OhioEPA

State of Ohio Environmental Protection Agency

Street Address:
Lazarus Gov. Center
122 S. Front Street
Columbus, OH 43215

TELE: (614) 644-3020 **FAX:** (614) 644-2329

Mailing Address:
Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

02/23/04

RE: Proposed Title V Chapter 3745-77 Permit

15-76-00-0613
The Timken Company - Steel Plants

Attn: Genevieve Damico AR-18J
United States Environmental Protection Agency
Region V
77 West Jackson Blvd.
Chicago, IL 60604-3590

Dear Ms. Damico:

The proposed issuance of the Title V permit for The Timken Company - Steel Plants, has been created in Ohio EPA's State Air Resources System (STARS) on 02/23/04, for review by USEPA. This proposed action is identified in STARS as 3-Title V Proposed Permit T+C covering the facility specific terms and conditions, and Title V Proposed Permit covering the general terms and conditions. This proposed permit will be processed for issuance as a final action after forty-five (45) days from USEPA's receipt of this certified letter if USEPA does not object to the proposed permit. Please contact me at (614) 644-3631 by the end of the forty-five (45) day review period if you wish to object to the proposed permit.

Very truly yours,

Michael W. Ahern

Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

cc: Canton Division of Air Pollution Control
File, DAPC PMU

State of Ohio Environmental Protection Agency

PROPOSED TITLE V PERMIT

Issue Date: 02/23/04	Effective Date: To be entered upon final issuance	Expiration Date: To be entered upon final issuance

This document constitutes issuance of a Title V permit for Facility ID: 15-76-00-0613 to:
The Timken Company - Steel Plants
1835 Dueber Avenue, S.W.
Canton, OH 44706

Emissions Unit ID (Company ID)/Emissions Unit Activity Description

F001 (Roadways and Parking Areas)
Paved roadways

P012 (#3 Tube Mill)
Heats and shapes steel billets

P013 (#4 Tube Mill)
Heats and shapes steel billets

P015 (Annealing Ovens)
Thermal treats steel

P016 (Annealing Ovens)
Thermal treats steel

P017 (No. 9 Furnace)
Thermal treats steel

P018 (#4 Roller Hearth Furnace)
Thermal treats steel

P019 (#5 Roller Hearth Furnace)
Thermal treats steel

P020 (#6 Roller Hearth Furnace)
Thermal treats steel

P021 (Tunnel Furnace)
Thermal treats steel

P022 (Squeeze Point Furnace)
Thermal treats steel

P031 (Belt Grinders)
Repairs imperfections in steel billets

P050 (#5 Tube Mill)
Thermal treats steel

P051 (#7 Roller Hearth Furnace)
Thermal treats steel

P061 (Austen/Temper/Hold Furnace)
Thermal treats steel

P601 (Envelope Furnace)
Heat and anneals steel

You will be contacted approximately eighteen (18) months prior to the expiration date regarding the renewal of this permit. If you are not contacted, please contact the appropriate Ohio EPA District Office or local air agency listed below. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, provided that a complete renewal application is submitted no earlier than eighteen (18) months and no later than one-hundred eighty (180) days prior to the expiration date.

Described below is the current Ohio EPA District Office or local air agency that is responsible for processing and administering your Title V permit:

Canton Division of Air Pollution Control
420 Market Avnue N.
Canton, OH 44702-1544
(330) 489-3385

OHIO ENVIRONMENTAL PROTECTION AGENCY

Christopher Jones
Director

PART I - GENERAL TERMS AND CONDITIONS

A. State and Federally Enforceable Section

1. Monitoring and Related Record Keeping and Reporting Requirements

a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, i.e., in Section A.III of Part III of this Title V permit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

i. The date, place (as defined in the permit), and time of sampling or measurements.
ii. The date(s) analyses were performed.
iii. The company or entity that performed the analyses.
iv. The analytical techniques or methods used.
v. The results of such analyses.
vi. The operating conditions existing at the time of sampling or measurement.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c. The permittee shall submit required reports in the following manner:

i. **All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:**

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted by January 31, April 30, July 31, and October 31 of each year in accordance with General Term and Condition A.1.c.ii below; and each report shall cover the previous calendar quarter.

In accordance with OAC rule 3745-15-06, a malfunction constitutes a violation of an emission limitation (or control requirement) and, therefore, is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any scheduled maintenance, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

ii. **Except as may otherwise be provided in the terms and conditions for a specific emissions unit, i.e., in Section A.IV of Part III of this Title V permit or, in some cases, in Part II of this Title V permit, all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:**

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. Except as provided below, the written reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written reports shall satisfy the requirements (in part) of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. OAC rule 3745-77-07(A)(3)(c) is not fully satisfied until the permittee addresses all other deviations of the federally enforceable requirements specified in the permit.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement overrides the reporting requirements specified in this General Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy the requirements (in part) of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this General Term and Condition.

See B.6 below if no deviations occurred during the quarter.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

iii. **All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with General Term and Condition A.1.c.ii above shall be submitted in the following manner:**

Written reports that identify all other deviations of the federally enforceable requirements contained in this permit, including the monitoring, record keeping, and reporting requirements, which are not reported in accordance with General Term and Condition A.1.c.ii above shall be

submitted to the appropriate Ohio EPA District Office or local air agency by January 31 and July 31 of each year; and each report shall cover the previous six calendar months.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with General Term and Condition A.1.c.ii above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.
(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii))

iv. Each written report shall be signed by a responsible official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete."
(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

v. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

2. Scheduled Maintenance

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in General Term and Condition A.1.c.i above.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

3. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

a. a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or

b. as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

4. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.

(Authority for term: OAC rule 3745-77-07(A)(5))

5. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
(Authority for term: OAC rule 3745-77-07(A)(6))

6. General Requirements

a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.

b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c. This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with A.10 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d. This permit does not convey any property rights of any sort, or any exclusive privilege.

e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Authority for term: OAC rule 3745-77-07(A)(7))

7. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.
(Authority for term: OAC rule 3745-77-07(A)(8))

8. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.
(Authority for term: OAC rule 3745-77-07(A)(9))

9. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these general terms and conditions shall apply to all operating scenarios authorized in this permit.
(Authority for term: OAC rule 3745-77-07(A)(10))

10. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

a. Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.

b. This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

c. The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.

d. The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

11. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

(Authority for term: OAC rule 3745-77-07(B))

12. Compliance Requirements

a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.

iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

d. Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:

i. Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted on or before April 30th of each year during the permit term.
ii. Compliance certifications shall include the following:
(a) An identification of each term or condition of this permit that is the basis of the certification.
(b) The permittee's current compliance status.
(c) Whether compliance was continuous or intermittent.
(d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.
(e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.
iii. Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

13. Permit Shield

a. Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

b. This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

14. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local

air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).
(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

15. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.
(Authority for term: OAC rule 3745-77-07(G))

16. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

a. The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.

b. The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA. Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.

c. The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).

d. The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e. The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit to install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.
(Authority for term: OAC rule 3745-77-07(I))

17. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.
(This term is provided for informational purposes only.)

18. Insignificant Activities

Each insignificant activity that has one or more applicable requirements shall comply with those applicable requirements.
(Authority for term: OAC rule 3745-77-07(A)(1))

19. Permit to Install Requirement

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.
(Authority for term: OAC rule 3745-77-07(A)(1))

20. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.
(Authority for term: OAC rule 3745-77-07(A)(1))

21. Permanent Shutdown of an Emissions Unit

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification by the responsible official of the date on which the emissions unit was permanently shut down. Authorization to operate the affected part or activity of the stationary source shall cease upon the date certified by the responsible official that the emissions unit was permanently shut down.

If an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any monitoring, record keeping, reporting, or testing requirements, applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

No emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.

B. *State Only Enforceable Section*

1. Reporting Requirements Related to Monitoring and Record Keeping Requirements

The permittee shall submit required reports in the following manner:

a. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

2. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

3. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

4. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

5. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

6. Additional Reporting Requirements When There Are No Deviations of <u>Federally Enforceable</u> Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

a. where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in General Term and Condition A.1.c.ii;

b. where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potentials to emit; and

c. where the company's responsible official has certified that an emissions unit has been permanently shut down.

Part II - Specific Facility Terms and Conditions

A. State and Federally Enforceable Section

1. This Title V permit now incorporates emissions units which were originally part of three separately permitted steel facilities. The operations at the Gambrinus Steel Plant and Harrison Steel Plant (originally identified as Ohio EPA premise numbers 1576000613 and 1576050614 respectively) have been combined with the operations at the Faircrest Steel Plant to form this Title V facility pursuant to OAC rule 3745-77-01(Q). The emissions unit identification numbers at the Faircrest Steel Plant and the Harrison Steel Plant have been changed to avoid duplicating those emissions unit identification numbers already in use. The original emissions unit identification numbers are specified in parentheses, where appropriate.

2. This facility is subject to the applicable requirements specified in OAC Chapter 3745-25. In accordance with Ohio EPA Engineering Guide #64, the emission control action programs, as specified in OAC rule 3745-25-03, shall be developed and submitted within 60 days after receiving notification from the Ohio EPA.

3. The following insignificant emissions unit is located at this facility:

K004 - dip tank (PTI 15-1027).

Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations, as well as any emission limitations and/or control requirements contained within the identified permit to install for the emissions unit. Insignificant emissions units listed above that are not subject to specific permit to install requirements are subject to one or more applicable requirements contained in the SIP-approved versions of OAC Chapters 3745-17, 3745-18, and 3745-21.

B. State Only Enforceable Section

1. The following insignificant emissions units located at this facility are exempt from permit requirements because they are not subject to any applicable requirements or because they meet the "de minimis" criteria established in OAC rule 3745-15-05:

B014 - Dravo heater N;
B015 - Dravo heater O;
B016 - Dravo heater P;
B017 - Dravo heater Q;
P024 - 211 pickle house;
P041 - die shop quench furnace;
P042 - scrap processing;
Z001 - parts washers;
Z002 - diesel fuel tank;
Z003 - mill scale pile; and
Z005 - plant-wide steel marking/painting.

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Roadways and Parking Areas (F001)

Activity Description: Paved roadways

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
paved roadways and parking areas (see section A.I.2.a)	OAC rule 3745-17-07(B)(4)	There shall be no visible particulate emissions from any paved roadway or parking area except for a period of time not to exceed 6 minutes during any 60-minute observation period. See section A.I.2.k.
	OAC rule 3745-17-07(B)(8)(a)	There shall be no visible fugitive particulate emissions from any paved roadway or parking area greater than 10% opacity. See section A.I.2.l.
	OAC rule 3745-17-08(B)(8)	reasonably available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see sections A.I.2.c, A.I.2.d, and A.I.2.f through A.I.2.j)

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
unpaved roadways and parking areas (see section A.I.2.b)	OAC rule 3745-17-07(B)(5)	There shall be no visible particulate emissions from any unpaved roadway or parking area except for a period of time not to exceed 13 minutes during any 60-minute observation period. See section A.I.2.k.
	OAC rule 3745-17-07(B)(8)(a)	There shall be no visible fugitive particulate emissions from any unpaved roadway or parking area greater than 10% opacity. See section A.I.2.l.
	OAC rule 3745-17-08(B)(2)	reasonably available control measures that are sufficient to minimize or eliminate visible emissions of fugitive dust (see sections A.I.2.e through A.I.2.j)

2. Additional Terms and Conditions

2.a The paved roadways and parking areas that are covered by this permit and subject to the requirements of OAC rules 3745-17-07 and 3745-17-08 are listed below:

paved roadways:

all asphalt or chip and seal road segments

paved parking areas:

all asphalt or chip and seal parking areas

2.b The unpaved roadways and parking areas that are covered by this permit and subject to the requirements of OAC rules 3745-17-07 and 3745-17-08 are listed below:

unpaved roadways:

none

unpaved parking areas:

all gravel parking areas

2.c The permittee shall employ reasonably available control measures on all paved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to treat the paved roadways and parking areas by flushing with water at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

2. Additional Terms and Conditions (continued)

2.d The permittee shall employ reasonably available control measures on the unpaved shoulders of all paved roadways for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to treat the unpaved shoulders of all paved roadways with water and/or any other suitable dust suppression chemicals at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

2.e The permittee shall employ reasonably available control measures on all unpaved roadways and parking areas for the purpose of ensuring compliance with the above-mentioned applicable requirements. In accordance with the permittee's permit application, the permittee has committed to treat the unpaved roadways and parking areas with water and/or any other suitable dust suppression chemicals at sufficient treatment frequencies to ensure compliance. Nothing in this paragraph shall prohibit the permittee from employing other control measures to ensure compliance.

2.f The needed frequencies of implementation of the control measures shall be determined by the permittee's inspections pursuant to the monitoring section of this permit. Implementation of the control measures shall not be necessary for a paved or unpaved roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Implementation of any control measure may be suspended if unsafe or hazardous driving conditions would be created by its use.

2.g Any unpaved roadway or parking area, which during the term of this permit is paved or takes the characteristics of a paved surface due to the application of certain types of dust suppressants, may be controlled with the control measure(s) specified above for paved surfaces. Any unpaved roadway or parking area that takes the characteristics of a paved roadway or parking area due to the application of certain types of dust suppressants shall remain subject to the visible emission limitation for unpaved roadways and parking areas. Any unpaved roadway or parking area that is paved shall be subject to the visible emission limitation for paved roadways and parking areas.

2.h The permittee shall promptly remove, in such a manner as to minimize or prevent resuspension, earth and/or other material from paved streets onto which such material has been deposited by trucking or earth moving equipment or erosion by water or other means.

2.i Open-bodied vehicles transporting materials likely to become airborne shall have such materials covered at all times if the control measure is necessary for the materials being transported.

2.j Implementation of the above-mentioned control measures in accordance with the terms and conditions of this permit is appropriate and sufficient to satisfy the requirements of OAC rule 3745-17-08.

2.k The requirement to comply with this visible fugitive particulate emission limitation shall terminate on the date the U.S. EPA approves the 10% opacity emission limitation as a revision to the Ohio SIP for particulate matter.

2.l This visible fugitive particulate emission limitation shall be effective and federally enforceable on the date the U.S. EPA approves this particulate emission limitation as a revision to the Ohio SIP for particulate matter.

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall perform inspections of the roadways and parking areas in accordance with the following frequencies:

paved roadways and parking areas	minimum inspection frequency
all asphalt or chip and seal road segments	weekly

paved parking areas	minimum inspection frequency
all asphalt or chip and seal parking areas	weekly

unpaved parking areas	minimum inspection frequency
all gravel parking areas	daily

2. The purpose of the inspections is to determine the need for implementing the above-mentioned control measures. The inspections shall be performed during representative, normal traffic conditions. No inspection shall be necessary for a roadway or parking area that is covered with snow and/or ice or if precipitation has occurred that is sufficient for that day to ensure compliance with the above-mentioned applicable requirements. Any required inspection that is not performed due to any of the above-identified events shall be performed as soon as such event(s) has (have) ended, except if the next required inspection is within one week.

3. The permittee shall maintain records of the following information:

a. the date and reason any required inspection was not performed, including those inspections that were not performed due to snow and/or ice cover or precipitation;

b. the date of each inspection where it was determined by the permittee that it was necessary to implement the control measures;

c. the dates the control measures were implemented; and

d. on a calendar quarter basis, the total number of days the control measures were implemented and the total number of days where snow and/or ice cover or precipitation were sufficient to not require the control measures.

The information required in section A.III.4.d shall be kept separately for (i) the paved roadways and parking areas and (ii) the unpaved parking areas, and shall be updated on a calendar quarter basis within 30 days after the end of each calendar quarter.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify any of the following occurrences:

a. each day during which an inspection was not performed by the required frequency, excluding an inspection which was not performed due to an exemption for snow and/or ice cover or precipitation; and

b. each instance when a control measure, that was to be implemented as a result of an inspection, was not implemented.

2. The quarterly deviation reports shall be submitted in accordance with the requirements specified in General Term and Condition A.1.c.ii of this permit.

IV. Reporting Requirements (continued)

3. All deviation (excursion) reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702-1544.

V. Testing Requirements

1. Compliance with the emission limitations specified in OAC rules 3745-17-07(B)(4) and 3745-17-07(B)(5) for the paved and unpaved roadways and parking areas, respectively, as identified above, shall be determined in accordance with Test Method 22 as set forth in "Appendix on Test Methods" in 40 CFR Part 60 ("Standards of Performance for New Stationary Sources," as such Appendix existed on July 1, 2002, and the modifications listed in paragraphs (B)(4)(a) through (B)(4)(d) of OAC rule 3745-17-03.

2. Compliance with the emission limitation specified in OAC rule 3745-17-07(B)(8)(a) for the paved and unpaved roadways and parking areas identified above shall be determined using the procedures specified in 40 CFR Part 60, Appendix A, Method 9, and the modifications listed in OAC rule 3745-17-03(B)(3)(d). The visible emission limitation applies to each separate road segment and/or parking area identified in sections A.I.2.a and A.I.2.b, and the emission test shall be performed for the representative road or parking area for each segment.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: #3 Tube Mill (P012)

Activity Description: Heats and shapes steel billets

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
#3 seamless tube mill and a rotary furnace fired with natural gas, including ancillary equipment for piercing, reheating, centering and sizing	OAC rule 3745-17-11(B)	Particulate emissions shall not exceed 0.551 lb/hr. See section A.I.2.a.
	OAC rule 3745-17-07(A)	See section A.I.2.b.
	OAC rule 3745-17-08(B)	See section A.I.2.c.
	OAC rule 3745-17-07(B)	See section A.I.2.d.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from the furnace associated with this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. The applicable particulate emission limitation is the minimum emission limitation specified in Table I of OAC rule 3745-17-11.

2.b Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.

2.c For the seamless tube milling operations associated with this emissions unit, no controls are necessary to satisfy the reasonably available control measure requirements specified in OAC rule 3745-17-08(B), because the process materials employed in the milling operations do not generate significant particulate emissions. (The lubricating salt is the source of the particulate emissions. The heated steel billets are malleable when drawn over the mandrel used to form the seamless tube.)

2.d Visible particulate emissions of fugitive dust from the building housing the seamless tube milling operations associated with this emissions unit shall not exceed 20% opacity as a 3-minute average.

2.e The only particulate emissions from the stacks are due to the combustion of natural gas; therefore, as long as only natural gas is burned in this emissions unit, there is no need for additional monitoring, record keeping, and reporting requirements for the stacks to ensure ongoing compliance with the particulate emission limitations.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

2. The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible fugitive particulate emissions from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the location and color of the emissions;
b. whether the emissions are representative of normal operations;
c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
d. the total duration of any visible emission incident; and
e. any corrective actions taken to eliminate the visible emissions.

For emission points for which the weekly checks show no visible fugitive particulate emissions for 3 consecutive months, the required frequency of visible emissions checks may be reduced to monthly (once per month, when the emissions unit is in operation). If a subsequent check of such emission point by the permittee or an Ohio EPA inspector indicates visible emissions, the frequency of emissions checks shall revert to weekly for that emission point until such time as there are 3 consecutive months of no visible fugitive particulate emissions.

Because the visible fugitive particulate emissions from this emissions unit are negligible, the tiered approach, which allows monthly visible emission checks for fugitive emissions, is warranted.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

2. The permittee shall submit semiannual written reports that (a) identify all days during which any visible fugitive particulate emissions were observed from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible fugitive particulate emissions. These reports shall be submitted to the Canton City Health Department, Air Pollution Control Division by January 31 and July 31 of each year and shall cover the previous 6-month period.

3. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitations in sections A.I.1 and A.I.2 of these terms and conditions shall be determined in accordance with the following methods:

1.a Emission Limitation:

Particulate emissions shall not exceed 0.551 lb/hr.

Applicable Compliance Method:

If required, compliance shall be demonstrated through emission tests performed in acccordance with 40 CFR Part 60, Appendix A, Methods 1 through 5 and the procedures specified in OAC rule 3745-17-03(B)(10).

V. Testing Requirements (continued)

1.b Emission Limitation:

20% opacity as a 6-minute average, for stack emissions

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

1.c Emission Limitation:

20% opacity as a 3-minute average, for fugitive emissions

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).

1.d Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation may be assumed due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the opacity limitations for stack and fugitive emissions and the allowable mass emission rates for particulates and sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for opacity, Method 9 of 40 CFR Part 60, Appendix A, for particulates, Methods 1 through 5 of 4 CFR Part 60, Appendix A, and for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

V. Testing Requirements (continued)

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P012). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: #4 Tube Mill (P013)

Activity Description: Heats and shapes steel billets

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
#4 tube mill and a furnace fired with natural gas and ancillary equipment	OAC rule 3745-17-11(B)	Particulate emissions shall not exceed 0.551 lb/hr. See section A.I.2.a.
	OAC rule 3745-17-07(A)	See section A.I.2.b.
	OAC rule 3745-17-08(B)	See section A.I.2.c.
	OAC rule 3745-17-07(B)	See section A.I.2.d.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from the furnace associated with this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. The applicable particulate emission limitation is the minimum emission limitation specified in Table I of OAC rule 3745-17-11.

2.b Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.

2.c For the seamless tube milling operations associated with this emissions unit, no controls are necessary to satisfy the reasonably available control measure requirements specified in OAC rule 3745-17-08(B), because the process materials employed in the milling operations do not generate significant particulate emissions. (The lubricating salt is the source of the particulate emissions. The heated steel billets are malleable when drawn over the mandrel used to form the seamless tube.)

2.d Visible particulate emissions of fugitive dust from the building housing the seamless tube milling operations associated with this emissions unit shall not exceed 20% opacity as a 3-minute average.

2.e The only particulate emissions from the stacks are due to the combustion of natural gas; therefore, as long as only natural gas is burned in this emissions unit, there is no need for additional monitoring, record keeping, and reporting requirements for the stacks to ensure ongoing compliance with the particulate emission limitations.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

2. The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible fugitive particulate emissions from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the location and color of the emissions;
b. whether the emissions are representative of normal operations;
c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
d. the total duration of any visible emission incident; and
e. any corrective actions taken to eliminate the visible emissions.

For emission points for which the weekly checks show no visible fugitive particulate emissions for 3 consecutive months, the required frequency of visible emissions checks may be reduced to monthly (once per month, when the emissions unit is in operation). If a subsequent check of such emission point by the permittee or an Ohio EPA inspector indicates visible emissions, the frequency of emissions checks shall revert to weekly for that emission point until such time as there are 3 consecutive months of no visible fugitive particulate emissions.

Because the visible fugitive particulate emissions from this emissions unit are negligible, the tiered approach, which allows monthly visible emission checks for fugitive emissions, is warranted.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

2. The permittee shall submit semiannual written reports that (a) identify all days during which any visible fugitive particulate emissions were observed from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible fugitive particulate emissions. These reports shall be submitted to the Canton City Health Department, Air Pollution Control Division by January 31 and July 31 of each year and shall cover the previous 6-month period.

3. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitations in sections A.I.1 and A.I.2 of these terms and conditions shall be determined in accordance with the following methods:

1.a Emission Limitation:

Particulate emissions shall not exceed 0.551 lb/hr.

Applicable Compliance Method:

If required, compliance shall be demonstrated through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5 and the procedures specified in OAC rule 3745-17-03(B)(10).

V. Testing Requirements (continued)

1.b Emission Limitation:

20% opacity as a 6-minute average, for stack emissions

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

1.c Emission Limitation:

20% opacity as a 3-minute average, for fugitive emissions

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).

1.d Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation may be assumed due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the opacity limitations for stack and fugitive emissions and the allowable mass emission rates for particulates and sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for opacity, Method 9 of 40 CFR Part 60, Appendix A, for particulates, Methods 1 through 5 of 40 CFR Part 60, Appendix A, and for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

V. Testing Requirements (continued)

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P013). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Annealing Ovens (P015)

Activity Description: Thermal treats steel

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
Annealing oven furnace that is natural gas fired.	OAC rule 3745-17-11	See section A.I.2.a.
	OAC rule 3745-17-07(A)(1)	See section A.I.2.b.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-01(B)(14), is equal to zero.

2.b The furnace stack associated with this emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the furnace emissions are not subject to the requirements of OAC rule 3745-17-11.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

2. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitation in section A.I.1 of these terms and conditions shall be determined in accordance with the following method:

1.a Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation will be assumed to be successfully demonstrated due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P015). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Annealing Ovens (P016)

Activity Description: Thermal treats steel

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
Annealing oven furnace that is natural gas fired.	OAC rule 3745-17-11	See section A.I.2.a.
	OAC rule 3745-17-07(A)(1)	See section A.I.2.b.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-01(B)(14), is equal to zero.

2.b The furnace stack associated with this emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the furnace emissions are not subject to the requirements of OAC rule 3745-17-11.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

2. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitation in section A.I.1 of these terms and conditions shall be determined in accordance with the following method:

1.a Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation will be assumed to be successfully demonstrated due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P016). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: No. 9 Furnace (P017)

Activity Description: Thermal treats steel

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
Heat treat furnace # 9, which is natural gas fired.	OAC rule 3745-31-05(A)(3) (PTI 15-112)	This PTI required compliance with all rules that were applicable at the time of issuance.
	OAC rule 3745-17-11	See section A.I.2.a.
	OAC rule 3745-17-07(A)(1)	See section A.I.2.b.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-01(B)(14), is equal to zero.

2.b The furnace stack associated with this emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the furnace emissions are not subject to the requirements of OAC rule 3745-17-11.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

IV. Reporting Requirements (continued)

2. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitation in section A.I.1 of these terms and conditions shall be determined in accordance with the following method:

1.a Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation will be assumed to be successfully demonstrated due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P017). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: #4 Roller Hearth Furnace (P018)

Activity Description: Thermal treats steel

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
Annealing ovens, #4 roller hearth furnace which is natural gas fired.	OAC rule 3745-17-11	See section A.I.2.a.
	OAC rule 3745-17-07(A)(1)	See section A.I.2.b.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-01(B)(14), is equal to zero.

2.b The furnace stack associated with this emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the furnace emissions are not subject to the requirements of OAC rule 3745-17-11.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

2. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitation in section A.I.1 of these terms and conditions shall be determined in accordance with the following method:

1.a Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation will be assumed to be successfully demonstrated due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P018). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: #5 Roller Hearth Furnace (P019)

Activity Description: Thermal treats steel

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
Annealing ovens, #5 roller hearth furnace which is natural gas fired.	OAC rule 3745-17-11	See section A.I.2.a.
	OAC rule 3745-17-07(A)(1)	See section A.I.2.b.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-01(B)(14), is equal to zero.

2.b The furnace stack associated with this emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the furnace emissions are not subject to the requirements of OAC rule 3745-17-11.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

2. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitation in section A.I.1 of these terms and conditions shall be determined in accordance with the following method:

1.a Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation will be assumed to be successfully demonstrated due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P019). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: #6 Roller Hearth Furnace (P020)

Activity Description: Thermal treats steel

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
Annealing oven, #6 roller hearth furnace which is natural gas fired.	OAC rule 3745-17-11	See section A.I.2.a.
	OAC rule 3745-17-07(A)(1)	See section A.I.2.b.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-01(B)(14), is equal to zero.

2.b The furnace stack associated with this emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the furnace emissions are not subject to the requirements of OAC rule 3745-17-11.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

2. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitation in section A.I.1 of these terms and conditions shall be determined in accordance with the following method:

1.a Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation will be assumed to be successfully demonstrated due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P020). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Tunnel Furnace (P021)

Activity Description: Thermal treats steel

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
Tunnel furnace which is natural gas fired.	OAC rule 3745-17-11	See section A.I.2.a.
	OAC rule 3745-17-07(A)(1)	See section A.I.2.b.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-01(B)(14), is equal to zero.

2.b The furnace stack associated with this emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the furnace emissions are not subject to the requirements of OAC rule 3745-17-11.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

2. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitation in section A.I.1 of these terms and conditions shall be determined in accordance with the following method:

1.a Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation will be assumed to be successfully demonstrated due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P021). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Squeeze Point Furnace (P022)

Activity Description: Thermal treats steel

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
Squeeze point furnace, natural gas fired.	OAC rule 3745-17-11	See section A.I.2.a.
	OAC rule 3745-17-07(A)(1)	See section A.I.2.b.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-01(B)(14), is equal to zero.

2.b The furnace stack associated with this emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the furnace emissions are not subject to the requirements of OAC rule 3745-17-11.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

2. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitation in section A.I.1 of these terms and conditions shall be determined in accordance with the following method:

1.a Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation will be assumed to be successfully demonstrated due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P022). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Belt Grinders (P031)

Activity Description: Repairs imperfections in steel billets

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
belt grinders, equipped with a baghouse (This emissions unit is also equipped with a secondary baghouse that is used only for backup purposes.)	OAC rule 3745-17-11	8.17 lbs/hr of particulate emissions
	OAC rule 3745-17-07(A)(1)	Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.
	OAC rule 3745-17-07(B)(1)	See section A.I.2.a.
	OAC rule 3745-17-08(B)(3)	See section A.I.2.b.

2. Additional Terms and Conditions

2.a Visible particulate emissions of fugitive dust from this emissions unit shall not exceed 20% opacity as a 3-minute average. For purposes of verifying compliance with this requirement, the visible particulate emissions shall be observed at any non-stack egress point from the building housing this emissions unit. These egress points shall include, but are not limited to, doorways, windows, and roof monitors.

2.b The permittee shall minimize or eliminate visible particulate emissions of fugitive dust through the employment of reasonably available control measures (RACM). These measures shall include, but not be limited to, the following:

i. the installation and use of hoods, fans, and other equipment to adequately enclose, contain, capture, vent, and control the fugitive dust; and

ii. a collection efficiency that is sufficient to minimize or eliminate visible particulate emissions of fugitive dust at the point(s) of capture to the extent possible with good engineering design.

II. Operational Restrictions

1. The pressure drop across the baghouse shall be maintained within the range of 1 to 6 inches of water while the emissions unit is in operation.

III. Monitoring and/or Record Keeping Requirements

1. The permittee shall properly operate and maintain equipment to monitor the pressure drop across each baghouse while the emissions unit is in operation. The monitoring equipment shall be calibrated, operated, and maintained in accordance with the manufacturer's recommendations, instructions, and operating manual(s). The permittee shall record the pressure drop across the baghouse on a daily basis.

2. The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from the stack serving this emissions unit. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the color of the emissions;
b. whether the emissions are representative of normal operations;
c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
d. the total duration of any visible emission incident; and
e. any corrective actions taken to eliminate the visible emissions.

3. The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible fugitive particulate emissions from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the location and color of the emissions;
b. whether the emissions are representative of normal operations;
c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
d. the total duration of any visible emission incident; and
e. any corrective actions taken to eliminate the visible emissions.

IV. Reporting Requirements

1. The permittee shall submit quarterly deviation (excursion) reports that identify all periods of time during which the pressure drop across the baghouse did not comply with the allowable range specified in section A.II.1, as well as the corrective actions that were taken to bring the pressure drop back into the allowable range.

2. The permittee shall submit the deviation (excursion) reports in accordance with the requirements specified in Part I - General Term and Condition A.I.c.

3. The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from the stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the Canton City Health Department, Air Pollution Control Division by January 31 and July 31 of each year and shall cover the previous 6-month period.

4. The permittee shall submit semiannual written reports that (a) identify all days during which any visible fugitive particulate emissions were observed from the non-stack egress points serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the Canton City Health Department, Air Pollution Control Division by January 31 and July 31 of each year and shall cover the previous 6-month period.

5. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitations in sections A.I.1 and A.I.2 of these terms and conditions shall be determined in accordance with the following methods:

V. Testing Requirements (continued)

1.a Emission Limitation:

8.17 lbs/hr of particulate emissions

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon emission testing performed in accordance with the requirements specified in 40 CFR Part 60, Appendix A, Methods 1 through 5.

1.b Emission Limitation:

20% opacity as a 6-minute average, for stack emissions

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

1.c Emission Limitation:

20% opacity as a 3-minute average, for fugitive emissions

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3). The points of observation for visible particulate emission determinations shall include all non-stack egress points from the building housing this emissions unit. Such egress points shall include, but are not limited to, doorways, windows, and roof monitors.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: #5 Tube Mill (P050)

Activity Description: Thermal treats steel

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
#5 tube mill with a furnace fired with natural gas and ancillary equipment	OAC rule 3745-31-05(A)(3) (PTI 15-057)	The requirements established pursuant to this rule are equivalent to the requirements of OAC rules 3745-17-07(A), 3745-17-11, 3745-17-07(B)(1), and 3745-17-08(B).
	OAC rule 3745-17-11(B)	Particulate emissions shall not exceed 0.551 lb/hr. See section A.I.2.a.
	OAC rule 3745-17-07(A)(1)	See section A.I.2.b.
	OAC rule 3745-17-07(B)(1)	See section A.I.2.c.
	OAC rule 3745-17-08(B)	See section A.I.2.d.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. The applicable particulate emission limitation is the minimum emission limitation specified in Table I of OAC rule 3745-17-11.

2.b Visible particulate emissions from any stack shall not exceed 20% opacity as a 6-minute average, except as provided by the rule.

2.c Visible particulate emissions of fugitive dust shall not exceed 20% opacity as a 3-minute average. For purposes of verifying compliance with this requirement, the visible particulate emissions of fugitive dust shall be observed at any non-stack egress point from the building housing this emissions unit. These egress points shall include, but are not limited to, doorways, windows, and roof monitors.

2. Additional Terms and Conditions (continued)

2.d For the seamless tube milling operations associated with this emissions unit, no controls are necessary to satisfy the reasonably available control measure requirements specified in OAC rule 3745-17-08(B), because the process materials employed in the milling operations do not generate significant particulate emissions. (The lubricating salt is the source of the particulate emissions. The heated steel billets are malleable when drawn over the mandrel used to form the seamless tube.)

2.e The only particulate emissions from the stacks are due to the combustion of natural gas; therefore, as long as only natural gas is burned in this emissions unit, there is no need for additional monitoring, record keeping, and reporting requirements for the stacks to ensure ongoing compliance with the particulate emission limitations.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

2. The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible fugitive particulate emissions from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit. The presence or absence of any visible fugitive emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the location and color of the emissions;
b. whether the emissions are representative of normal operations;
c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;
d. the total duration of any visible emission incident; and
e. any corrective actions taken to eliminate the visible emissions.

For emission points for which the weekly checks show no visible fugitive particulate emissions for 3 consecutive months, the required frequency of visible emissions checks may be reduced to monthly (once per month, when the emissions unit is in operation). If a subsequent check of such emission point by the permittee or an Ohio EPA inspector indicates visible emissions, the frequency of emissions checks shall revert to weekly for that emission point until such time as there are 3 consecutive months of no visible fugitive particulate emissions.

Because the visible fugitive particulate emissions from this emissions unit are negligible, the tiered approach, which allows monthly visible emission checks for fugitive emissions, is warranted.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

2. The permittee shall submit semiannual written reports that (a) identify all days during which any visible fugitive particulate emissions were observed from the egress points (i.e., building windows, doors, roof monitors, etc.) serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible fugitive particulate emissions. These reports shall be submitted to the Canton City Health Department, Air Pollution Control Division by January 31 and July 31 of each year and shall cover the previous 6-month period.

3. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitations in sections A.I.1 and A.I.2 of these terms and conditions shall be determined in accordance with the following methods:

1.a Emission Limitation:

Particulate emissions shall not exceed 0.551 lb/hr.

Applicable Compliance Method:

If required, compliance shall be demonstrated through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 5 and the procedures specified in OAC rule 3745-17-03(B)(10).

1.b Emission Limitation:

20% opacity as a 6-minute average, for stack emissions

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(1).

1.c Emission Limitation:

20% opacity as a 3-minute average, for fugitive emissions

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9 and the procedures specified in OAC rule 3745-17-03(B)(3).

1.d Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation may be assumed due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

V. Testing Requirements (continued)

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the opacity limitations for stack and fugitive emissions and the allowable mass emission rates for particulates and sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for opacity, Method 9 of 40 CFR Part 60, Appendix A, for particulates, Methods 1 through 5 of 40 CFR Part 60, Appendix A, and for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P050). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: #7 Roller Hearth Furnace (P051)

Activity Description: Thermal treats steel

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
#7 roller hearth furnace that is natural gas-fired	OAC rule 3745-31-05(A)(3) (PTI 15-057)	This PTI required compliance with all rules that were applicable at the time of issuance.
	OAC rule 3745-17-11	See section A.I.2.a.
	OAC rule 3745-17-07(A)	See section A.I.2.b.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-01(B)(14), is equal to zero.

2.b The furnace stack associated with this emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the furnace emissions are not subject to the requirements of OAC rule 3745-17-11.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

IV. Reporting Requirements (continued)

2. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitation in section A.I.1 of these terms and conditions shall be determined in accordance with the following method:

1.a Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation will be assumed to be successfully demonstrated due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P051). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Austen/Temper/Hold Furnace (P061)

Activity Description: Thermal treats steel

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
Natural gas-fired Austenitzing (20 mmBtu) and tempering and hold furnaces (25 mmBtu)	OAC rule 3745-31-05(A)(3) (PTI 15-144)	This PTI required compliance with all rules that were applicable at the time of issuance.
	OAC rule 3745-17-11	See section A.I.2.a.
	OAC rule 3745-17-07(A)(1)	See section A.I.2.b.
	40 CFR Part 52.1881(b)(27)(viii)	Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-01(B)(14), is equal to zero.

2.b The furnace stack associated with this emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the furnace emissions are not subject to the requirements of OAC rule 3745-17-11.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing, within 30 days after the deviation occurs.

IV. Reporting Requirements (continued)

2. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitation in section A.I.1 of these terms and conditions shall be determined in accordance with the following method:

1.a Emission Limitation:

Sulfur dioxide emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation will be assumed to be successfully demonstrated due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rate for sulfur dioxide.

b. The following test method(s) shall be employed to demonstrate compliance with the allowable mass emission rate(s): for sulfur dioxide, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A. Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P015). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Envelope Furnace (P601)

Activity Description: Heat and anneals steel

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
25 MMBtu/hr natural gas-fired annealing furnace with low NOx burners; 75' long envelope two hearth furnace.	OAC rule 3745-31-05(A)(3) (PTI 15-1289)	This PTI required compliance with all rules that were applicable at the time of issuance. Particulate emissions shall not exceed 0.4 lb/hr. Sulfur dioxide (SO2) emissions shall not exceed 0.02 lb/hr. Nitrogen oxides (NOx) emissions shall not exceed 3.33 lbs/hr. Carbon monoxide (CO) emissions shall not exceed 2.0 lbs/hr. Organic compound (OC) emissions shall not exceed 0.2 lb/hr. Visible particulate emissions from the stack serving this emissions unit shall not exceed 10% opacity as a 3-minute average. See section A.I.2.a for annual emission limitations.
	OAC rule 3745-17-11	See section A.I.2.b.
	OAC rule 3745-17-07(A)(1)	See section A.I.2.c.
	40 CFR Part 52.1881(b)(27)(viii)	SO2 emissions shall not exceed 80 lbs/ton of actual process weight rate.

2. Additional Terms and Conditions

2.a Annual emissions from this emissions unit shall not exceed the following limits:

Pollutant	Tons/year
Particulates	1.750
SO2	0.088
NOx	14.600
CO	8.760
OC	0.876

2.b The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight, as defined in OAC rule 3745-17-01(B)(14), is equal to zero.

2.c The furnace stack associated with this emissions unit is exempt from the visible particulate emission limitations specified in OAC rule 3745-17-07(A) pursuant to OAC rule 3745-17-07(A)(3)(h) because the furnace emissions are not subject to the requirements of OAC rule 3745-17-11.

II. Operational Restrictions

1. The permittee shall burn only natural gas as fuel in this emissions unit.

III. Monitoring and/or Record Keeping Requirements

1. For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

2. Records shall be maintained of the total annual amount of natural gas burned in this emissions unit.

IV. Reporting Requirements

1. The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted in writing within 30 days after the deviation occurs.

2. All reports shall be submitted to the Canton City Health Department, Air Pollution Control Division, 420 Market Avenue North, Canton, Ohio 44702.

V. Testing Requirements

1. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

1.a Emission Limitation:

0.4 lb/hr of particulate emissions

Applicable Compliance Method:

The emission factor from AP42 Table 1.4-2 (10/96 Edition) is 14 pounds of particulate/10^6 CF for a 10-100 MMBtu/hr natural gas fired boiler with low N0x burners. This converts to 0.014 lb of particulate/MMBtu. 0.014 lb of particulate/MMBtu times 25 MMBtu/hr equals 0.35 lb of particulate/hr.

If required, compliance shall be demonstrated based upon emission tests performed in accordance with the methods and procedures specified in 40 CFR Part 60, Appendix A, Methods 1 through 5.

V. Testing Requirements (continued)

1.b Emission Limitation:

0.02 lb/hr of SO2 emissions

Applicable Compliance Method:

The emission factor from AP42 Table 14-1 (10/96 Edition) is 0.6 lb SO2/10^6 CF for a 10-100 MMBtu/hr natural gas fired boiler with low NOx burners. This converts to 0.0006 lb SO2/MMBtu. 0.0006 lb SO2/MMBtu times 25 MMBtu/hr equals 0.015 lb SO2/hr.

If required, compliance shall be demonstrated based upon emission tests performed in accordance with the methods and procedures specified in 40 CFR Part 60, Appendix A, Methods 1 through 4 and Method 6.

1.c Emission Limitation:

3.33 lbs/hr of NOx

Applicable Compliance Method:

The emission factor from AP42 Table 1.4-1 (10/96 Edition) is 83 pounds NOx/10^6 CF for a 10-100 MMBtu/hr natural gas fired boiler with low NOx burners. This converts to 0.083 lb NOx/MMBtu. 0.083 lb NOx/MMBtu times 25 MMBtu/hr equals 2.075 lbs NOx/hr.

If required, compliance shall be demonstrated based upon emission tests performed in accordance with the methods and procedures specified in 40 CFR Part 60, Appendix A, Methods 1 through 4 and Method 7.

1.d Emission Limitation:

2.0 lbs/hr of CO

Applicable Compliance Method

The emission factor from AP42 Table 1.4-2 (10/96 Edition) is 61 lbs CO/10^6 CF for a 10-100 MMBtu/hr natural gas fired boiler with low NOx burners. This converts to 0.082 CO/MMBtu. 0.061 lb CO/MMBtu times 25 MMBtu/hr equals 2.0 lbs CO/hr.

If required, compliance shall be demonstrated based upon emission tests performed in accordance with the methods and procedures specified in 40 CFR Part 60, Appendix A, Methods 1 through 4 and Method 10.

1.e Emission Limitation:

0.2 lb/hr of OC

Applicable Compliance Method:

The emission factor from AP42 Table 1.4-3 (10/96 Edition) is 5.8 pounds OC/10^6 CF for a 10-100 MMBtu/hr natural gas fired boiler with low NOx burners. This converts to 0.0058 lb OC/MMBtu. 0.0058 lb OC/MMBtu times 25 MMBtu/hr equals .145 lb OC/hr.

If required, compliance shall be demonstrated based upon emission tests performed in accordance with the methods and procedures specified in 40 CFR Part 60, Appendix A, Methods 1 through 4 and Method 25/25A.

V. Testing Requirements (continued)

1.f Emission Limitation:

10% opacity as a 3-minute average for stack emissions

Applicable Compliance Method:

If required, compliance shall be demonstrated based upon visible particulate emission observations performed in accordance with 40 CFR Part 60, Appendix A, Method 9.

1.g Emission Limitation:

SO2 emissions shall not exceed 80 lbs/ton of actual process weight rate.

Applicable Compliance Method:

Compliance with this limitation will be assumed to be successfully demonstrated due to the high allowable emission limitation and the very low amount of sulfur dioxide emitted from the combustion of natural gas.

If required, the permittee shall demonstrate compliance with this emission limitation through emission tests performed in accordance with 40 CFR Part 60, Appendix A, Methods 1 through 4 and 6.

1.h Emission Limitations:

Particulates	1.750 tpy
SO2	0.088 tpy
NOx	14.600 tpy
CO	8.760 tpy
OC	0.876 tpy

Applicable Compliance Method:

Compliance shall be demonstrated by multiplying the appropriate hourly emission limitation by the maximum annual hours of operation (8760 hrs/yr), and then dividing by 2000 lbs/ton.

2. If required, the permittee shall conduct, or have conducted, emission testing for this emissions unit in accordance with the following requirements:

a. The emission testing shall be conducted to demonstrate compliance with the allowable mass emission rates for particulates, SO2, NOx, CO, OC, and opacity.

b. The following test methods shall be employed to demonstrate compliance with the allowable mass emission rates:

for particulates, Methods 1 through 5 of 40 CFR Part 60, Appendix A;
for SO2, Methods 1 through 4 and Method 6 of 40 CFR Part 60, Appendix A;
for NOx, Methods 1 through 4 and Method 7 of 40 CFR Part 60, Appendix A;
for CO, Methods 1 through 4 and Method 10 of 40 CFR Part 60, Appendix A;
for OC, Methods 1 through 4 and Method 25/25A of 40 CFR Part 60, Appendix A; and
for opacity, Method 9 of 40 CFR Part 60, Appendix A.

Alternative U.S. EPA-approved test methods may be used with prior approval from the Ohio EPA.

c. The tests shall be conducted while the emissions unit is operating at or near its maximum capacity unless otherwise specified or approved by the Canton City Health Department, Air Pollution Control Division.

V. Testing Requirements (continued)

Not later than 30 days prior to the proposed test date(s), the permittee shall submit an "Intent to Test" notification to the Canton City Health Department, Air Pollution Control Division. The "Intent to Test" notification shall describe in detail the proposed test methods and procedures, the emissions unit operating parameters, the time and date of the tests, and the persons who will be conducting the tests. Failure to submit such notification for review and approval prior to the tests may result in the Canton City Health Department, Air Pollution Control Division's refusal to accept the results of the emission tests.

Personnel from the Canton City Health Department, Air Pollution Control Division shall be permitted to witness the tests, examine the testing equipment, and acquire data and information necessary to ensure that the operation of the emissions unit and the testing procedures provide a valid characterization of the emissions from the emissions unit and/or the performance of the control equipment.

A comprehensive written report shall be prepared that gives an accurate account of the test results, test equipment description, emissions unit operating parameters and analytical calculations. The report shall include a description of the emissions unit, including control equipment, and the proper Ohio EPA identification, i.e. (P601). The test report shall be signed by the person or persons responsible for the tests and submitted to the Canton City Health Department, Air Pollution Control Division within 30 days following completion of the test. The permittee may request additional time for the submittal of the written report, where warranted, with prior approval from the Canton City Health Department, Air Pollution Control Division.

VI. Miscellaneous Requirements

1. Upon issuance of the Title V permit, the permittee shall submit an application for a PTI modification. The purpose of the modification is to apply the most recent AP-42 emission factors to establish current emission limitations.

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

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THIS IS THE LAST PAGE OF THE PERMIT

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Statement of Basis For Title V Permit

Company Name	The Timken Company - Gambrinus Steel
Premise Number	15-76-00-0613 (TVP002)
What makes this facility a Title V facility?	The facility has the potential to emit over 100 tons per year of carbon monoxide, nitrogen oxides, particulate emissions, sulfur dioxide and volatile organic compounds. This facility also has the potential to emit over 10 tons per year of methyl chloride.
Has each insignificant emissions unit been reviewed to confirm it meets the definition in 3745-77-01 (U)?	Yes
Were there any "common control" issues associated with this facility? If yes, provide a summary of those issues and explain how the DAPC decided to resolve them.	Yes, there are several emissions units that generate particulate emissions.. A common baghouse controls emissions from individual emissions units housed in an evacuated melt shop. The discharge of the baghouse is limited by a mass per volume concentration and a pound per hour limit based on a maximum air volume.

Part II (State and Federally Enforceable Requirements)

Term and Condition (paragraph)	Basis		Comments
	SIP (3745-)	Other	
A.1	77-01(Q)		Clarification- three separately permitted facilities are now combined pursuant to OAC rule 3745-77-01(Q).

Part III (Requirements Within the State & Federally Enforceable Section)													
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other										
F001	No V.E's from paved surfaces	17-07(B)(4)		N	N	Y	N	N	Y	Y	Y	N	ET - Compliance shall be demonstrated using USPEA Method 22. CAM does not apply to this EU. M -weekly inspections R -when control required and not Rp - quarterly for items monitored
F001	RACM	17-08(B)(8)		N	N	Y	N	N	Y	Y	Y	N	ET - Compliance shall be demonstrated using USPEA Method 22. M -weekly inspections R -when control required and not Rp - quarterly for items monitored
F001	No V.E's from unpaved surfaces	17-07(B)(5)		N	N	Y	N	N	Y	Y	Y	N	ET - Compliance shall be demonstrated using USPEA Method 22. M -weekly inspections R -when control required and not Rp - quarterly for items monitored
F001	RACM	17-08(B)(2)		N	N	Y	N	N	Y	Y	Y	N	ET - Compliance shall be demonstrated using USPEA Method 22. M -weekly inspections R -when control required and not Rp - quarterly for items monitored
P012	None	17-11		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-11 does not apply. CAM does not apply to this EU. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports

Part III (Requirements Within the State & Federally Enforceable Section)													
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other										
P012	None	17-07 (A)(1)		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-07(A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports
P012	RACM	17-08 (B)		N	Y	Y	N	N	Y	Y	N	N	Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports
P012	80 lbs sulfur dioxide/ton pwr		CFR	N	Y	Y	N	N	Y	Y	N	N	40CFR Part 52.1881 (B)(27)(viii) Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed
P013	None	17-11		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-11 does not apply. CAM does not apply to this ER Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed
P013	None	17-07 (A)(1)		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-07 (A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports
P013	RACM	17-08 (B)		N	Y	Y	N	N	Y	Y	N	N	Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed

Part III (Requirements Within the State & Federally Enforceable Section)													
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other										
P013	80 lbs sulfur dioxide/ton pwr		CFR	N	Y	Y	N	N	Y	Y	N	N	40CFR Part 52.1881 (B)(27)(viii) Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed
P015	None	17-11		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-11 does not apply.CAM does not appl y to this EU Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed
P015	None	17-07 (A)(1)		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-07(A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports
P015	80 lbs sulfur dioxide/ton pwr		CFR	Y	Y	Y	N	N	Y	Y	N	N	40CFR Part 52.1881 (B)(27)(viii) No process weight Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.
P016	None	17-11		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-11 does not apply. CAM does not apply to this EU Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.

Part III (Requirements Within the State & Federally Enforceable Section)													
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other										
P016	None	17-07 (A)(1)		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-07(A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports
P016	80 lbs sulfur dioxide/ton pwr			Y	Y	Y	N	N	Y	Y	N	N	40CFR Part 52.1881 (B)(27)(viii) No process weight Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.
P017	None	17-11		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-11 does not apply. CAM does not apply to this EU Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.
P017	None	17-07 (A)(1)		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-07 (A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports
P017	80 lbs sulfur dioxide/ton pwr		CFR	Y	Y	Y	N	N	Y	Y	N	N	40CFR Part 52.1881 (B)(27)(viii) No process weight Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.

Part III (Requirements Within the State & Federally Enforceable Section)													
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other										
P018	None	17-11		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-11 does not apply. CAM does not apply to this EU Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.
P018	None	17-07 (A)(1)		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-07 (A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports
P018	80 lbs sulfur dioxide/ton pwr		CFR	Y	Y	Y	N	N	Y	Y	N	N	40CFR Part 52.1881 (B)(27)(viii) No process weight Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.
P019	None	17-11		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-11 does not apply. CAM does not apply to this EU Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed. does not apply.
P019	None	17-07 (A)(1)		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-07 (A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports

Part III (Requirements Within the State & Federally Enforceable Section)													
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other										
P019	80 lbs sulfur dioxide/ton pwr		CFR	Y	Y	Y	N	N	Y	Y	N	N	40CFR Part 52.1881 (B)(27)(viii) No process weight Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.
P020	None	17-11		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-11 does not apply. CAM does not apply to this EU Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed. does not apply.
P020	None	17-07 (A)(1)		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-07 (A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports
P020	80 lbs sulfur dioxide/ton pwr	CFR		Y	Y	Y	N	N	Y	Y	N	N	40CFR Part 52.1881 (B)(27)(viii) No process weight Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.
P021	None	17-11		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-11 does not apply. CAM does not apply to this EU Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed. does not apply.

Part III (Requirements Within the State & Federally Enforceable Section)													
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other										
P021	None	17-07(A)(1)		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-07 (A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports
P021	80 lbs sulfur dioxide/ton pwr	CFR		Y	Y	Y	N	N	Y	Y	N	N	40CFR Part 52.1881 (B)(27)(viii) No process weight Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.
P022	None	17-11		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-11 does not apply. CAM does not apply to this EU Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed. does not apply.
P022	None	17-07(A)(1)		Y	Y	Y	N	N	Y	Y	N	N	No process weight rate can be determined so 17-07 (A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports
P022	80 lbs sulfur dioxide/ton pwr	CFR		Y	Y	Y	N	N	Y	Y	N	N	40CFR Part 52.1881 (B)(27)(viii) No process weight Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.
P031	8.17 lbs PM	17-11		N	Y	Y	N	N	Y	Y	Y	Y	CAM does not apply to this EU. M -baghouse delta P R-daily pressure drop RP- deviation reports for pressure drop range ET- Methods 1-5 shall be employed to demonstrate compliance with this emission limitation.

Part III (Requirements Within the State & Federally Enforceable Section)													
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other										
P031	20 % opacity, 6-minute average	17-07(A)(1)		N	Y	Y	N	N	Y	Y	Y	Y	M -permittee to monitor stack for visible emissions R- record color and presence of discharge RP -report stack emissions ET - If required, Method 9 shall be employed to demonstrate compliance.
P031	20% opacity for 3 min.	17-07(B)(1)		N	Y	Y	N	N	Y	Y	Y		M -fugitive dust R - fugitive dust Rp - semi annual reports of excess fugitive dust
P031	RACM			N	Y	Y	N	N	Y	Y	Y		M -permittee to monitor for non-stack visible emissions R.p -deviations
P050	None	17-11		Y	Y	Y	N	N	Y	Y	Y	N	No process weight rate can be determined so 17-11 does not apply. CAM does not apply to this EU Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed. does not apply.
P050	None	17-07(A)(1)		Y	Y	Y	N	N	Y	Y	Y	N	No process weight rate can be determined so 17-07 (A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports
P050	20% opacity for 3 min.	17-07(B)(1)		Y	Y	Y	N	N	Y	Y	Y	N	Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance determined by Method 9, if required
P050	None	17-08 (B)		Y	Y	Y	N	N	Y	Y	Y	N	Rp - semi annual reports of excess fugitive dust
P050	80 lbs sulfur dioxide/ton pwr		CFR	Y	Y	Y	N	N	Y	Y	Y	N	40CFR Part 52.1881 (B)(27)(viii) No process weight Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.

Part III (Requirements Within the State & Federally Enforceable Section)													
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other										
P051	None	17-11		Y	Y	Y	N	N	Y	Y	Y	N	No process weight rate can be determined so 17-11 does not apply. CAM does not apply to this EU Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed. does not apply.
P051	None	17-07(A)(1)		Y	Y	Y	N	N	Y	Y	Y	N	No process weight rate can be determined so 17-07 (A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports
P051	80 lbs sulfur dioxide/ton pwr		CFR	Y	Y	Y	N	N	Y	Y	Y	N	40CFR Part 52.1881 (B)(27)(viii) No process weight Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.
P061	None	17-11		Y	Y	Y	N	N	Y	Y	Y	N	No process weight rate can be determined so 17-11 does not apply. CAM does not apply to this EU Or - Must fire natural gas or No. 2 oil. M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed. does not apply.
P061	None	17-07(A)(1)		Y	Y	Y	N	N	Y	Y	Y	N	No process weight rate can be determined so 17-07 (A)(1) does not apply. OR -Exclusive fuel: natural gas/ No.2 oil M - monitor fuel type R - alternate fuels Rp- deviation reports
P061	80 lbs sulfur dioxide/ton pwr		CFR	Y	Y	Y	N	N	Y	Y	Y	N	40CFR Part 52.1881 (B)(27)(viii) No process weight Or - Must fire natural gas M - monitor fuel type R - alternate fuels Rp- deviation reports ET - Compliance assumed.

Part III (Requirements Within the State & Federally Enforceable Section)													
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other										
P063	4.06 lbs/hr particulate matter	17-11		N	Y	Y	N	N	Y	Y	Y	N	CAM does not apply to this EU Or - baghouse pressure drop M - delta P range; visible emissions R -presence and color of PE Rp- deviation reports ET - stack test
P063	20% opacity as a six-minute ave.	17-07(A)(1)		N	Y	Y	N	N	Y	Y	Y	N	M -permittee to monitor stack for visible emissions R- record color and presence of discharge RP -report stack emissions ET - If required, Method 9 shall be employed to demonstrate compliance.
P063	20% opacity for 3 min.	17-07(B)(1)		N	Y	Y	N	N	Y	Y	Y	N	Rp - semi annual reports of excess fugitive dust ET - If required, Method 9 shall be employed to demonstrate compliance.
P063	RACM	17-08(B)(3)		N	Y	Y	N	N	Y	Y	Y	N	Rp - semi annual reports of excess fugitive dust
P064	4.06 lbs/hr particulate matter	17-11		N	Y	Y	N	N	Y	Y	Y	N	CAM does not apply to this EU Or - baghouse pressure drop M - delta P range; visible emissions R -presence and color of PE Rp- deviation reports ET - stack test
P064	20% opacity as a six-minute ave.	17-07(A)(1)		N	Y	Y	N	N	Y	Y	Y	N	M -permittee to monitor stack for visible emissions R- record color and presence of discharge RP -report stack emissions ET - If required, Method 9 shall be employed to demonstrate compliance.
P064	20% opacity for 3 min.	17-07(B)(1)		N	Y	Y	N	N	Y	Y	Y	N	Rp - semi annual reports of excess fugitive dust ET - If required, Method 9 shall be employed to demonstrate compliance.
P064	RACM	17-08(B)(3)		N	Y	Y	N	N	Y	Y	Y	N	Rp - semi annual reports of excess fugitive dust

Part III (Requirements Within the State & Federally Enforceable Section)													
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	Rp	ET	Misc	Comments
		SIP (3745-)	Other										
P065	4.06 lbs/hr particulate matter	17-11		N	Y	Y	N	N	Y	Y	Y	N	CAM does not apply to this EU Or - baghouse pressure drop M - delta P range; visible emissions R -presence and color of PE Rp- deviation reports ET - stack test
P065	20% opacity as a six-minute ave.	17-07(A)(1)		N	Y	Y	N	N	Y	Y	Y	N	M -permittee to monitor stack for visible emissions R- record color and presence of discharge RP -report stack emissions ET - If required, Method 9 shall be employed to demonstrate compliance.
P065	20% opacity for 3 min.	17-07(B)(1)		N	Y	Y	N	N	Y	Y	Y	N	Rp - semi annual reports of excess fugitive dust ET - If required, Method 9 shall be employed to demonstrate compliance.
P065	RACM	17-08(B)(3)		N	Y	Y	N	N	Y	Y	Y	N	Rp - semi annual reports of excess fugitive dust

U = emissions unit id
D = negative declaration (i.e., term that indicates that a particular rule(s) is (are) not applicable to a specific emission unit)
R = operational restriction
= monitoring requirements
t = steeamlining term used to replace a PTI monitoring, record keeping, or reporting requirement with an equivalent or more stringent requirement.
NF = did noncompliance issues drive the monitoring requirement?
= recordkeeping requirements
p = reporting requirements
T = emission testing requirements (not including compliance method terms)
isc = miscellaneous requirements

- **<u>Instructions for Part II</u>:**

  Each paragraph in Part II must be identified and the remainder of the table completed. If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If SIP is not the basis for the term and condition, place an "N" in the column under "SIP." If the basis for the term and condition is something other than the SIP, including 3745-31-05, NSP or MACT, a "Y" should be noted in the "Other" column, and if not, an "N" should be noted. Whether the basis for the term and condition is the "SIP" or "Other," an explanation of each term and condition in Part II must be provided in the "Comments" section.

- If there were any "common control" issues associated with this facility, after the table for Part II, provide a summary of those issues and explain how the DAPC decided to resolve them.

- **Instructions for Part III:**

  - All non-insignificant EUs must be included in this table. For each EU, or group of similar EUs, each emission limitation and control requirement specified in section A.I.1 and A.I.2 of the permit must be identified and the remainder of the table completed.

  - If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an "N" in the column under "SII If the basis for the term and condition is something other than the SIP, including 3745-31-05, NSPS or MACT, a "Y" should be noted in the "Other" column, and if not, an "N" should be noted. If the basis for the term and condition is "Other," an explanation of the basis must be provided in the "Comments" section.

  - To complete the remainder of the table after "Basis," except for the "Comments" section, simply specify a "Y" for yes or an "N" for no. For the "M," "R," "Rp," and "ET" columns, if "N" is specified, there should be a brief explanation in the "Comments" section as to why there are no requirements. If a brief explanation is provided in the "Comments" section, please do not simply indicate that monitoring or testing requirements are not necessary. An explanation of why a requirement is not necessary should be specified.

    When periodic monitoring requirements are established to satisfy the provisions of OAC rule 3745-77-07(A)(3)(a)(ii), the basis for the requirements must be explained. Whenever Engineering Guides have been used to establish the periodic monitoring requirements, the applicable Engineering Guide may be referenced in the "Comments" section. An example that should be clarified would be the situation where it has been determined that control equipment parametric monitoring will be used to evaluate ongoing compliance in lieu of performing frequent emission tests. In this situation, Engineering Guide #65 would be referenced along with the fact that the parametric monitoring range (or minimum value) corresponded to the range (or minimum value) documented during the most recent emission tests that demonstrated that the emissions unit was in compliance. If streamlining language is included in the "Monitoring," "Record Keeping," or "Reporting" requirements sections of the permit, explain which requirements are being streamlined (mark appropriate column above) and provide a brief explanation of why the streamlined term is equal to or more stringent than the "Monitoring," "Record Keeping," or "Reporting" requirements specified in the permit to install. If Engineering Guide #16 was used as the basis for establishing an emission test frequency, a simple note referencing the Engineering Guide in the "Comments" section would be sufficient.

    Also, if a "Y" is noted under "OR," "Misc," "St," "ND," or "ENF" an explanation of the requirements must be provided in the "Comments" section. In addition to a general explanation of the "OR," "Misc," "St," "ND," and/or "ENF" the following must be provided:

    1. For an operational restriction, clarify if appropriate monitoring, record keeping, and reporting requirements have been specified for the operational restriction and indicate whether or not CAM is currently applicable.
    2. If a control plan and schedule is included in the "Miscellaneous Requirements" section of the permit, provide an explanation in the "Comments" section of the violation, basis for the violation, and the company's proposed control plan and schedule.
    3. If the "ND" column above is marked, please identify the particular rule(s) that is (are) not applicable to the specified emissions unit.
    4. If the "ENF" column above is marked, please provide a brief explanation of the noncompliance issue(s) which prompted the use of the specified monitoring requirement.

    An explanation is not required if an "N" is noted in the "OR," "Misc," "St," "ND," or "ENF" columns.

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