtu, 16.2 lb/hr and 19.87 tpy of HCl; sulfuric acid mist emissions shall not exceed 0.053 lb/MMBtu of actual heat input, and 9.56 lbs/hr; and, See b)(2)d. Visible PE shall not exceed 20% opacity as a 6-minute average, (except for one 6-minute period per hour of not more than 27% opacity). See c)(1). maximum hourly TDF and wood usages shall be limited by the equation found in section c)(2) and a limitation of no more than 3,220 lbs of TDF burned per hour.
b.	OAC rule 3745-17-07(A)	See b)(2)a.
c.	OAC rule 3745-17-10(B)	Applicable PE rule when burning natural gas, see, b)(2)a.
d.	OAC rule 3745-18-06(D)	Applicable SO_2 rule when burning natural gas, see b)(2)a.
e.	OAC rule 3745-21-07(B) OAC rule 3745-21-08(B)	See b)(2)f
f.	40 CFR 60, Subpart Db	See b)(2)a and c
g.	OAC rule 3745-31-(13) thru (20)	The tons of emissions per rolling 12-month period [for emissions units B003 and B004, combined] shall not exceed the following: SO_2 - 135.5 Sulfuric Acid Mist - 23.4. See b)(2)e below.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
h.	OAC rule 3745-31-05(D)	This emissions unit is limited to burning natural gas, TDF, and/or wood (as described in c(2)), or a combination of these fuels. The amount of these fuels for emissions units B003 and B004 is limited by the equations found in c)(2) and limitations of no more than 8,655 tons of TDF and no more than 106,818 tons of wood burned per rolling 12-month period. 36.22 tons of particulate matter* (PM) per rolling 12-month period for emissions units B003 and B004 combined. 130.24 tons of NO_x per rolling 12-month period for emissions units B003 and B004 combined. 56.29 tons of CO per rolling 12-month period for emissions units B003 and B004 combined. See b)(2)b below. The annual capacity factor for natural gas shall be limited to 10 percent (0.10) or less for this emissions unit per rolling 12-month period. *All particulate matter less than 10 microns (PM_{10}) is considered to be PM.
i.	40 CFR Part 64	See sections d)(12), d)(13), e)(15), e)(16), and g)(1).

(2) Additional Terms and Conditions

a. The emission limitation established by this rule is less stringent than the emission limitation established by OAC rule 3745-31-05.

b. Based upon information submitted by the applicant in their permit application, the annual actual emissions for B003 and B004 based upon years 2001 and 2002 reporting are as follows:

PM - 13.76 tpy;

NO_x - 91.64 tpy; and

CO - 43.10 tpy.

c. The application and enforcement of the provisions of the New Source Performance Standards (NSPS), as promulgated by the United States Environmental Protection Agency, 40 CFR Part 60, are delegated to the Ohio Environmental Protection Agency. The requirements of 40 CFR Part 60 are also federally enforceable.

d. The hourly mass emission limitations (PE, NO_x, SO_2, CO, HCl, and sulfuric acid mist) are based upon maximum values and therefore the permittee does not need to keep hourly records to show compliance with those limitations.

e. The permittee performed a Best Available Control Technology (BACT) review for SO_2 and sulfuric acid mist. The emissions limits based on the BACT requirements are listed under OAC rule 3745-31-(13) through(20) above. The following determinations have been made for each pollutant:

SO_2 - Restricting the amount of TDF burned in this emissions unit; and

Sulfuric acid mist - Restricting the amount of TDF burned in this emissions unit.

f. The permittee satisfies the Abest available control techniques and operating practices@ and Alatest available control techniques and operating practices@ required pursuant to OAC rule 3745-21-08 and 3745-21-07(B), respectively, by complying with the best available technology requirements of OAC rule 3745-31-05(A)(3).

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

c) Operational Restrictions

(1) The permittee shall not burn any oil in this emissions unit.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3))

(2) <u>Emission, Natural Gas, TDF/Wood Mix, and Wood Burned Restrictions:</u>

In order to avoid applicability of the federal Prevention of Significant Deterioration and state OAC 3745-31-13 thru 20 rules for PM/PM-10, NO_x, and CO, the permittee shall restrict the use of fuels burned in emissions units B003 through B004, combined, by the following formula#:

a.

$$\left(\frac{\text{X lbs of wood burned}}{\text{rolling 12-month period}}\right)\left(\frac{0.10\text{ lb of CO}}{10^6\text{ BTU}}\right)\left(\frac{5500\text{ BTU}}{\text{lbs of wood}}\right)+$$
$$\left(\frac{\text{Y lbs of TDF / wood burned}}{\text{rolling 12-month period}}\right)\left(\frac{0.08\text{ lb of CO}}{10^6\text{ BTU}}\right)\left(\frac{7161\text{ BTU}}{\text{lbs of TDF / wood}}\right)+$$
$$\left(\frac{\text{Z CF natural gas burned}}{\text{rolling 12-month period}}\right)\left(\frac{84\text{ lbs of CO}}{10^6\text{ CF of natural gas}}\right)\leq$$
$$\left(\frac{112{,}580\text{ lbs of CO}}{\text{rolling 12-month period}}\right)$$

Where:
X is the pounds of pure wood burned per rolling 12-month period
Y is the pounds of TDF / wood mix burned per rolling 12-month period
Z is the cubic feet of natural gas burned per rolling 12-month period

b. If the rolling 12-month TDF usage is less than 8,655 tons, the rolling 12-month wood usage rate is the lesser of 106,818 tons or the amount determined from the following equation:

Tons of wood allowed = 2,463,636 - 276.5 * actual tons of TDF

c. If the maximum hourly TDF usage is less than 3,220 lbs, the maximum hourly wood usage rate is determined from the following equation:

Pounds of wood allowed = 916,364 - 276.5 * actual lbs of TDF

note that stack testing and/or fuel analysis required in this permit might change the emission factors used to calculate the above PM, NO_x, and CO lbs value based upon a rolling 12-month period listed above. Should more accurate emission factors be developed, the permittee shall use them, provided the new emission factors are mutually agreeable to the Ohio EPA, Akron RAQMD, and the permittee.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3))

(3) Wood Burned Restrictions:

The permittee shall only burn live tree trimmings and whole, but chipped trees from area land clearing operations. The permittee shall not burn wood or wood waste derived from any manufacturing operations or any other operation which coats, treats, or otherwise contaminates the wood or wood waste.

The permittee shall only burn wet wood that has a moisture content of 20% or greater.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3))

(4) ESP Restrictions:

The average total combined power input (in kilowatts) to all fields of the ESP, for any 3-hour block of time when the emissions unit is in operation, shall be no less than 90 percent of the total combined power input, as a 3-hour average, during the most recent emissions test that demonstrated the emissions unit was in compliance with the particulate emission limitation.

The permittee shall operate the ESP during any operation of this emissions unit, except the ESP may not be operated during periods of start-up until the exhaust gases have achieved a temperature of 250 degrees Fahrenheit at the inlet of the ESP or during periods of shutdown when the temperature of the exhaust gases has dropped below 250 degrees Fahrenheit at the inlet of the ESP.

The operation of the control equipment outside of the restrictions established above may or may not indicate a mass emission violation. If required by the Ohio EPA, compliance with the mass emission limitations shall be determined by performing concurrent mass emission tests and parameter readings, using US EPA-approved methods and procedures. The results of any required emission tests and parameter readings shall be used in determining whether or not the operation of the control equipment outside of the restrictions specified above is indicative of a possible violation of the mass emission limitations.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3))

(5) Natural Gas Annual Capacity Factor Limitation:

In order to comply with the NO_x lb/MMBTU limitation listed under OAC rule 3745-31-05(A)(5) in term A.I.1, the maximum annual natural gas capacity factor for this emissions unit shall not exceed 10 percent, based upon a rolling, 12-month calculation of the annual capacity factor.

(Authority for term: OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3))

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall monitor and record the following information on a daily basis:

a. the tons of wood that was fed to the boiler that day;

b. the tons of TDF that was fed to the boiler that day;

c. the natural gas consumption for each day (in million cubic feet); and

d. the total actual heat input to the emissions unit, calculated as follows:

$DI = DI_g + DI_w + DI_t$

DI = Total heat input for each day, mmBtu

DI_g = Daily heat input rate from Gas

DI_w = Daily heat input rate from Wood

DI_t = Daily heat input rate from TDF

When the unit is combusting natural gas, use the following equation to calculate heat input rate:

$DI_g = (Q_g * GCV_g) / 10^3$

Where:

DI_g = Daily heat input rate from pipeline natural gas, mmBtu/day.

Q_g = Metered flow rate of gaseous fuel combusted during unit operation, thousand standard cubic feet per day.

GCV_g = Gross calorific value of natural gas, as determined by sampling (for each monthly sample of pipeline natural gas, or as verified by the contractual supplier at least once every month pipeline natural gas is combusted) using ASTM D1826-88, ASTM D3588-91, ASTM D4891-89, GPA Standard 2172-86 "Calculation of Gross Heating Value, Relative Density and Compressibility Factor for Natural Gas Mixtures from Compositional Analysis," or GPA Standard 2261-90 "Analysis for Natural Gas and Similar Gaseous Mixtures by Gas Chromatography," Btu/scf.

10^3 = Conversion of thousand Btu to mmBtu.

When the unit is combusting wood, use the following equation to calculate heat input rate:

$DI_w = W_w * GCV_w / 10^6$

Where:

DIw = Daily heat input rate from wood, mmBtu/day.

V_w = Weight of wood consumed per day, measured in lbs/day

GCV_w = Gross calorific value of wood = 5,500 Btu/lb, or as measured by ASTM D2015 during most recent stack test, Btu/unit mass, in lbs.

10^6 = Conversion of Btu to mmBtu.

When the unit is combusting TDF, use the following equation to calculate heat input rate:

$DI_t = W_t * GCV_t / 10^6$

Where:

DI_t = Daily heat input rate from TDF, mmBtu/day.

V_t = Weight of TDF consumed per day, measured in lbs/day

GCV_t = Gross calorific value of TDF = 13,000 Btu/lb, or as measured by ASTM E711 during most recent stack test, Btu/unit mass, in lbs.

10^6 = Conversion of Btu to mmBtu.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(2) Continuous Opacity Monitoring Requirements:

A statement of certification of the existing continuous opacity monitoring system shall be maintained on site and shall consist of a letter from the Ohio EPA detailing the results of an Agency review of the certification tests and a statement by the Agency that the system is considered certified in accordance with the requirements of 40 CFR Part 60, Appendix B, Performance Specification 1. Proof of certification shall be made available to the Director (the appropriate Ohio EPA District Office or local air agency) upon request.

The permittee shall operate and maintain existing equipment to continuously monitor and record the opacity of the particulate emissions from this emissions unit. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 60.13.

The permittee shall maintain records of all data obtained by the continuous opacity monitoring system including, but not limited to, percent opacity on an instantaneous (one- minute) and 6-minute block average basis, results of daily zero/span calibration checks, and magnitude of manual calibration adjustments.

The continuous emission monitoring system consists of all the equipment used to acquire data and includes the sample extraction and transport hardware, sample conditioning hardware, analyzers, and data recording/processing hardware and software.

Within 180 days of the effective date of this permit, the permittee shall develop a written quality assurance/quality control plan for the continuous opacity monitoring system designed to ensure continuous valid and representative readings of opacity. The plan shall include, as a minimum, conducting and recording daily automatic zero/span checks, provisions for conducting a quarterly audit of the continuous opacity monitoring system, and a description of preventive maintenance activities. The plan shall describe step by step procedures for ensuring that sections 7.1.4, 7.4.1, 7.4.2, and Table 1-1 of Performance Specification 1 are maintained on a continuous basis. The quality assurance/quality control plan and a logbook dedicated to the continuous opacity monitoring system must be kept on site and available for inspection during regular office hours.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(3) ESP Requirements:

The permittee shall monitor and record the following on an hourly basis during any operation of the ESP:

a. the secondary voltage, in kilovolts, and the secondary current in amps, for each transformer rectifier (TR) set in the ESP;

b. the power input (in kilowatts) of each TR set for each hour (calculated by multiplying the secondary voltage (in kilovolts) by the secondary current (in amps) for each TR set); and

c. the total power input to the ESP for each hour (add together the power inputs for the TR sets operating during the hour).

The permittee shall record the following information for each day:

a. all 3-hour blocks of time during which the average total combined power input to the ESP, when the emissions unit was in operation, was less than 90 percent of the total combined power input, as a 3-hour average, during the most recent emissions test that demonstrated the emissions unit was in compliance with the particulate emission limitation; and

b. the duration of any downtime for the ESP monitoring equipment for secondary voltage and current specified above, the ESP sections that are out of service, and the duration of the downtime for each section, when the associated emissions unit was in operation.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(4) The permittee shall operate and maintain a temperature monitor and recorder that measures and records the temperature of the boiler exhaust gases entering the ESP as follows:

a. during all periods of start-up until the ESP is operational or until the inlet temperature of the ESP achieves the temperature level specified in OAC rule 3745-17-07(A)(3)(a)(i); and

b. during all periods of shutdown until the inlet temperature to the ESP drops below the temperature level specified in OAC rule 3745-17-07(A)(3)(b)(i).

The temperature monitor and recorder shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee, and shall be capable of accurately measuring the temperature of the emissions unit exhaust gases in degrees Fahrenheit.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(5) The permittee shall maintain monthly records of the following information in emission units B003 - B004:

a. the pounds of wood burned;

b. the pounds of TDF burned;

c. the cubic feet of natural gas burned;

d. the rolling, 12-month summation of TDF, natural gas and wood used;

e. the calculations and the results of the determination that the formulas in term A.II.2 were met;

f. beginning after the first 12 calendar months of operation, the rolling, 12-month summation of the TDF burned ; and

g. the rolling, 12-month summation of SO_2 and Sulfuric Acid Mist emission limitations.

Also, during the first 12 calendar months of operation following the issuance of this permit, the permittee shall record the cumulative TDF burned for each calendar month.

The permittee shall calculate the annual capacity factor as defined in 40 CFR Part 60.41b individually for each fuel burned each calendar quarter pursuant to 40 CFR Part60.49b.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

The annual capacity factor is determined on a 12-month rolling average basis with a new annual capacity factor calculated at the end of each calendar month.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(6) The permittee shall monitor steam generating unit operating conditions and predict nitrogen oxides emission rates as specified in section A.IV.10.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(7) The permittee shall maintain daily records of the following information for each day:

a. the pounds of TDF burned; and

b. the pounds of wood burned in conjunction with TDF.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(8) The permit-to-install (PTI) application for this/these emissions unit(s) B003 – B004 was evaluated based on the actual materials and the design parameters of the emissions unit's(s') exhaust system, as specified by the permittee. The AToxic Air Contaminant Statute@, ORC 3704.03(F), was applied to this/these emissions unit(s) for each toxic air contaminant listed in OAC rule 3745-114-01, using data from the permit application; and modeling was performed for each toxic air contaminant(s) emitted at over one ton per year using an air dispersion model such as SCREEN3, AERMOD, or ISCST3, or other Ohio EPA approved model. The predicted 1-hour maximum ground-level concentration result(s) from the approved air dispersion model, was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC), calculated as described in the Ohio EPA guidance document entitled AReview of New Sources of Air Toxic Emissions, Option A@, as follows:

a. the exposure limit, expressed as a time-weighted average concentration for a conventional 8-hour workday and a 40-hour workweek, for each toxic compound(s) emitted from the emissions unit(s), (as determined from the raw materials processed and/or coatings or other materials applied) has been documented from one of the following sources and in the following order of preference (TLV was and shall be used, if the chemical is listed):

i. threshold limit value (TLV) from the American Conference of Governmental Industrial Hygienists= (ACGIH) AThreshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices@; or

ii. STEL (short term exposure limit) or the ceiling value from the American Conference of Governmental Industrial Hygienists= (ACGIH) AThreshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices@; the STEL or ceiling value is multiplied by 0.737 to convert the 15-minute exposure limit to an equivalent 8-hour TLV.

b. The TLV is divided by ten to adjust the standard from the working population to the general public (TLV/10).

c. This standard is/was then adjusted to account for the duration of the exposure or the operating hours of the emissions unit(s), i.e., A**X**@ hours per day and A**Y**@ days per week, from that of 8 hours per day and 5 days per week. The resulting calculation was (and shall be) used to determine the Maximum Acceptable Ground-Level Concentration (MAGLC):

TLV/10 x 8/X x 5/Y = 4 TLV/XY = MAGLC

The following summarizes the results of dispersion modeling for the significant toxic contaminants (emitted at 1 or more tons/year) or Aworst case@ toxic contaminant(s):

Pollutant: Manganese

TLV (mg/m3): 0.2

Maximum Hourly Emission Rate (lbs/hr): 0.12

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.022

MAGLC (ug/m3): 0.714

Pollutant: Acrolein

TLV (mg/m3): 0.23

Maximum Hourly Emission Rate (lbs/hr): 0.89

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.167

MAGLC (ug/m3): 4.02

Pollutant: Benzene

TLV (mg/m3): 32

Maximum Hourly Emission Rate (lbs/hr): 0.37

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.070

MAGLC (ug/m3): 37.95

Pollutant: Biphenyl

TLV (mg/m3): 1.3

Maximum Hourly Emission Rate (lbs/hr): 3.31

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.264

MAGLC (ug/m3): 29.97

Pollutant: 1,3-Butadiene

TLV (mg/m3): 4.4

Maximum Hourly Emission Rate (lbs/hr): 1.40

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.264

MAGLC (ug/m3): 105.13

Pollutant: Ethylbenzene

TLV (mg/m3): 434

Maximum Hourly Emission Rate (lbs/hr): 0.37

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.070

MAGLC (ug/m3): 10,316.81

Pollutant: Formaldehyde

TLV (mg/m3): 0.27

Maximum Hourly Emission Rate (lbs/hr): 0.97

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.184

MAGLC (ug/m3): 6.45

Pollutant: Naphthalene

TLV (mg/m3): 52

Maximum Hourly Emission Rate (lbs/hr): 0.37

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.070

MAGLC (ug/m3): 1,245.77

Pollutant: Phenol

TLV (mg/m3): 19

Maximum Hourly Emission Rate (lbs/hr): 0.40

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.075

MAGLC (ug/m3): 457.29

Pollutant: Styrene

TLV (mg/m3): 213

Maximum Hourly Emission Rate (lbs/hr): 0.37

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.070

MAGLC (ug/m3): 2,024.49

Pollutant: Toluene

TLV (mg/m3): 188

Maximum Hourly Emission Rate (lbs/hr): 0.20

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.038

MAGLC (ug/m3): 4,476.68

Pollutant: Sulfuric Acid Mist

TLV (mg/m3): 1

Maximum Hourly Emission Rate (lbs/hr): 19.11

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 3.607

MAGLC (ug/m3): 23.81

Pollutant: Hydrogen Chloride

TLV (mg/m3): 5

Maximum Hourly Emission Rate (lbs/hr): 0.86

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.161

MAGLC (ug/m3): 130.60

Pollutant: Lead

TLV (mg/m3): 0.05

Maximum Hourly Emission Rate (lbs/hr): 0.04

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.01

MAGLC (ug/m3): 1.19

The permittee, has demonstrated that emissions, from emissions unit(s) B003 – B004, is calculated to be less than eighty per cent of the maximum acceptable ground level concentration (MAGLC); any new raw material or processing agent shall not be applied without evaluating each component toxic air contaminant in accordance with the AToxic Air Contaminant Statute@, ORC 3704.03(F).

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(9) Prior to making any physical changes to or changes in the method of operation of the emissions unit(s), that could impact the parameters or values that were used in the predicted 1-hour maximum ground-level concentration@, the permittee shall re-model the change(s) to demonstrate that the MAGLC has not been exceeded. Changes that can affect the parameters/values used in determining the 1-hour maximum ground-level concentration include, but are not limited to, the following:

a. changes in the composition of the materials used or the use of new materials, that would result in the emission of a new toxic air contaminant with a lower Threshold Limit Value (TLV) than the lowest TLV previously modeled;

b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any toxic air contaminant listed in OAC rule 3745-114-01, that was modeled from the initial (or last) application; and

c. physical changes to the emissions unit(s) or its/their exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the AToxic Air Contaminant Statute@ will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to a non-restrictive change to a parameter or process operation, where compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F), has been documented. If the change(s) meet(s) the definition of a "modification", the permittee shall apply for and obtain a final PTI, PTIO, or FEPTIO (as applicable) prior to the change. The Director may consider any significant departure from the operations of the emissions unit, described in the permit application, as a modification that results in greater emissions than the emissions rate modeled to determine the ground level concentration; and he/she may require the permittee to submit a permit application for the increased emissions.

[ORC 3704.03(F)(3)(c) and F(4)], [OAC rule 3745-114-01], Option A, Engineering Guide #70

(10) The permittee shall collect, record, and retain the following information for each toxic evaluation conducted to determine compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F):

a. a description of the parameters/values used in each compliance demonstration and the parameters or values changed for any re-evaluation of the toxic(s) modeled (the composition of materials, new toxic contaminants emitted, change in stack/exhaust parameters, etc.);

b. the Maximum Acceptable Ground-Level Concentration (MAGLC) for each significant toxic contaminant or worst-case contaminant, calculated in accordance with the AToxic Air Contaminant Statute@, ORC 3704.03(F);

c. a copy of the computer model run(s), that established the predicted 1-hour maximum ground-level concentration that demonstrated the emissions unit(s) to be in compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F), initially and for each change that requires re-evaluation of the toxic air contaminant emissions; and

d. the documentation of the initial evaluation of compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F), and documentation of any determination that was conducted to re-evaluate compliance due to a change made to the emissions unit(s) or the materials applied.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(11) The permittee shall maintain a record of any change made to a parameter or value used in the dispersion model, used to demonstrate compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F), through the predicted 1-hour maximum

ground-level concentration. The record shall include the date and reason(s) for the change and if the change would increase the ground-level concentration.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(12) The permittee shall operate and maintain equipment to continuously monitor and record the opacity of the particulate emissions from this emissions unit. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 60.13.

Each continuous emission monitoring system consists of all the equipment used to acquire data and includes the data recording/processing hardware and software.

The permittee shall maintain a certification letter from the Ohio EPA documenting that the continuous opacity monitoring system has been certified in accordance with the requirements of 40 CFR Part 60, Appendix B, Performance Specification 1. The letter of certification shall be made available to the Director upon request.

The permittee shall maintain records of the following data obtained by the continuous opacity monitoring system: percent opacity on a 1-minute, 6-minute block, and hourly average basis, results of daily zero/span calibration checks, and magnitude of manual calibration adjustments.

(Authority for term: OAC rule 3745-77-07(A)(3)(a), OAC rule 3745-77-07(A)(3)(b), 40 CFR Part 64.3(a)(1), 40 CFR Part 64.7(b), and 40 CFR Part 64.9(b))

(13) The CAM plan for this emissions unit has been developed for PE and visible PE. The CAM performance indicator for visible PE is the opacity from the ESP exhaust stack as measured and recorded by the certified continuous opacity monitoring system. The visible PE indicator range is 3 consecutive minutes with an average opacity value less than 20%. When the average opacity value is outside the indicator range, corrective action (including, but not limited to, an evaluation of the emissions unit and ESP operating parameters) will be required. The CAM performance indicators for PE are the visible PE from the ESP exhaust stack as measured and recorded by the certified continuous opacity monitoring system and a predictive PE model based upon the results of site specific particulate emission testing and emissions unit and ESP parametric data collected during the emission testing. The opacity indicator range is an hourly average opacity value less than 20%. When the hourly average opacity value is outside the indicator range, there is no reporting or corrective action requirement relative to the PE limitation, but the operator must enter the current ESP and emissions unit operating parameters into the site specific model to predict the particulate emissions. If the hourly average opacity does not return to a level within the indicated range, the model is run every 3 hours to evaluate emissions. If the results of the predictive model indicate that the PE limitation may have been exceeded, the permittee shall take corrective action to restore operation of the emissions unit to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions and comply with the reporting requirements specified in section e)(3) below. The predictive model shall be run in accordance with the approved CAM Plan or any approved revision of the Plan. Model calibration will be re-verified through periodic emission testing or if the ESP or emissions unit operating conditions change. In addition to periodic monitoring of their ESP operating parameters, the permittee also has an annual inspection and maintenance program for their ESP. Based on the results of

the monitoring and inspection program, repairs to the ESP are made per the manufacturer's recommendation. If the current CAM indicators and/or the ESP maintenance program is considered inadequate, the permittee will develop a Quality Improvement Plan.

(Authority for term: OAC rule 3745-77-07(A)(3)(a), OAC rule 3745-77-07(A)(3)(b), 40 CFR Part 64.3(a), 40 CFR Part 64.6(c), 40 CFR Part 64.7(d), and 40 CFR Part 64.8)

e) Reporting Requirements

(1) The permittee shall submit reports (hardcopy and electronic) within 30 days following the end of each calendar quarter to the Akron Regional Air Quality Management District documenting all instances of opacity values in excess of the limitations specified above, detailing the date, commencement and completion times, duration, magnitude (percent opacity), reason (if known), and corrective actions taken (if any) of each 6-minute block average above the applicable opacity limitation(s).

The reports shall also document any continuous opacity monitoring system downtime while the emissions unit was on line (date, time, duration and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall be included in the quarterly report.

If there are no excess emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit, control equipment, and/or monitoring system malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report.

These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(2) The permittee shall submit deviation (excursion) reports which identify:

a. all periods of time during start-up and shutdown of the emissions unit when the ESP was not in operation and the temperature of the emissions unit exhaust gases exceeded the temperature levels specified in OAC rule 3745-17-07(A)(3)(a)(i) and (b)(i);

b. all 3-hour blocks of time during which the average total combined power input to all fields of the ESP does not comply with the operational restriction specified in Section A.II of this permit; and

c. all periods in which the TDF usage exceeded 11% TDF by weight and the actual composition for that time period;

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

The permittee shall submit quarterly reports which identify the sections of the ESP that were out of service along with the time period(s) involved. These quarterly reports shall be submitted by January 31, April 30, July 31, and October 31 of each year and shall address the information obtained during the previous calendar quarter.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

The permittee shall submit deviation (excursion) reports which identify all exceedances of rolling, 12-month limitations and, for the first 12 calendar months of operation following the issuance of this permit, all exceedances of the maximum allowable cumulative amounts of TDF and/or wood burned and PM, NOx, and CO emission levels (compliance with PM, NOx, and CO emissions levels are demonstrated thru the use of the formula described in term A.II.2) for emission units B003 - B004.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

The permittee shall submit deviation (excursion) reports which identify all exceedances of rolling, 12-month limitations for SO_2 and sulfuric acid mist.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

The permittee shall submit deviation (excursion) reports that identify all exceedances of the natural gas annual capacity factor limitation and, for the first 12 calendar months of operation following the issuance of the permit, all exceedances of the monthly allowable natural gas capacity factor.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

The deviation reports shall be submitted as specified in General Condition A.1.c of this permit.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

The permittee shall submit quarterly reports which specify the total quantity of each fuel combusted in this emissions unit for each calendar month during the calendar quarter. These quarterly reports shall be submitted by January 31, April 30, July 31, and October 31 of each year and shall address the data obtained during the previous calendar quarter.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(3) The permittee shall submit an initial notification of startup. This notification shall include:

a. the date of initial startup;

b. the design heat input capacity of the facility and an identification of the fuels to be combusted in the affected facility; and

c. the annual capacity factor at which the permittee anticipates operating the facility based on all fuels fired and based on each individual fuel fired.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(4) The permittee shall submit for approval within 360 days of startup a plan that identifies the operating conditions to be monitored to demonstrate compliance with the nitrogen oxide emission limitations. The plan shall:

a. identify the specific operating conditions to be monitored and the relationship between these operating conditions and nitrogen oxide emission rates (i.e., ng/J or lbs/million Btu heat input). Steam generating unit operating conditions include, but are not limited to, the degree of staged combustion (i.e., the ratio of primary air to secondary and/or tertiary air) and the level of excess air (i.e., flue gas oxygen level);

b. include the data and information that the owner or operator used to identify the relationship between nitrogen oxides emission rates and these operating conditions; and

c. identify how these operating conditions, including steam generating unit load, will be monitored on an hourly basis by the permittee during the period of operating of the affected facility; the quality assurance procedures or practices that will be employed to ensure that the data generated by monitoring these operating conditions will be representative and accurate; and the type and format of the records of these operating conditions, including steam generating unit load, that will be maintained by the permittee.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(5) The permittee shall submit excess emission reports for any calculated exceedance of the NOx emission limitation. All reports shall be submitted by the 30th day following the end of the 6 month reporting period.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

(6) Pursuant to the NSPS, section 60.7, the source owner/operator is hereby advised of the requirement to submit a written report to the administrator (not more than 60 days or as soon as practicable before the change is commenced) the following:

a. information describing the precise nature of the change;

b. present and proposed emissions control systems;

c. productive capacity of the facility before and after the change; and

d. expected completion date of the change.

The administrator may request additional relevant information subsequent to this notice.

Report required in term e)(12) is to be sent to:

Ohio Environmental Protection Agency

DAPC - Permit Management Unit

P. O. Box 163669

Columbus, Ohio 43216-3669

and

Akron Air Pollution Control

146 South High Street

Room 904

Akron, Ohio 44308

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

The permittee shall submit annual reports to the appropriate Ohio EPA District Office or local air agency, documenting any changes made to a parameter or value used in the dispersion model, that was used to demonstrate compliance with the ATOxic Air Contaminant Statute@, ORC 3704.03(F), through the predicted 1-hour maximum ground-level concentration. If no changes to the emissions unit(s) or the exhaust stack have been made, then the report shall include a statement to this effect. This report shall be postmarked or delivered no later than January 31 following the end of each calendar year.

(Authority for term: OAC rule 3745-77-07(A)(3)(a) and OAC rule 3745-31-05(A)(3))

The permittee shall submit reports (hardcopy or electronic format) within 30 days following the end of each calendar quarter to the Akron RAQMD documenting all instances of opacity values in excess of the limitations specified in OAC rule 3745-17-07, detailing the date, commencement and completion times, duration, magnitude (percent opacity), reason (if known), and corrective action(s) taken (if any) of each 6-minute block average above the applicable opacity limitation(s).

The reports shall also identify any excursions of the start-up and shutdown provisions specified in OAC rule 3745-17-07(A)(3) and document any continuous opacity monitoring system downtime while the emissions unit was on line (date, time, duration and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall be included in the quarterly report.

If there are no excess emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the date, time, reason, and corrective action(s) taken for each time period of monitoring system malfunction. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report.

These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

(Authority for term: OAC rule 3745-77-07(A)(3)(c) and 40 CFR Part 64.9(a))

If the results of the predictive model indicate that the PE limitation may have been exceeded, the permittee shall submit the results of the predictive modeling and document any corrective action taken to restore operation of the emissions unit to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions. The reports shall be submitted in accordance with General Term and Condition A.1.c.iii of this permit.

(Authority for term: 40 CFR Part 64.7(d) and 40 CFR Part 64.9(a))

f) Testing Requirements

(1) The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted within 3 months after start-up

b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate(s) for particulate, nitrogen oxide, SO2, carbon monoxide, organic compounds, hydrogen chloride and sulfuric acid mist.

c. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s):

for PE, Methods 1-5 of 40 CFR Part 60, Appendix A (while firing 11%TDF and wood mix);

for NO_x, Methods 1-4 and 7E of 40 CFR Part 60, Appendix A (while firing only wood);

for SO_2, Methods 1-4 and 6C of 40 CFR Part 60, Appendix A (while firing 11%TDF and wood mix);

for CO, Methods 1-4 and 10 of 40 CFR Part 60, Appendix A (while firing only wood);

for OC, Methods 1-4 and 25A of 40 CFR Part 60, Appendix A (while firing 11%TDF and wood mix);

for HCl, Methods 1-4 and 26 of 40 CFR Part 60, Appendix A (while firing 11%TDF and wood mix); and

for H_2SO_4 mist, Methods 1-4 and 8 of 40 CFR Part 60, Appendix A (while firing 11%TDF and wood mix).

Alternative U.S. EPA approved test methods may be used with prior approval from the Ohio EPA.

d. The test(s) shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the appropriate Ohio EPA District Office or local air agency.

(Authority for term: OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3))

(2) Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the appropriate Ohio EPA District Office or local air agency. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Ohio EPA District Office's or local air agency's refusal to accept the results of the emission test(s).

(Authority for term: OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3))

(3) Personnel from the appropriate Ohio EPA District Office or local air agency shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

(Authority for term: OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3))

(4) A comprehensive written report on the results of the emissions test(s) shall be signed by the person or persons responsible for the tests and submitted to the appropriate Ohio EPA District Office or local air agency within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the appropriate Ohio EPA District Office or local air agency.

(Authority for term: OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3))

(5) The permittee shall demonstrate the maximum heat input capacity of the steam generating unit by operating it as maximum capacity for 24 hours. The permittee shall determine the maximum heat input capacity using the production rate at which the emissions unit will be operated, but not later than 180 days after initial start-up of the emissions unit. Subsequent demonstrations may be required by the Administrator at any other shall be used to determine the capacity utilization rate for the emissions unit. Otherwise, the maximum heat input capacity provided by the manufacturer is used.

(Authority for term: OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3))

(6) Compliance with the emission limitation(s) in Section A.I. of these terms and conditions shall be determined in accordance with the following method(s):

a. Emission Limitation:

0.02 lb of PE/MMBTU of actual heat input, when combusting only natural gas

Applicable Compliance Method:

The AP-42 [(7/98) Table 1.4-2] emission factor for natural gas combustion is 7.6 lbs of PE per 10^6 scf. This factor is based on an average natural gas heating value of 1,020 Btu/scf and is equivalent to 0.007451 lb of PE per mmBtu.

b. Emission Limitation:

0.08 lb of PE/MMBTU of actual heat input

14.4 lbs/hr of PE

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 5, 40 CFR Part 60, Appendix A.

c. Emission Limitation:

0.24 lb of NO_x/MMBTU of actual heat input

43.2 lbs/hr of NO_x

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 7E, 40 CFR Part 60, Appendix A.

d. Emission Limitation:

0.28 lb of SO_2 / MMBTU of actual heat input

50.4 lbs/hr of SO_2

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 6C, 40 CFR Part 60, Appendix A.

e. Emission Limitation:

18.0 lbs/hr of CO

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 10, 40 CFR Part 60, Appendix A.

f. Emission Limitation:

0.36 lbs/hr of OC

1.58 tpy of OC

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 25A, 40 CFR Part 60, Appendix A.

g. Emission Limitation:

0.09 lb HCl/mmBtu

16.2 lbs/hr of HCl

19.87 tpy of HCl

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 26, 40 CFR Part 60, Appendix A.

To demonstrate compliance with the annual emission limitation, multiply the result of most recent stack test, in pounds/MMBTU, by the rated boiler capacity of 180 MMBTU/hr, by the maximum operating hours of 8760 hours/year and divide by 2000 to convert the result to tons.

h. Emission Limitation:

0.053 lb of sulfuric acid mist/MMBTU

9.56 lbs/hr of sulfuric acid mist

Applicable Compliance Method:

If required, compliance shall be determined by emission testing in accordance with Methods 1-4 and 8, 40 CFR Part 60, Appendix A.

i. Emission Limitation:

Visible PE shall not exceed 20% opacity, as a 6-minute average, (except for one 6-minute period per hour of not more than 27% opacity)

Applicable Compliance Method:

If required, compliance with the visible emission limitation shall be demonstrated in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures in OAC rule 3745-17-03(B)(1).

j. Emission Limitation:

135.5 tons per rolling 12-month period of SO2 from B003 and B004 combined

Applicable Compliance Method:

Annual SO2 emissions = SO2 emissions from TDF + SO2 emissions from wood

SO2 emissions from TDF = tons of TDF burned * 26 mmBtu/ton * 1.17 lb/mmBtu * 1 ton/2,000 lbs

SO2 emissions from wood = tons of wood burned * 11 mmBtu/ton * 0.01 lb/mmBtu * 1 tons/2,000 lbs

The mmBtu heat content and emission rates in lb/mmBtu in the above equations should be adjusted if data obtained during emission testing warrants a change.

k. Emission Limitation:

23.4 tons per rolling 12-month period of sulfuric acid mist from B003 and B004 combined

Applicable Compliance Method:

Multiply the result of most recent stack test, in pounds/MMBTU, by the rated boiler capacity of 180 MMBTU/hr, by the maximum operating hours of 8760 hours/year and divide by 2000 to convert the result to tons.

l. Emission Limitation:

36.22 tpy of PM for B003 and B004 combined

130.24 tpy of NO_x for B003 and B004 combined

56.29 tpy of CO for B003 and B004 combined

Applicable Compliance Method:

The permittee shall demonstrate compliance with the above limitations based upon the record keeping requirements of section c)(5) of these T&Cs.

m. Emission Limitation:

annual capacity factor for natural gas shall be limited to 10 percent (0.10)

Applicable Compliance Method:

The permittee shall demonstrate compliance with the above limitations based upon the record keeping requirements of section c)(6) of these T&Cs.

(Authority for term: OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3))

g) Miscellaneous Requirements

(1) The permittee shall maintain a plan that identifies the operating conditions to be monitored to demonstrate compliance with the nitrogen oxides emission limitations. The plan shall:

a. identify the specific operating conditions to be monitored and the relationship between these operating conditions and nitrogen oxides emission rates (i.e., ng/J or lbs/million Btu heat input). Steam generating unit operating conditions include, but are not limited to, the degree of staged combustion (i.e., the ratio of primary air to secondary and/or tertiary air) and the level of excess air (i.e., flue gas oxygen level);

b. include the data and information that the owner or operator used to identify the relationship between nitrogen oxides emission rates and these operating conditions; and

c. identify how these operating conditions, including steam generating unit load, will be monitored on an hourly basis by the permittee during the period of operating of the affected facility; the quality assurance procedures or practices that will be employed to ensure that the data generated by monitoring these operating conditions will be representative and accurate; and the type and format of the records of these operating conditions, including steam generating unit load, that will be maintained by the permittee.

(Authority for term: OAC rule 3745-31-05(A)(3))

(2) The permittee shall maintain a written quality assurance/quality control plan for the continuous opacity monitoring system designed to ensure continuous valid and representative readings of opacity. The plan shall include, as a minimum, conducting and recording daily automatic zero/span checks, provisions for conducting a quarterly audit of the continuous opacity monitoring system, and a description of preventive maintenance activities. The plan shall describe step by step procedures for ensuring that sections 7.1.4, 7.4.1, 7.4.2, and Table 1-1 of Performance Specification 1 are maintained on a continuous basis. The quality assurance/quality control plan and a logbook dedicated to the continuous opacity monitoring system must be kept on site and available for inspection during regular office hours.

(Authority for term: OAC rule 3745-15-04(C), OAC rule 3745-77-07(A)(3)(b), and 40 CFR Part 64.3(a)(1))

5. B005, Boiler #3

Operations, Property and/or Equipment Description:

180 MMBtu/hr Gas/Oil/Used Oil Fired Boiler

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) Air toxic, e)(7)

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI 16-02187)	When burning natural gas or No. 2 fuel oil, particulate emissions (PE) shall not exceed 0.020 pound per million Btu of actual heat input. When burning a combination of natural gas, No. 2 fuel oil, and/or on-specification used oil, PE shall not exceed 0.11 pound per million Btu of actual heat input, 19.8 pounds per hour, and 86.72 tons per year. Nitrogen oxides (NOx) emissions shall not exceed 70.3 pounds per hour and 307.9 tons per year. Sulfur dioxide (SO2) emissions shall not exceed 101 pounds per hour. Carbon monoxide (CO) emissions shall not exceed 27.0 pounds per hour and 118.3 tons per year. Organic compound (OC) emissions shall not exceed 42 pounds per hour and 183.96 tons per year. Lead (Pb) emissions shall not exceed 0.0843 pounds per hour and 0.4 ton per year.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		Visible PE shall not exceed 20% opacity as a 6-minute average, except during periods of startup, shutdown or malfunction. The requirements of this rule also include compliance with the requirements of OAC rule 3745-31-05(C). See c)(2) and c)(3).
b.	OAC rule 3745-31-05(C)	The permittee shall only burn natural gas, No. 2 fuel oil, on-specification used oil or a combination of these fuels in this emissions unit. The permittee shall burn no more than 1,000,000 gallons of on-specification used oil in this emissions unit per rolling, 12-month period. SO2 emissions shall not exceed 48.5 tons per rolling, 12-month period.
c.	OAC rule 3745-17-07(A)	The visible PE limitation specified in this rule is equivalent to the visible PE limitation established pursuant to OAC rule 3745-31-05(A)(3).
d.	OAC rule 3745-17-10(B)	When burning natural gas and/or No. 2 fuel oil, the PE limitation specified in this rule is equivalent to the PE limitation established pursuant to OAC rule 3745-31-05(A)(3).
e.	OAC rule 3745-17-10(C)	When burning a combination of natural gas, No. 2 fuel oil, on-specification used oil, the PE limitation specified in this rule is less stringent than the PE limitations established pursuant to OAC rule 3745-31-05(A)(3).
f.	OAC rule 3745-18-06(D)	When burning No. 2 fuel oil, the sulfur dioxide emission limitation specified in this rule is less stringent than the sulfur dioxide emission limitation established pursuant to OAC rule 3745-31-05(A)(3). When burning natural gas, pursuant to OAC rule 3745-18-06(A), this emissions unit is exempt from the emission limitation specified in this rule.
g.	OAC rule 3745-21-07(B)	See b)(2)a.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
	OAC rule 3745-21-08(B)	
h.	40 CFR Part 64	See d)(6), d)(8), e)(3).

(2) Additional Terms and Conditions

a. The permittee has satisfied the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 16-02187.

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. However, that rule revision has not yet been submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

The permittee has satisfied the "latest available control techniques and operating practices" required pursuant to OAC rules 3745-21-07(B) and 3745-23-06(B) by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install 16-02187.

c) Operational Restrictions

(1) All used oil burned in this emissions unit shall be "on-specification used oil" in accordance with the definitions specified in 40 CFR Part 279 and OAC rule 3745-279-11. On-specification used oil shall not be burned during emissions unit start-ups or shutdowns. On-specification used oil shall not be burned until the emissions unit reaches normal operating temperatures.

All on-specification used oil burned in this emissions unit shall meet the following specifications:

Contaminants/Property	Allowable Specifications
arsenic	5 ppm, maximum
cadmium	2 ppm, maximum
chromium	10 ppm, maximum
lead	100 ppm, maximum
PCB's	50 ppm, maximum
total halogens	4000 ppm, maximum
mercury	1 ppm, maximum
flash point	100 degrees Fahrenheit, minimum
heat content	100,000 Btu/gallon, minimum
sulfur	0.5%, by weight, maximum

Used oil containing more than 1000 ppm total halogens is presumed to be a hazardous waste under the rebuttable presumption provided under OAC Chapter 3745-279. Therefore, the permittee may receive and burn used oil exceeding 1000 ppm of total halogens (but less than 4000 ppm, maximum) only if the permittee or supplier has demonstrated to the Ohio EPA's Division of Solid and Hazardous Waste Management that the used oil does not contain any hazardous waste.

(Authority for term: OAC rule 3745-77-07(A)(1), OAC rule 3745-31-05(A)(3), 40 CFR Part 279 and OAC rule 3745-279-11)

(2) In order to avoid applicability of the Prevention of Significant Deterioration rules, the permittee shall restrict the use of fuels burned in this emissions unit in accordance with the following formula:

$$\left(\frac{W\ gal\ of\ No.2\ fuel\ oil\ burned}{rolling, 12-month\ period}\right)\left(\frac{157(S1) lbs.of\ SO2}{1{,}000\ gal.of\ No.2\ fuel\ oil}\right) + \left(\frac{X\ gal.of\ used\ oil\ burned}{rolling\ 12-month\ period}\right)\left(\frac{157(S2) lbs.of\ SO2}{1{,}000\ gal\ of\ used\ oil}\right) + \left(\frac{Z\ cu.ft\ natural\ gas\ burned}{rolling, 12-month\ period}\right)\left(\frac{0.6\ lb.of\ SO2}{10^6\ cu.ft\ of\ natural\ gas}\right) \leq \left(\frac{97{,}000\ lbs.of\ SO2}{rolling, 12-month\ period}\right)$$

Where:

W is the number of gallons of No. 2 fuel oil burned per rolling, 12 -month period

X is the number of gallons of on - specification used oil burned per rolling, 12 -month period

Z is the cubic feet of natural gas burned per rolling, 12 -month period

S1is the rolling, 12 -month weight percent sulfur in the No. 2 fuel oil

S2 is the rolling, 12 -month weight percent sulfur in the on - specification used oil

The Btu per pound of wood emission factor is based upon wood with a moisture content equal to or greater than 20%.

Should more accurate SO2 emission factors (in pound per million Btu, pounds per million cubic feet, pounds per thousand gallons,) be developed through emission testing or fuel analyses, the permittee shall use them, provided the new emission factors are mutually agreeable to the Ohio EPA, Akron RAQMD, and the permittee.

[OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3)]

(3) The sulfur content of any oil fired in this emissions unit shall not exceed 0.50 weight percent.

[OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3)]

(4) The average total combined power input (in kilowatts) to all fields of the ESP, for any 3-hour block of time when the emissions unit is in operation, shall be no less than 90 percent of the total combined power input, as a 3-hour average, during the most recent emissions test that demonstrated the emissions unit was in compliance with the particulate emission limitation.

The permittee shall operate the ESP during any operation of this emissions unit, except the ESP may not be operated during periods of start-up until the exhaust gases have achieved a temperature of 250 degrees Fahrenheit at the inlet of the ESP or during periods of shutdown when the temperature of the exhaust gases has dropped below 250 degrees Fahrenheit at the inlet of the ESP.

The operation of the control equipment outside of the restrictions established above may or may not indicate a mass emission violation. If required by the Ohio EPA, compliance with the mass emission limitations shall be determined by performing concurrent mass emission tests and parameter readings, using US EPA-approved methods and procedures. The results of any required emission tests and parameter readings shall be used in determining whether or not the operation of the control equipment outside of the restrictions specified above is indicative of a possible violation of the mass emission limitations.

[OAC rule 3745-77-07(A)(1) and OAC rule 3745-31-05(A)(3)]

d) Monitoring and/or Recordkeeping Requirements

(1) The permittee shall monitor and record the following on an hourly basis during any operation of the ESP:

a. the secondary voltage, in kilovolts, and the secondary current in amps, for each transformer rectifier (TR) set in the ESP;

b. the power input (in kilowatts) of each TR set for each hour (calculated by multiplying the secondary voltage (in kilovolts) by the secondary current (in amps) for each TR set); and

c. the total power input to the ESP for each hour (add together the power inputs for the TR sets operating during the hour).

[OAC rule 3745-31-05(A)(3), OAC rule 3745-77-07(A)(3)(a), and OAC rule 3745-77-07(A)(3)(b)]

(2) The permittee shall record the following information for each day:

a. all 3-hour blocks of time during which the average total combined power input to the ESP, when the emissions unit was in operation, was less than 90 percent of the total combined power input, as a 3-hour average, during the most recent emissions test that demonstrated the emissions unit was in compliance with the particulate emission limitation; and

b. the duration of any downtime for the ESP monitoring equipment for secondary voltage and current specified above, the ESP sections that are out of service, and the duration of the downtime for each section, when the associated emissions unit was in operation.

[OAC rule 3745-31-05(A)(3), OAC rule 3745-77-07(A)(3)(a), and OAC rule 3745-77-07(A)(3)(b)]

(3) The permittee shall maintain monthly records of the following information for this emissions unit:

a. the quantity of No. 2 fuel oil burned, in gallons;

b. the quantity of on-specification used oil burned, in gallons;

c. the quantity of natural gas burned, in cubic feet;

d. the rolling, 12-month summation of each fuel used;

e. the SO2 emissions, in pounds and tons;

f. the rolling, 12-month summation of the SO2 emissions, in tons;

g. the total operating hours for this emissions unit; and

h. the average SO2 emission rate, in pounds per hour (i.e., (f)/(h)).

[OAC rule 3745-31-05(A)(3), OAC rule 3745-77-07(A)(3)(a), and OAC rule 3745-77-07(A)(3)(b)]

(4) The permittee shall receive a chemical analysis with each shipment of on-specification used oil from the supplier. The analysis shall identify the name and address of the supplier, the supplier's USEPA identification number, and the following information:

a. date of shipment or delivery;

b. quantity of used oil received;

c. the Btu value of the used oil;

d. the flash point of the used oil;

e. the arsenic content;

f. the cadmium content;

g. the chromium content;

h. the lead content;

i. the PCB content;

j. the total halogen content;

k. the mercury content; and

l. the sulfur content.

The Director or any authorized representative of the Director may require or may conduct periodic, detailed chemical analyses through an independent laboratory of any used oil shipment received by the facility, of any used oil stored at this facility, or of any used oil sampled at the emissions unit.

The permittee shall conduct or have performed an analysis of a representative sample of used oil from any used oil storage tank located at the facility on an annual basis. The analysis shall be performed to determine conformance with the contaminant specifications identified in c)(1)***.***

[OAC rule 3745-31-05(A)(3), OAC rule 3745-77-07(A)(3)(a), OAC rule 3745-77-07(A)(3)(b), 40 CFR Part 279 and OAC rule 3745-279-11]

(5) For each shipment of No. 2 fuel oil received for burning in this emissions unit, the permittee shall maintain records of the total quantity of oil received, the permittee's or oil supplier's analyses for sulfur content and heat content, and the calculated SO2 emission rate (in lbs/MMBtu). (The SO2 emission rate shall be calculated in accordance with the formula specified in OAC rule 3745-18-04(F).)

The permittee shall collect or require the oil supplier to collect a representative grab sample for each shipment of No. 2 fuel oil that is received for burning in this emissions unit. The permittee shall perform or require the supplier to perform the analyses for sulfur content and heat content in accordance with the following ASTM methods: ASTM method D4294 for sulfur content; and ASTM method D240 for heat content. Alternative, equivalent methods may be used upon written approval by the Akron RAQMD.

[OAC rule 3745-31-05(A)(3), OAC rule 3745-77-07(A)(3)(a), and OAC rule 3745-77-07(A)(3)(b)]

(6) The permittee shall operate and maintain equipment to continuously monitor and record the opacity of the PE from this emissions unit. Such continuous monitoring and recording equipment shall comply with the requirements specified in 40 CFR Part 60.13.

Each continuous emission monitoring system consists of all the equipment used to acquire data and includes the data recording/processing hardware and software.

The permittee shall maintain a certification letter from the Ohio EPA documenting that the continuous opacity monitoring system has been certified in accordance with the requirements of 40 CFR Part 60, Appendix B, Performance Specification 1. The letter of certification shall be made available to the Director upon request.

The permittee shall maintain records of the following data obtained by the continuous opacity monitoring system: percent opacity on a 1-minute, 6-minute block, and hourly average basis, results of daily zero/span calibration checks, and magnitude of manual calibration adjustments.

*[*OAC rule 3745-77-07(A)(3)(a), OAC rule 3745-77-07(A)(3)(b), 40 CFR Part 64.3(a)(1), 40 CFR Part 64.7(b), and 40 CFR Part 64.9(b)]

(7) The permittee shall operate and maintain a temperature monitor and recorder that measures and records the temperature of the boiler exhaust gases entering the ESP as follows:

a. during all periods of start-up until the ESP is operational or until the inlet temperature of the ESP achieves 250 degrees Fahrenheit; and

b. during all periods of shutdown until the inlet temperature to the ESP drops below 250 degrees Fahrenheit.

The temperature monitor and recorder shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, with any modifications deemed necessary by the permittee, and shall be capable of accurately measuring the temperature of the emissions unit exhaust gases in degrees Fahrenheit.

*[*OAC rule 3745-17-07(A)(3), OAC rule 3745-77-07(A)(3)(a), and OAC rule 3745-77-07(A)(3)(b)]

(8) The CAM plan for this emissions unit has been developed for PE and visible PE. The CAM performance indicator for visible PE is the opacity from the ESP exhaust stack as measured and recorded by the certified continuous opacity monitoring system. The visible PE indicator range is 3 consecutive minutes with an average opacity value less than 20%. When the average opacity value is outside the indicator range, corrective action (including, but not limited to, an evaluation of the emissions unit and ESP operating parameters) will be required. The CAM performance indicators for PE are the visible PE from the ESP exhaust stack as measured and recorded by the certified continuous opacity monitoring system and a predictive PE model based upon the results of site specific particulate emission testing and emissions unit and ESP parametric data collected during the emission testing. The opacity indicator range is an hourly average opacity value less than 20%. When the hourly average opacity value is outside the indicator range, there is no reporting or corrective action requirement relative to the PE limitation, but the operator must enter the current ESP and emissions unit operating parameters into the site specific model to predict the particulate emissions. If the hourly average opacity does not return to a level within the indicated range, the model is run every 3 hours to evaluate emissions. If the results of the predictive model indicate that the PE limitation may have been exceeded, the permittee shall take corrective action to restore operation of the emissions unit to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions and comply with the reporting requirements specified in section e)(3) below. The predictive model shall be run in accordance with the approved CAM Plan or any approved revision of the Plan. Model calibration will be re-verified through periodic emission testing or if the ESP or emissions unit operating conditions change. In addition to periodic monitoring of their ESP operating parameters, the permittee also has an annual inspection and maintenance program for their ESP. Based on the results of the monitoring and inspection program, repairs to the ESP are made per the manufacturer’s recommendation. If the current CAM indicators and/or the ESP maintenance program is considered inadequate, the permittee will develop a Quality Improvement Plan.

[OAC rule 3745-77-07(A)(3)(a), OAC rule 3745-77-07(A)(3)(b), 40 CFR Part 64.3(a),40 CFR Part 64.6(c), 40 CFR Part 64.7(d), and 40 CFR Part 64.8]

(9) The permit-to-install (PTI) application for this emissions unit B005 was evaluated based on the actual materials and the design parameters of the emissions unit's(s') exhaust system, as specified by the permittee. The AToxic Air Contaminant Statute@, ORC 3704.03(F), was applied to this/these emissions unit(s) for each toxic air contaminant listed in OAC rule 3745-114-01, using data from the permit application; and modeling was performed for each toxic air contaminant(s) emitted at over one ton per year using an air dispersion model such as SCREEN3, AERMOD, or ISCST3, or other Ohio EPA approved model. The predicted 1-hour maximum ground-level concentration result(s) from the approved air dispersion model, was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC), calculated as described in the Ohio EPA guidance document entitled AReview of New Sources of Air Toxic Emissions, Option A@, as follows:

a. the exposure limit, expressed as a time-weighted average concentration for a conventional 8-hour workday and a 40-hour workweek, for each toxic compound(s) emitted from the emissions unit(s), (as determined from the raw materials processed and/or coatings or other materials applied) has been documented from one of the following sources and in the following order of preference (TLV was and shall be used, if the chemical is listed):

i. threshold limit value (TLV) from the American Conference of Governmental Industrial Hygienists= (ACGIH) AThreshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices@; or

ii. STEL (short term exposure limit) or the ceiling value from the American Conference of Governmental Industrial Hygienists= (ACGIH) AThreshold Limit Values for Chemical Substances and Physical Agents Biological Exposure Indices@; the STEL or ceiling value is multiplied by 0.737 to convert the 15-minute exposure limit to an equivalent 8-hour TLV.

b. The TLV is divided by ten to adjust the standard from the working population to the general public (TLV/10).

c. This standard is/was then adjusted to account for the duration of the exposure or the operating hours of the emissions unit(s), i.e., A**X**@ hours per day and A**Y**@ days per week, from that of 8 hours per day and 5 days per week. The resulting calculation was (and shall be) used to determine the Maximum Acceptable Ground-Level Concentration (MAGLC):

$$TLV/10 \times 8/X \times 5/Y = 4\ TLV/XY = MAGLC$$

d. The following summarizes the results of dispersion modeling for the significant toxic contaminants (emitted at 1 or more tons/year) or Aworst case@ toxic contaminant(s):

Pollutant: lead
TLV (ug/m3): 50
Maximum Hourly Emission Rate (lbs/hr): 0.525
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.3204
MAGLC (ug/m3): 1.19

Pollutant: arsenic
TLV (ug/m3): 10
Maximum Hourly Emission Rate (lbs/hr): 0.102
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.0621
MAGLC (ug/m3): 0.24

Pollutant: cadmium
TLV (ug/m3): 10
Maximum Hourly Emission Rate (lbs/hr): 0.102
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.0625
MAGLC (ug/m3): 0.24

Pollutant: chromium
TLV (ug/m3): 10
Maximum Hourly Emission Rate (lbs/hr): 0.104
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.0636
MAGLC (ug/m3): 0.24

Pollutant: cobalt
TLV (ug/m3): 20
Maximum Hourly Emission Rate (lbs/hr): 0.0000
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.0001
MAGLC (ug/m3): 0.48

Pollutant: manganese
TLV (ug/m3): 200
Maximum Hourly Emission Rate (lbs/hr): 0.04
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.024
MAGLC (ug/m3): 4.76

Pollutant: mercury
TLV (ug/m3): 10
Maximum Hourly Emission Rate (lbs/hr): 0.086
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.0521
MAGLC (ug/m3): 0.24

Pollutant: nickel
TLV (ug/m3): 100
Maximum Hourly Emission Rate (lbs/hr): 0.063
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.0388
MAGLC (ug/m3): 2.38

Pollutant: hydrogen chloride
TLV (ug/m3): 5,496
Maximum Hourly Emission Rate (lbs/hr): 127.4
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 77.73
MAGLC (ug/m3): 130.87

Pollutant: PCB
TLV (ug/m3): 500
Maximum Hourly Emission Rate (lbs/hr): 0.011

Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 0.0068
MAGLC (ug/m3): 11.90

The permittee, has demonstrated that emissions of the individual toxic contaminant(s) modeled, pursuant to OAC 3745-114-01, from emissions unit(s) B005, is calculated to be less than eighty per cent of the maximum acceptable ground level concentration (MAGLC); any new raw material or processing agent shall not be applied without evaluating each component toxic air contaminant in accordance with the AToxic Air Contaminant Statute@, ORC 3704.03(F).

[ORC 3704.03(F)(3)(c) and F(4)], [OAC rule 3745-114-01], Option A, Engineering Guide #70

(10) Prior to making any physical changes to or changes in the method of operation of the emissions unit(s), that could impact the parameters or values that were used in the predicted 1-hour maximum ground-level concentration@, the permittee shall re-model the change(s) to demonstrate that the MAGLC has not been exceeded. Changes that can affect the parameters/values used in determining the 1-hour maximum ground-level concentration include, but are not limited to, the following:

a. changes in the composition of the materials used or the use of new materials, that would result in the emission of a new toxic air contaminant with a lower Threshold Limit Value (TLV) than the lowest TLV previously modeled;

b. changes in the composition of the materials, or use of new materials, that would result in an increase in emissions of any toxic air contaminant listed in OAC rule 3745-114-01, that was modeled from the initial (or last) application; and

c. physical changes to the emissions unit(s) or its/their exhaust parameters (e.g., increased/ decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the AToxic Air Contaminant Statute@ will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01 solely due to a non-restrictive change to a parameter or process operation, where compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F), has been documented. If the change(s) meet(s) the definition of a “modification”, the permittee shall apply for and obtain a final PTI, PTIO, or FEPTIO (as applicable) prior to the change. The Director may consider any significant departure from the operations of the emissions unit, described in the permit application, as a modification that results in greater emissions than the emissions rate modeled to determine the ground level concentration; and he/she may require the permittee to submit a permit application for the increased emissions.

[ORC 3704.03(F)(3)(c) and F(4)], [OAC rule 3745-114-01], Option A, Engineering Guide #70

(11) The permittee shall collect, record, and retain the following information for each toxic evaluation conducted to determine compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F):

a. a description of the parameters/values used in each compliance demonstration and the parameters or values changed for any re-evaluation of the toxic(s)

modeled (the composition of materials, new toxic contaminants emitted, change in stack/exhaust parameters, etc.);

b. the Maximum Acceptable Ground-Level Concentration (MAGLC) for each significant toxic contaminant or worst-case contaminant, calculated in accordance with the AToxic Air Contaminant Statute@, ORC 3704.03(F);

c. a copy of the computer model run(s), that established the predicted 1-hour maximum ground-level concentration that demonstrated the emissions unit(s) to be in compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F), initially and for each change that requires re-evaluation of the toxic air contaminant emissions; and

d. the documentation of the initial evaluation of compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F), and documentation of any determination that was conducted to re-evaluate compliance due to a change made to the emissions unit(s) or the materials applied.

[ORC 3704.03(F)(3)(c) and F(4)], [OAC rule 3745-114-01], Option A, Engineering Guide #70

(12) The permittee shall maintain a record of any change made to a parameter or value used in the dispersion model, used to demonstrate compliance with the AToxic Air Contaminant Statute@, ORC 3704.03(F), through the predicted 1-hour maximum ground-level concentration. The record shall include the date and reason(s) for the change and if the change would increase the ground-level concentration.

[ORC 3704.03(F)(3)(c) and F(4)], [OAC rule 3745-114-01], Option A, Engineering Guide #70

e) Reporting Requirements

(1) The permittee shall notify the USEPA and the Ohio EPA in writing if on-specification used oil, which exceeds the specifications in c)(1), is burned in this emissions unit. The notification shall include a copy of the on-specification used oil analysis and shall be sent to the USEPA and the Ohio EPA within 30 days of the exceedance.

[OAC rule 3745-31-05(A)(3), OAC rule 3745-77-07(A)(3)(c), 40 CFR Part 279 and OAC rule 3745-279-11]

(2) The permittee shall submit, on a quarterly basis, copies of the permittee's or oil supplier's analyses for each shipment of oil which is received for burning in this emissions unit. The permittee's or oil supplier's analyses shall document the sulfur content (percent) and heat content (Btu/gallon) for each shipment of oil. The total quantity of oil in each shipment and the calculated SO2 emission rate for each shipment of oil shall also be included with the copies of the permittee's or oil supplier's analyses.

These quarterly reports shall be submitted by February 15, May 15, August 15, and November 15 of each year and shall cover the No. 2 fuel oil shipments received during the previous calendar quarters.

[OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(A)(3)(c)]

(3) The permittee shall submit reports (hardcopy or electronic format) within 30 days following the end of each calendar quarter to the Akron RAQMD documenting all instances of opacity values in excess of the limitations specified in OAC rule 3745-17-07, detailing the date, commencement and completion times, duration, magnitude (percent opacity), reason (if known), and corrective action(s) taken (if any) of each 6-minute block average above the applicable opacity limitation(s).

The reports shall also identify any excursions of the start-up and shutdown provisions specified in OAC rule 3745-17-07(A)(3) and document any continuous opacity monitoring system downtime while the emissions unit was on line (date, time, duration and reason) along with any corrective action(s) taken. The permittee shall provide the emissions unit operating time during the reporting period and the date, time, reason, and corrective action(s) taken for each time period of emissions unit and control equipment malfunctions. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line shall be included in the quarterly report.

If there are no excess emissions during the calendar quarter, the permittee shall submit a statement to that effect along with the date, time, reason, and corrective action(s) taken for each time period of monitoring system malfunction. The total operating time of the emissions unit and the total operating time of the analyzer while the emissions unit was on line also shall be included in the quarterly report.

These quarterly excess emission reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

[OAC rule 3745-77-07(A)(3)(c) and 40 CFR Part 64.9(a)]

(4) The permittee shall submit deviation (excursion) reports that identify the following:

a. all exceedances of the rolling, 12-month limitation for on-specification used oil;

b. all exceedances of the rolling, 12-month limitation for SO2;

c. all exceedances of the fuel oil sulfur content restriction;

d. all periods of time during start-up and shutdown of the emissions unit when the ESP was not in operation and the temperature of the emissions unit exhaust gases exceeded 250 degrees Fahrenheit;

e. all 3-hour blocks of time during which the average total combined power input to all fields of the ESP does not comply with the operational restriction specified in Section c.4 of this permit; and

f. the sections of the ESP that were out of service, when the emissions unit was in operation and the ESP was required to be in service, along with the time period(s) involved;

The quarterly deviation reports shall be submitted as specified in General Condition A.1.c.ii of this permit.

[OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(A)(3)(c)]

(5) The permittee shall submit quarterly reports that specify the total quantity of each fuel combusted in this emissions unit for each calendar month during the calendar quarter. These quarterly reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

[OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(A)(3)(c)]

(6) The permittee shall also submit annual reports that specify the total NOx, CO, OC and Pb emissions from this emissions unit for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

[OAC rule 3745-31-05(A)(3) and OAC rule 3745-77-07(A)(3)(c)

(7) If the results of the predictive model indicate that the particulate emission limitation may have been exceeded, the permittee shall submit the results of the predictive modeling and document any corrective action taken to restore operation of the emissions unit to its normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions. The reports shall be submitted in accordance with General Term and Condition A.1.c.iii of this permit.

[40 CFR Part 64.7(d) and 40 CFR Part 64.9(a)]

f) Testing Requirements

(1) The permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted approximately within 3 months after issuance of the permit and within 6 months prior to permit renewal.

b. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate(s) for PE, NOx, OC, SO2, and CO. The emission testing shall be conducted while the emissions unit is combusting the worst case fuel for each pollutant.

c. The following test methods shall be employed to demonstrate compliance with the following allowable emission limitations:

i. for PE, Methods 1 through 5 of 40 CFR Part 60, Appendix A;

ii. for NOx, Methods 1 through 4 and 7 of 40 CFR Part 60, Appendix A;

iii. for OC, Methods 1 through 4 and 25 of 40 CFR Part 60, Appendix A;

iv. for CO, Methods 1 through 4 and 10 of 40 CFR Part 60, Appendix A; and

v. for SO2, Methods 1 through 4 and 6 of 40 CFR Part 60, Appendix A.

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

d. The emission tests shall be conducted while the emissions unit is operating at or near its maximum capacity, unless otherwise specified or approved by the Akron RAQMD.

[OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3)]

(2) Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Akron RAQMD. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time(s) and date(s) of the test(s), and the person(s) who will be conducting the test(s). Failure to submit such notification for review and approval prior to the test(s) may result in the Akron RAQMD's refusal to accept the results of the emission test(s).

[OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3)]

(3) Personnel from the Akron RAQMD shall be permitted to witness the test(s), examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

[OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3)]

(4) A comprehensive written report on the results of the emission test(s) shall be signed by the person or persons responsible for the tests and submitted to the Akron RAQMD within 30 days following completion of the test(s). The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Akron RAQMD.

[OAC rule 3745-15-04(A), OAC rule 3745-31-05(A)(3), and OAC rule 3745-77-07(A)(3)(c)]

(5) Compliance with the emission limitations in Section b.1 of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations:

When burning a combination of natural gas, No. 2 fuel oil, on-specification used oil, PE shall not exceed 0.11 pound per million Btu of actual heat input, 19.8 pounds per hour, and 86.72 tons per year.

Applicable Compliance Method:

Compliance with the pound per million Btu and pounds per hour emission limitations shall be determined through the emission testing requirements specified in Section f)(1). The annual emission limitation was established by multiplying the hourly emission limitation by 8760 hours per year and dividing by 2000 pounds per ton. Therefore, provided the permittee demonstrates

compliance with the hourly emission limitation, compliance with the annual emission limitation will also be demonstrated.

[OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3)]

b. Emission Limitation:

When burning natural gas or No. 2 fuel oil, PE shall not exceed 0.020 pound per million Btu of actual heat input.

Applicable Compliance Method:

When burning natural gas, compliance with this emission limitation may be determined by dividing an emission factor of 7.6 pounds of PE per million standard cubic feet by the heating value of the natural gas (1020 Btu/standard cu. ft.). This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.4, Table 1.4-2 (7/98).

When burning No. 2 fuel oil, compliance may be determined by multiplying an emission factor of 2.0 pounds of PE per thousand gallons of oil fired by the emissions unit's maximum hourly fuel oil firing capacity (1286 gallons/hr at 140,000 Btu/gal) and dividing by the emissions unit's rated heat input capacity (180 MMBtu/hr).

This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.3, Table 1.3-1 (9/98).

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5 while burning No. 2 fuel oil.

[OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3)]

c. Emission Limitations:

NOx emissions shall not exceed 70.3 pounds per hour and 307.9 tons per year.

Applicable Compliance Method:

Compliance with the pounds per hour emission limitation shall be determined through the emission testing requirements specified in Section f.1. The annual emission limitation was established by multiplying the hourly emission limitation by 8760 hours per year and dividing by 2000 pounds per ton. Therefore, provided the permittee demonstrates compliance with the hourly emission limitation, compliance with the annual emission limitation will also be demonstrated.

[OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3)]

d. Emission Limitation:

SO_2 emissions shall not exceed 101 pounds per hour.

Applicable Compliance Method:

The permittee may demonstrate compliance with this emission limitation based upon the records required pursuant to Section d and through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6 while burning on-specification used oil.

[OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3)]

e. Emission Limitations:

CO emissions shall not exceed 27.0 pounds per hour and 118.3 tons per year.

Applicable Compliance Method:

Compliance with the pounds per hour emission limitation shall be determined through the emission testing requirements specified in Section f)(1)**.** The annual emission limitation was established by multiplying the hourly emission limitation by 8760 hours per year and dividing by 2000 pounds per ton. Therefore, provided the permittee demonstrates compliance with the hourly emission limitation, compliance with the annual emission limitation will also be demonstrated.

[OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3)]

f. Emission Limitations:

OC emissions shall not exceed 42 pounds per hour and 183.96 tons per year.

Applicable Compliance Method:

Compliance with the pounds per hour emission limitation shall be determined through the emission testing requirements specified in Section f)(1). The annual emission limitation was established by multiplying the hourly emission limitation by 8760 hours per year and dividing by 2000 pounds per ton. Therefore, provided the permittee demonstrates compliance with the hourly emission limitation, compliance with the annual emission limitation will also be demonstrated.

[OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3)]

g. Emission Limitations:

Pb emissions shall not exceed 0.0843 pound per hour and 0.4 ton per year.

Applicable Compliance Method:

Compliance with the hourly emission limitation may be determined by multiplying an emission factor of 55*L pound(s) per thousand gallons of on-specification used oil burned (L= maximum lead content of fuel in wt%) by the emissions unit's maximum hourly on-specification used oil firing capacity (1286 gallons/hr at 140,000 Btu/gal) and applying the ESP emission reduction factor determined during the most recent emission tests that demonstrated the emissions unit was in compliance. This emission factor is specified in USEPA reference document AP-42, Fifth Edition, Compilation of Air Pollution Emission Factors, Section 1.11,

Table 1.11-1 (10/96). The annual emission limitation was established by multiplying the hourly emission limitation by 8760 hours per year and dividing by 2000 pounds per ton. Therefore, provided the permittee demonstrates compliance with the hourly emission limitation, compliance with the annual emission limitation will also be demonstrated.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 12 or 29.

[OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3)]

h. Emission Limitation:

Visible PE shall not exceed 20% opacity as a 6-minute average, except during periods of startup, shutdown or malfunction.

Applicable Compliance Method:

If required, compliance with the visible PE limitation shall be demonstrated through visible emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

[OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3)]

i. Emission Limitation:

SO2 emissions shall not exceed 48.5 tons per rolling, 12-month period.

Applicable Compliance Method:

The permittee shall demonstrate compliance with this emission limitation based upon the records required pursuant to Section d.

[OAC rule 3745-15-04(A) and OAC rule 3745-31-05(A)(3)]

g) Miscellaneous Requirements

(1) The permittee shall maintain a written quality assurance/quality control plan for the continuous opacity monitoring system designed to ensure continuous valid and representative readings of opacity. The plan shall include, as a minimum, conducting and recording daily automatic zero/span checks, provisions for conducting a quarterly audit of the continuous opacity monitoring system, and a description of preventive maintenance activities. The plan shall describe step by step procedures for ensuring that sections 7.1.4, 7.4.1, 7.4.2, and Table 1-1 of Performance Specification 1 are maintained on a continuous basis. The quality assurance/quality control plan and a logbook dedicated to the continuous opacity monitoring system must be kept on site and available for inspection during regular office hours.

[OAC rule 3745-15-04(C), OAC rule 3745-77-07(A)(3)(b), and 40 CFR Part 64.3(a)(1)]

(2) This emissions unit is no longer capable of combusting solid fuels such as wood do to a change made to the material handling system that serves this emissions unit.

6. F001, Coal Unloading (formerly Z001)

Operations, Property and/or Equipment Description:

Coal Unloading Activities

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-08(B)(7)(b)	Visible PE shall not exceed 20% opacity, as a 3-minute average.
b.	OAC rule 3745-17-08(B), (B)(6)	Reasonably available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections b)(2)e through b)(2)g.)

(2) Additional Terms and Conditions

a. The coal unloading stations for barges, railcars, or trucks that are covered by this permit and subject to the requirements of OAC rules 3745-17-07 and 3745-17-08 are listed below:

all coal unloading stations at the facility

b. The coal conveyors that are covered by this permit and subject to the requirements of OAC rules 3745-17-07 and 3745-17-08 are listed below:

all coal conveyors at the facility

c. The coal handling operations that are covered by this permit and subject to the requirements of OAC rules 3745-17-07 and 3745-17-08 are listed below:

all coal handling operations at the facility

d. The coal transfer points that are covered by this permit and subject to the requirements of OAC rules 3745-17-07 and 3745-17-08 are listed below:

all coal transfer points at the facility

e. The permittee shall employ reasonably available control measures on all coal unloading stations for trucks, coal conveyors, coal handling operations, and coal transfer points for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to treat the coal unloading stations, coal conveyors, coal handling operations, and coal transfer points with suitable dust suppression chemicals at sufficient treatment frequencies and use adequate enclosures to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

f. For each coal unloading station, coal conveyor, coal handling operation, and coal transfer point that is not enclosed, such unloading station, conveyor, handling operation or transfer point shall be treated with suitable dust suppression chemicals if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measures are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measures shall continue during operation of any coal unloading station, coal conveyor, coal handling, or coal transfer point until further observation confirms that use of the control measures is unnecessary.

g. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this is appropriate and sufficient to satisfy the requirements of OAC rule 3745-17-08.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) Except as otherwise provided in this section and for coal unloading stations that are not adequately enclosed, the permittee shall perform inspections of such coal unloading stations in accordance with the following frequencies:

coal unloading station identification: all coal unloading stations at the facility

minimum inspection frequency: weekly

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(a)]

(2) Except as otherwise provided in this section and for coal conveyors that are not adequately enclosed, the permittee shall perform inspections of such coal conveyors in accordance with the following frequencies:

coal conveyor identification: all coal conveyors at the facility

minimum inspection frequency: weekly

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(a)]

(3) Except as otherwise provided in this section and for coal handling operations that are not adequately enclosed, the permittee shall perform inspections of such coal handling operations in accordance with the following frequencies:

coal handling operation identification: all coal handling operations at the facility

minimum inspection frequency: weekly

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(a)]

(4) Except as otherwise provided in this section and for coal transfer points that are not adequately enclosed, the permittee shall perform inspections of such coal transfer points in accordance with the following frequencies:

coal transfer point identification: all coal transfer points at the facility

minimum inspection frequency: weekly

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(a)]

(5) The above-mentioned inspections shall be performed during representative, normal operating conditions.

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(a)]

(6) The permittee may, upon receipt of written approval from the Akron RAQMD, modify the abovementioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements. Such modified inspection frequencies would be considered a minor or significant modification that would be subject to the Title V permit modification requirements in paragraphs (C)(1) and (C)(3) of OAC rule 3745-77-08.

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(a)]

(7) The permittee shall maintain records of the following information:

a. the date and reason any required inspection was not performed;

b. the date of each inspection where it was determined by the permittee that it was necessary to

c. implement the control measures;

d. the dates the control measures were implemented; and

e. on a calendar quarter basis, the total number of days the control measures were implemented.

The information in 7.d. shall be kept separately for (i) the coal unloading stations, (ii) the coal conveyors, (iii) the coal handling operations, and (iv) the coal transfer points, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(b)]

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation reports that identify any of the following occurrences:

a. each day during which an inspection was not performed by the required frequency; and

b. each instance when a control measure, that was to be performed as a result of an inspection, was not implemented.

The quarterly deviation reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(c)]

f) Testing Requirements

(1) Compliance with the emission limitations for coal unloading, conveyors, handling operations, and transfer points identified above shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

[OAC rule 3745-15-04(A) and OAC rule 3745-17-03(B)(3)]

g) Miscellaneous Requirements

(1) None.

7. F002, Wood Unloading (formerly Z005)

Operations, Property and/or Equipment Description:

Wood Unloading Activities

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-08(B)(7)(b)	Visible PE shall not exceed 20% opacity, as a 3-minute average.
b.	OAC rule 3745-17-08(B), (B)(6)	Reasonably available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see Sections b)(2)e through b)(2)g.)

(2) Additional Terms and Conditions

a. The material unloading stations for barges, railcars, or trucks that are covered by this permit and subject to the requirements of OAC rules 3745-17-07 and 3745-17-08 are listed below:

all material unloading stations at the facility

b. The material conveyors that are covered by this permit and subject to the requirements of OAC rules 3745-17-07 and 3745-17-08 are listed below:

all material conveyors at the facility

c. The material handling operations that are covered by this permit and subject to the requirements of OAC rules 3745-17-07 and 3745-17-08 are listed below:

all material handling operations at the facility

d. The material transfer points that are covered by this permit and subject to the requirements of OAC rules 3745-17-07 and 3745-17-08 are listed below:

all material transfer points at the facility

e. The permittee shall employ reasonably available control measures on all material unloading stations for trucks, material conveyors, material handling operations, and material transfer points for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to treat the coal unloading stations, coal conveyors, coal handling operations, and coal transfer points with suitable dust suppression chemicals at sufficient treatment frequencies and use adequate enclosures to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

f. For each material unloading station, material conveyor, material handling operation, and material transfer point that is not enclosed, such unloading station, conveyor, handling operation or transfer point shall be treated with suitable dust suppression chemicals if the permittee determines, as a result of the inspection conducted pursuant to the monitoring section of this permit, that the control measures are necessary to ensure compliance with the above-mentioned applicable requirements. Any required implementation of the control measures shall continue during operation of any coal unloading station, coal conveyor, coal handling, or coal transfer point until further observation confirms that use of the control measures is unnecessary.

g. Implementation of the above-mentioned control measures in accordance with the terms and conditions of this is appropriate and sufficient to satisfy the requirements of OAC rule 3745-17-08.

c) Operational Restrictions

(1) None.

d) Monitoring and/or Recordkeeping Requirements

(1) Except as otherwise provided in this section and for coal unloading stations that are not adequately enclosed, the permittee shall perform inspections of such material unloading stations in accordance with the following frequencies:

material unloading station identification: all material unloading stations at the facility

minimum inspection frequency: weekly

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(a)]

(2) Except as otherwise provided in this section and for material conveyors that are not adequately enclosed, the permittee shall perform inspections of such material conveyors in accordance with the following frequencies:

material conveyor identification: all material conveyors at the facility

minimum inspection frequency: weekly

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(a)]

(3) Except as otherwise provided in this section and for material handling operations that are not adequately enclosed, the permittee shall perform inspections of such coal handling operations in accordance with the following frequencies:

material handling operation identification: all material handling operations at the facility

minimum inspection frequency: weekly

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(a)]

(4) Except as otherwise provided in this section and for material transfer points that are not adequately enclosed, the permittee shall perform inspections of such material transfer points in accordance with the following frequencies:

material transfer point identification: all material transfer points at the facility

minimum inspection frequency: weekly

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(a)]

(5) The above-mentioned inspections shall be performed during representative, normal operating conditions.

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(a)]

(6) The permittee may, upon receipt of written approval from the Akron RAQMD, modify the abovementioned inspection frequencies if operating experience indicates that less frequent inspections would be sufficient to ensure compliance with the above-mentioned applicable requirements. Such modified inspection frequencies would be considered a minor or significant modification that would be subject to the Title V permit modification requirements in paragraphs (C)(1) and (C)(3) of OAC rule 3745-77-08.

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(a)]

(7) The permittee shall maintain records of the following information:

a. the date and reason any required inspection was not performed;

b. the date of each inspection where it was determined by the permittee that it was necessary to

c. implement the control measures;

d. the dates the control measures were implemented; and

e. on a calendar quarter basis, the total number of days the control measures were implemented.

The information in 7)d. shall be kept separately for (i) the material unloading stations, (ii) the material conveyors, (iii) the material handling operations, and (iv) the material transfer points, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(b)]

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation reports that identify any of the following occurrences:

a. each day during which an inspection was not performed by the required frequency; and

b. each instance when a control measure, that was to be performed as a result of an inspection, was not implemented.

The quarterly deviation reports shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[OAC rule 3745-17-08(B) and OAC rule 3745-77-07(A)(3)(c)]

f) Testing Requirements

(1) Compliance with the emission limitations for coal unloading, conveyors, handling operations, and transfer points identified above shall be determined in accordance with Test Method 9 as set forth in "Appendix on Test Methods" in 40 CFR Part 60 ("Standards of Performance for New Stationary Sources"), as such Appendix existed on July 1, 1996, and the modifications listed in paragraphs (B)(3)(a) and (B)(3)(b) of OAC rule 3745-17-03.

[OAC rule 3745-15-04(A) and OAC rule 3745-17-03(B)(3)]

g) Miscellaneous Requirements

(1) None.