State of Ohio Environmental Protection Agency

Street Address:
Lazarus Gov. Center
122 S. Front Street
Columbus, OH 43215

TELE: (614) 644-3020 **FAX:** (614) 644-2329

Mailing Address:
Lazarus Gov. Center
P.O. Box 1049
Columbus, OH 43216-1049

03/10/05

CERTIFIED MAIL

RE: Draft Title V Chapter 3745-77 permit

08-29-71-0349
ASC Exterior Technologies
Steve Demeter
3909 Research Blvd
Beavercreek, OH 45430-2107

Dear Steve Demeter:

You are hereby notified that the Ohio Environmental Protection Agency has prepared the enclosed draft of the Title V permit for the facility referenced above. The purpose of this draft is to solicit public comments. A public notice concerning the draft will appear in the Ohio EPA Weekly Review and the major newspaper in the county where the facility is located. Comments and/or a request for a public hearing from the public and any affected parties will be accepted by RAPCA within 30 days of the date of publication in the newspaper. You will be notified in writing if a public hearing is scheduled. **In order to facilitate our review of all the comments or concerns you may have with the enclosed draft permit, please provide a hand marked-up copy of the draft permit showing the changes you think are necessary, along with any additional summary comments, by the end of the draft public comment period. The hard marked-up copy and any additional summary comments should be submitted to the Ohio EPA District Office or local air agency identified below and to this office at the following address:**

Ohio EPA, Division of Air Pollution Control
Permit Issuance and Data Management Section
Draft Title V Permit Correspondence
122 South Front Street
Columbus, Ohio 43215

A decision on processing the Title V permit will be made after consideration of written public comments and oral testimony (if a public hearing is conducted). After the comment period, you will be provided with a Preliminary Proposed Title V permit and an opportunity to comment prior to the Proposed Title V permit submittal to USEPA.

If you have any questions concerning this draft Title V permit, please contact RAPCA.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Supervisor
Field Operations and Permit Section
Division of Air Pollution Control

cc: USEPA (electronically submitted)
File, DAPC PMU
RAPCA

State of Ohio Environmental Protection Agency

DRAFT TITLE V PERMIT

Issue Date: 03/10/05	Effective Date: To be entered upon final issuance	Expiration Date: To be entered upon final issuance

This document constitutes issuance of a Title V permit for Facility ID: 08-29-71-0349 to:
ASC Exterior Technologies
Indiana
Kentucky

Emissions Unit ID (Company ID)/Emissions Unit Activity Description

P003 (Extrusion Line 3)
Plastic Extrusion Line No. 3

P004 (Extrusion Line 4)
Plastic Extrusion Line No. 4

P005 (Extrusion Line 5)
Plastic Extrusion Line No. 5

P006 (Extrusion Line 6)
Plastic Extrusion Line No. 6

P007 (Extrusion Line 7)
Plastic Extrusion Line No. 7

P008 (Extrusion Line 8)
Plastic Extrusion Line No. 8

P012 (Extrusion Line 12)
Plastic Extrusion Line No. 12

P013 (Extrusion Line 1)
Plastic Extrusion Line No. 1

P014 (Extrusion Line 13)
Plastic Extrusion Line No. 13

P016 (Extrusion Line 14)
Plastic Extrusion Line No. 14

You will be contacted approximately eighteen (18) months prior to the expiration date regarding the renewal of this permit. If you are not contacted, please contact the appropriate Ohio EPA District Office or local air agency listed below. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, provided that a complete renewal application is submitted no earlier than eighteen (18) months and no later than one-hundred eighty (180) days prior to the expiration date.

Described below is the current Ohio EPA District Office or local air agency that is responsible for processing and administering your Title V permit:

RAPCA
(937) 225-4435
01/01/00

OHIO ENVIRONMENTAL PROTECTION AGENCY

Joseph P. Koncelik
Director

PART I - GENERAL TERMS AND CONDITIONS

A. State and Federally Enforceable Section

1. Monitoring and Related Record Keeping and Reporting Requirements

a. Except as may otherwise be provided in the terms and conditions for a specific emissions unit, i.e., in Section A.III of Part III of this Title V permit, the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

i. The date, place (as defined in the permit), and time of sampling or measurements.
ii. The date(s) analyses were performed.
iii. The company or entity that performed the analyses.
iv. The analytical techniques or methods used.
v. The results of such analyses.
vi. The operating conditions existing at the time of sampling or measurement.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b. Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c. The permittee shall submit required reports in the following manner:

i. **All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:**

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted by January 31, April 30, July 31, and October 31 of each year in accordance with General Term and Condition A.1.c.ii below; and each report shall cover the previous calendar quarter.

In accordance with OAC rule 3745-15-06, a malfunction constitutes a violation of an emission limitation (or control requirement) and, therefore, is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any scheduled maintenance, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

ii. **Except as may otherwise be provided in the terms and conditions for a specific emissions unit, i.e., in Section A.IV of Part III of this Title V permit or, in some cases, in Part II of this Title V permit, all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:**

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. Except as provided below, the written reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written reports shall satisfy the requirements (in part) of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. OAC rule 3745-77-07(A)(3)(c) is not fully satisfied until the permittee addresses all other deviations of the federally enforceable requirements specified in the permit.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement overrides the reporting requirements specified in this General Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy the requirements (in part) of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this General Term and Condition.

See B.6 below if no deviations occurred during the quarter.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

iii. **All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with General Term and Condition A.1.c.ii above shall be submitted in the following manner:**

Written reports that identify all other deviations of the federally enforceable requirements contained in this permit, including the monitoring, record keeping, and reporting requirements, which are not reported in accordance with General Term and Condition A.1.c.ii above shall be

submitted to the appropriate Ohio EPA District Office or local air agency by January 31 and July 31 of each year; and each report shall cover the previous six calendar months.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with General Term and Condition A.1.c.ii above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.
(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii))

iv. Each written report shall be signed by a responsible official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete."
(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

v. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

2. Scheduled Maintenance

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in General Term and Condition A.1.c.i above.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

3. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

a. a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or

b. as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

4. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.
(Authority for term: OAC rule 3745-77-07(A)(5))

5. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
(Authority for term: OAC rule 3745-77-07(A)(6))

6. General Requirements

a. The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.

b. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c. This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with A.10 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d. This permit does not convey any property rights of any sort, or any exclusive privilege.

e. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

(Authority for term: OAC rule 3745-77-07(A)(7))

7. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.
(Authority for term: OAC rule 3745-77-07(A)(8))

8. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.
(Authority for term: OAC rule 3745-77-07(A)(9))

9. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these general terms and conditions shall apply to all operating scenarios authorized in this permit.
(Authority for term: OAC rule 3745-77-07(A)(10))

10. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

a. Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.

b. This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

c. The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.

d. The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

11. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.

(Authority for term: OAC rule 3745-77-07(B))

12. Compliance Requirements

a. Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

i. At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.

iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

iv. As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c. The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually, or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

i. Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.
ii. An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

d. Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:

i. Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted on or before April 30th of each year during the permit term.
ii. Compliance certifications shall include the following:
(a) An identification of each term or condition of this permit that is the basis of the certification.
(b) The permittee's current compliance status.
(c) Whether compliance was continuous or intermittent.
(d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.
(e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.
iii. Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

13. Permit Shield

a. Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

b. This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

14. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).

(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

15. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.
(Authority for term: OAC rule 3745-77-07(G))

16. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

a. The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.

b. The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA. Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.

c. The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).

d. The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e. The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit to install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.
(Authority for term: OAC rule 3745-77-07(I))

17. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.
(This term is provided for informational purposes only.)

18. Insignificant Activities

Each insignificant activity that has one or more applicable requirements shall comply with those applicable requirements.
(Authority for term: OAC rule 3745-77-07(A)(1))

19. Permit to Install Requirement

Prior to the “installation” or “modification” of any “air contaminant source,” as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.
(Authority for term: OAC rule 3745-77-07(A)(1))

20. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.
(Authority for term: OAC rule 3745-77-07(A)(1))

21. Permanent Shutdown of an Emissions Unit

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification by the responsible official of the date on which the emissions unit was permanently shut down. Authorization to operate the affected part or activity of the stationary source shall cease upon the date certified by the responsible official that the emissions unit was permanently shut down.

If an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any monitoring, record keeping, reporting, or testing requirements, applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

No emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.

B. *State Only Enforceable Section*

1. Reporting Requirements Related to Monitoring and Record Keeping Requirements

The permittee shall submit required reports in the following manner:

a. Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b. Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted quarterly, i.e., by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

2. Records Retention Requirements

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

3. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.

4. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

5. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.

6. Additional Reporting Requirements When There Are No Deviations of <u>Federally Enforceable</u> Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations (See Section A of This Permit)

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

a. where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in General Term and Condition A.1.c.ii;

b. where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potentials to emit; and

c. where the company's responsible official has certified that an emissions unit has been permanently shut down.

Part II - Specific Facility Terms and Conditions

A. State and Federally Enforceable Section

1. The following insignificant emissions units are located at this facility:

Z001 - Bottom Grinder 1
Z002 - Natural Gas-Fired Equipment
Z003 - Bottom Grinder 2
Z004 - Bottom Grinder 3
Z005 - Bottom Grinder 4
Z006 - Maintenace Parts Washer

Each insignificant emissions unit at this facility must comply with all applicable State and federal regulations, as well as any emission limitations and/or control requirements contained within the identified Permit to Install for the emissions unit. Insignificant emissions units listed above that are not subject to specific permit to install requirements are subject to one or more applicable requirements contained in the federally-approved versions of OAC Chapters 3745-17, 3745-18, and/or 3745-21.

2. The emissions of Hazardous Air Pollutants (HAPs), as identified in Section 112(b) of Title III of the Clean Air Act, from this facility shall be less than 9.9 tons/year for any individual HAP and 24.9 tons/year for any combination of HAPs, based on rolling, 12-month summations of the HAP emissions.

[Authority for Term: OAC rule 3745-77-07(A)(1)]

3. The permittee shall collect and record each month the following information for the entire facility:

a. The individual HAP content for each HAP of each coating material, in pounds of individual HAP per gallon, as applied.

b. The individual HAP content for each HAP of each cleanup material, in pounds of individual HAP per gallon of cleanup material, as applied.

c. The total combined HAP content of each coating material, in pounds of combined HAPs per gallon, as applied (the sum of all the individual HAP contents from Section A.3.a above).

d. The total combined HAP content of each cleanup material, in pounds of combined HAPs per gallon of cleanup material, as applied (the sum of all the individual HAP contents from Section A.3.b above).

e. The total individual HAP emission rate for all the coatings and cleanup materials employed, in tons.

f. The total combined HAP emission rate for all the coatings and cleanup materials employed, in tons.

g. The rolling, 12- month total individual HAP emission rate for each HAP employed, in tons.

h. The rolling, 12-month total combined HAPs emission rate for all the HAPs employed, in tons.

*A listing of the HAPs can be found in Section 112 (b) of the Clean Air Act or can be obtained by contacting your Ohio EPA field office or local agency contact. This information does not have to be kept on a line-by-line basis.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

A. State and Federally Enforceable Section (continued)

4. The permittee shall submit quarterly deviation (excursion) reports that include the following information:

a. An identification of each month during which the rolling, 12-month individual HAP emission rate exceeded 9.9 tons, and the actual rolling, 12-month emission rate for each individual HAP for each such month (for the entire facility).

b. An identification of each month during which the rolling, 12-month total combined HAP emission rate exceeded 24.9 tons, and the actual rolling, 12-month total combined HAP emission rate for each such month (for the entire facility).

The quarterly deviation reports (excursion) shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

5. The permittee shall submit annual reports that summarize the actual annual emissions of each individual HAP and the combined emissions of all the HAPs for the facility for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for the facility's emissions units in the annual Fee Emission Report.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

6. Compliance with the emission limitations in Section A.2 above shall be determined in accordance with the following methods:

a. Emission Limitation-
9.9 tons for each individual HAP/rolling, 12-month period

Applicable Compliance Method-
Compliance with the annual allowable individual HAP emission limitation above shall be based upon the record keeping requirements specified in Section A.3 above.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

b. Emission Limitation-
24.9 tons for all HAPs combined/rolling, 12-month period

Applicable Compliance Method-
Compliance with the annual allowable combined HAPs emission limitation above shall be based upon the record keeping requirements specified in Section A.3 above.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

B. State Only Enforceable Section

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Extrusion Line 3 (P003)

Activity Description: Plastic Extrusion Line No. 3

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
P003-Plastic Extrusion Coating Line No. 3	OAC rule 3745-31-05(A)(3) PTI 08-2269	The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-07(G)(2). The organic compound (OC) emissions from this emissions unit shall not exceed 30.8 lbs/day, 924 lbs/month (excluding cleanup emissions) and 5.07 tons/yr, including cleanup emissions.
	OAC rule 3745-21-07(G)(2)	None, see section A.II.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The use of any photochemically reactive material in this emissions unit, as defined in OAC rule 3745-21-01(C)(5), is prohibited.

[Authority for Term: OAC rule 3745-77-07(A)(1)]

III. Monitoring and/or Record Keeping Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following monitoring and record keeping requirements are as stringent as or more stringent than the monitoring and record keeping requirements contained in Permit to Install #08-2269 issued on 04/01/1992: A.III.2 and 3. The monitoring and record keeping requirements contained in the above-referenced Permit to Install are subsumed into the monitoring and record keeping requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying monitoring and record keeping requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall collect and record the following information each month for the coating operation:

a. The company identification for each coating employed.

b. Documentation on whether or not each coating employed is a photochemically reactive material.

c. The number of gallons of each coating employed.

d. The OC content of each coating employed, in pounds per gallon.

e. The total OC emission rate for all the coatings employed, in pounds [summation of (c x d) for all coatings].

f. The total number of days the emissions unit was in operation.

g. The average daily OC emission rate for all the coatings employed, i.e., (e)/(f), in pounds per day (average)

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. The permittee shall collect and record the following information each month for the purpose of determining the annual OC emissions for this emissions unit:

a. The name and identification of each cleanup material employed.

b. Documentation on whether or not each cleanup material employed is a photochemically reactive material.

c. The number of gallons of each cleanup material employed.

d. The OC content of each cleanup material, in pounds per gallon.

e. The total OC emissions for all the coatings and cleanup materials employed, in tons {[summation of (c x d) for all cleanup materials + VOC emissions from coatings usage, from Section A.II.2.e], divided by 2000 lbs/ton}.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following reporting requirements are as stringent as or more stringent than the reporting requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.IV.2 and 3. The reporting requirements contained in the above-referenced Permit to Install are subsumed into the reporting requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying reporting requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. The permittee shall submit deviation reports that identify all the days during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (RAPCA) within 30 days after the deviation occurs.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements (continued)

3. The permittee shall submit quarterly deviation (excursion) reports that include the following information for this emissions unit:

a. Identification of each month during which the average daily OC emission rate from the coatings exceeded 30.8 pounds, and the actual average daily OC emission rate for each such month.

b. An identification of each month during which the OC emission rate from the coatings exceeded 924.0 pounds, and the actual OC emission rate for each such month.

The quarterly deviation reports (excursion) shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

4. The permittee shall submit annual reports that specify the total actual annual OC emissions from this emissions unit for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following testing requirements are as stringent as or more stringent than the testing requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.V.2 and 3. The testing requirements contained in the above-referenced Permit to Install are subsumed into the testing requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying testing requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

2.a Emission Limitation-
30.8 lbs OC/day, excluding cleanup

Applicable Compliance Method-
Compliance with the daily allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2.b Emission Limitation-
924.0 lbs OC/month, excluding cleanup

Applicable Compliance Method-
Compliance with the monthly allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements (continued)

2.c Emission Limitation-
5.07 tons OC/yr, including cleanup

Applicable Compliance Method-
Compliance with the annual allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.3 of this permit, and shall be the sum of the 12 monthly OC emission rates for the calendar year.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. Formulation data or USEPA Method 24 shall be used to determine the OC contents of the coatings and cleanup materials.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Extrusion Line 4 (P004)

Activity Description: Plastic Extrusion Line No. 4

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
P004-Plastic Extrusion Coating Line No. 4	OAC rule 3745-31-05(A)(3) PTI 08-2269	The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-07(G)(2). The organic compound (OC) emissions from this emissions unit shall not exceed 24.0 lbs/day, 721.11 lbs/month (excluding cleanup emissions) and 3.89 tons/yr, including cleanup emissions.
	OAC rule 3745-21-07(G)(2)	None, see section A.II.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The use of any photochemically reactive material in this emissions unit, as defined in OAC rule 3745-21-01(C)(5), is prohibited.

[Authority for Term: OAC rule 3745-77-07(A)(1)]

III. Monitoring and/or Record Keeping Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following monitoring and record keeping requirements are as stringent as or more stringent than the monitoring and record keeping requirements contained in Permit to Install #08-2269 issued on 04/01/1992: A.III.2 and 3. The monitoring and record keeping requirements contained in the above-referenced Permit to Install are subsumed into the monitoring and record keeping requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying monitoring and record keeping requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall collect and record the following information each month for the coating operation:

a. The company identification for each coating employed.

b. Documentation on whether or not each coating employed is a photochemically reactive material.

c. The number of gallons of each coating employed.

d. The OC content of each coating employed, in pounds per gallon.

e. The total OC emission rate for all the coatings employed, in pounds [summation of (c x d) for all coatings].

f. The total number of days the emissions unit was in operation.

g. The average daily OC emission rate for all the coatings employed, i.e., (e)/(f), in pounds per day (average)

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. The permittee shall collect and record the following information each month for the purpose of determining the annual OC emissions for this emissions unit:

a. The name and identification of each cleanup material employed.

b. Documentation on whether or not each cleanup material employed is a photochemically reactive material.

c. The number of gallons of each cleanup material employed.

d. The OC content of each cleanup material, in pounds per gallon.

e. The total OC emissions for all the coatings and cleanup materials employed, in tons {[summation of (c x d) for all cleanup materials + VOC emissions from coatings usage, from Section A.II.2.e], divided by 2000 lbs/ton}.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following reporting requirements are as stringent as or more stringent than the reporting requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.IV.2 and 3. The reporting requirements contained in the above-referenced Permit to Install are subsumed into the reporting requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying reporting requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. The permittee shall submit deviation reports that identify all the days during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (RAPCA) within 30 days after the deviation occurs.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements (continued)

3. The permittee shall submit quarterly deviation (excursion) reports that include the following information for this emissions unit:

a. Identification of each month during which the average daily OC emission rate from the coatings exceeded 24.0 pounds, and the actual average daily OC emission rate for each such month.

b. An identification of each month during which the OC emission rate from the coatings exceeded 721.11 pounds, and the actual OC emission rate for each such month.

The quarterly deviation reports (excursion) shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

4. The permittee shall submit annual reports that specify the total actual annual OC emissions from this emissions unit for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following testing requirements are as stringent as or more stringent than the testing requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.V.2 and 3. The testing requirements contained in the above-referenced Permit to Install are subsumed into the testing requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying testing requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

2.a Emission Limitation-
24.0 lbs OC/day, excluding cleanup

Applicable Compliance Method-
Compliance with the daily allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2.b Emission Limitation-
721.11 lbs OC/month, excluding cleanup

Applicable Compliance Method-
Compliance with the monthly allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements (continued)

2.c Emission Limitation-
3.89 tons OC/yr, including cleanup

Applicable Compliance Method-
Compliance with the annual allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.3 of this permit, and shall be the sum of the 12 monthly OC emission rates for the calendar year.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. Formulation data or USEPA Method 24 shall be used to determine the OC contents of the coatings and cleanup materials.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Extrusion Line 5 (P005)

Activity Description: Plastic Extrusion Line No. 5

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
P005-Plastic Extrusion Coating Line No. 5	OAC rule 3745-31-05(A)(3) PTI 08-2269	The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-07(G)(2). The organic compound (OC) emissions from this emissions unit shall not exceed 55.9 lbs/day, 1677 lbs/month (excluding cleanup emissions) and 6.95 tons/yr, including cleanup emissions.
	OAC rule 3745-21-07(G)(2)	None, see section A.II.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The use of any photochemically reactive material in this emissions unit, as defined in OAC rule 3745-21-01(C)(5), is prohibited.

[Authority for Term: OAC rule 3745-77-07(A)(1)]

III. Monitoring and/or Record Keeping Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following monitoring and record keeping requirements are as stringent as or more stringent than the monitoring and record keeping requirements contained in Permit to Install #08-2269 issued on 04/01/1992: A.III.2 and 3. The monitoring and record keeping requirements contained in the above-referenced Permit to Install are subsumed into the monitoring and record keeping requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying monitoring and record keeping requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall collect and record the following information each month for the coating operation:

a. The company identification for each coating employed.

b. Documentation on whether or not each coating employed is a photochemically reactive material.

c. The number of gallons of each coating employed.

d. The OC content of each coating employed, in pounds per gallon.

e. The total OC emission rate for all the coatings employed, in pounds [summation of (c x d) for all coatings].

f. The total number of days the emissions unit was in operation.

g. The average daily OC emission rate for all the coatings employed, i.e., (e)/(f), in pounds per day (average)

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. The permittee shall collect and record the following information each month for the purpose of determining the annual OC emissions for this emissions unit:

a. The name and identification of each cleanup material employed.

b. Documentation on whether or not each cleanup material employed is a photochemically reactive material.

c. The number of gallons of each cleanup material employed.

d. The OC content of each cleanup material, in pounds per gallon.

e. The total OC emissions for all the coatings and cleanup materials employed, in tons {[summation of (c x d) for all cleanup materials + VOC emissions from coatings usage, from Section A.II.2.e], divided by 2000 lbs/ton}.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following reporting requirements are as stringent as or more stringent than the reporting requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.IV.2 and 3. The reporting requirements contained in the above-referenced Permit to Install are subsumed into the reporting requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying reporting requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. The permittee shall submit deviation reports that identify all the days during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (RAPCA) within 30 days after the deviation occurs.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements (continued)

3. The permittee shall submit quarterly deviation (excursion) reports that include the following information for this emissions unit:

a. Identification of each month during which the average daily OC emission rate from the coatings exceeded 55.9 pounds, and the actual average daily OC emission rate for each such month.

b. An identification of each month during which the OC emission rate from the coatings exceeded 1677 pounds, and the actual OC emission rate for each such month.

The quarterly deviation reports (excursion) shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

4. The permittee shall submit annual reports that specify the total actual annual OC emissions from this emissions unit for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following testing requirements are as stringent as or more stringent than the testing requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.V.2 and 3. The testing requirements contained in the above-referenced Permit to Install are subsumed into the testing requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying testing requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

2.a Emission Limitation-
55.9 lbs OC/day, excluding cleanup

Applicable Compliance Method-
Compliance with the daily allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2.b Emission Limitation-
1677 lbs OC/month, excluding cleanup

Applicable Compliance Method-
Compliance with the monthly allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements (continued)

2.c Emission Limitation-
6.95 tons OC/yr, including cleanup

Applicable Compliance Method-
Compliance with the annual allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.3 of this permit, and shall be the sum of the 12 monthly OC emission rates for the calendar year.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. Formulation data or USEPA Method 24 shall be used to determine the OC contents of the coatings and cleanup materials.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Extrusion Line 6 (P006)

Activity Description: Plastic Extrusion Line No. 6

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
P006-Plastic Extrusion Coating Line No. 6	OAC rule 3745-31-05(A)(3) PTI 08-2269	The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-07(G)(2). The organic compound (OC) emissions from this emissions unit shall not exceed 24.0 lbs/day, 720 lbs/month (excluding cleanup emissions) and 4.19 tons/yr, including cleanup emissions.
	OAC rule 3745-21-07(G)(2)	None, see section A.II.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The use of any photochemically reactive material in this emissions unit, as defined in OAC rule 3745-21-01(C)(5), is prohibited.

[Authority for Term: OAC rule 3745-77-07(A)(1)]

III. Monitoring and/or Record Keeping Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following monitoring and record keeping requirements are as stringent as or more stringent than the monitoring and record keeping requirements contained in Permit to Install #08-2269 issued on 04/01/1992: A.III.2 and 3. The monitoring and record keeping requirements contained in the above-referenced Permit to Install are subsumed into the monitoring and record keeping requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying monitoring and record keeping requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall collect and record the following information each month for the coating operation:

a. The company identification for each coating employed.

b. Documentation on whether or not each coating employed is a photochemically reactive material.

c. The number of gallons of each coating employed.

d. The OC content of each coating employed, in pounds per gallon.

e. The total OC emission rate for all the coatings employed, in pounds [summation of (c x d) for all coatings].

f. The total number of days the emissions unit was in operation.

g. The average daily OC emission rate for all the coatings employed, i.e., (e)/(f), in pounds per day (average)

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. The permittee shall collect and record the following information each month for the purpose of determining the annual OC emissions for this emissions unit:

a. The name and identification of each cleanup material employed.

b. Documentation on whether or not each cleanup material employed is a photochemically reactive material.

c. The number of gallons of each cleanup material employed.

d. The OC content of each cleanup material, in pounds per gallon.

e. The total OC emissions for all the coatings and cleanup materials employed, in tons {[summation of (c x d) for all cleanup materials + VOC emissions from coatings usage, from Section A.II.2.e], divided by 2000 lbs/ton}.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following reporting requirements are as stringent as or more stringent than the reporting requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.IV.2 and 3. The reporting requirements contained in the above-referenced Permit to Install are subsumed into the reporting requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying reporting requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. The permittee shall submit deviation reports that identify all the days during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (RAPCA) within 30 days after the deviation occurs.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements (continued)

3. The permittee shall submit quarterly deviation (excursion) reports that include the following information for this emissions unit:

a. Identification of each month during which the average daily OC emission rate from the coatings exceeded 24.0 pounds, and the actual average daily OC emission rate for each such month.

b. An identification of each month during which the OC emission rate from the coatings exceeded 720 pounds, and the actual OC emission rate for each such month.

The quarterly deviation reports (excursion) shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

4. The permittee shall submit annual reports that specify the total actual annual OC emissions from this emissions unit for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following testing requirements are as stringent as or more stringent than the testing requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.V.2 and 3. The testing requirements contained in the above-referenced Permit to Install are subsumed into the testing requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying testing requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

2.a Emission Limitation-
24.0 lbs OC/day, excluding cleanup

Applicable Compliance Method-
Compliance with the daily allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2.b Emission Limitation-
720 lbs OC/month, excluding cleanup

Applicable Compliance Method-
Compliance with the monthly allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements (continued)

2.c Emission Limitation-
4.19 tons OC/yr, including cleanup

Applicable Compliance Method-
Compliance with the annual allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.3 of this permit, and shall be the sum of the 12 monthly OC emission rates for the calendar year.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. Formulation data or USEPA Method 24 shall be used to determine the OC contents of the coatings and cleanup materials.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Extrusion Line 7 (P007)

Activity Description: Plastic Extrusion Line No. 7

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
P007-Plastic Extrusion Coating Line No. 7	OAC rule 3745-31-05(A)(3) PTI 08-2876	The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-07(G)(2). The organic compound (OC) emissions from this emissions unit shall not exceed 40.0 lbs/day, 1208 lbs/month (excluding cleanup emissions) and 7.25 tons/yr, including cleanup emissions.
	OAC rule 3745-21-07(G)(2)	None, see section A.II.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The use of any photochemically reactive material in this emissions unit, as defined in OAC rule 3745-21-01(C)(5), is prohibited.

[Authority for Term: OAC rule 3745-77-07(A)(1)]

III. Monitoring and/or Record Keeping Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following monitoring and record keeping requirements are as stringent as or more stringent than the monitoring and record keeping requirements contained in Permit to Install #08-2876 issued on 03/30/1995: A.III.2 and 3. The monitoring and record keeping requirements contained in the above-referenced Permit to Install are subsumed into the monitoring and record keeping requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying monitoring and record keeping requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall collect and record the following information each month for the coating operation:

a. The company identification for each coating employed.

b. Documentation on whether or not each coating employed is a photochemically reactive material.

c. The number of gallons of each coating employed.

d. The OC content of each coating employed, in pounds per gallon.

e. The total OC emission rate for all the coatings employed, in pounds [summation of (c x d) for all coatings].

f. The total number of days the emissions unit was in operation.

g. The average daily OC emission rate for all the coatings employed, i.e., (e)/(f), in pounds per day (average)

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. The permittee shall collect and record the following information each month for the purpose of determining the annual OC emissions for this emissions unit:

a. The name and identification of each cleanup material employed.

b. Documentation on whether or not each cleanup material employed is a photochemically reactive material.

c. The number of gallons of each cleanup material employed.

d. The OC content of each cleanup material, in pounds per gallon.

e. The total OC emissions for all the coatings and cleanup materials employed, in tons {[summation of (c x d) for all cleanup materials + VOC emissions from coatings usage, from Section A.II.2.e], divided by 2000 lbs/ton}.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following reporting requirements are as stringent as or more stringent than the reporting requirements contained in Permit to Install #08-2876 issued on 03/30/1995: A.IV.2 and 3. The reporting requirements contained in the above-referenced Permit to Install are subsumed into the reporting requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying reporting requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. The permittee shall submit deviation reports that identify all the days during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (RAPCA) within 30 days after the deviation occurs.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements (continued)

3. The permittee shall submit quarterly deviation (excursion) reports that include the following information for this emissions unit:

a. Identification of each month during which the average daily OC emission rate from the coatings exceeded 40.0 pounds, and the actual average daily OC emission rate for each such month.

b. An identification of each month during which the OC emission rate from the coatings exceeded 1208 pounds, and the actual OC emission rate for each such month.

The quarterly deviation reports (excursion) shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

4. The permittee shall submit annual reports that specify the total actual annual OC emissions from this emissions unit for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following testing requirements are as stringent as or more stringent than the testing requirements contained in Permit to Install #08-2876 issued on 03/30/1995: A.V.2 and 3. The testing requirements contained in the above-referenced Permit to Install are subsumed into the testing requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying testing requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

2.a Emission Limitation-
40.0 lbs OC/day, excluding cleanup

Applicable Compliance Method-
Compliance with the daily allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2.b Emission Limitation-
1208 lbs OC/month, excluding cleanup

Applicable Compliance Method-
Compliance with the monthly allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements (continued)

2.c Emission Limitation-
7.25 tons OC/yr, including cleanup

Applicable Compliance Method-
Compliance with the annual allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.3 of this permit, and shall be the sum of the 12 monthly OC emission rates for the calendar year.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. Formulation data or USEPA Method 24 shall be used to determine the OC contents of the coatings and cleanup materials.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Extrusion Line 8 (P008)

Activity Description: Plastic Extrusion Line No. 8

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
P008-Plastic Extrusion Coating Line No. 8	OAC rule 3745-31-05(A)(3) PTI 08-2269	The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-07(G)(2). The organic compound (OC) emissions from this emissions unit shall not exceed 37.6 lbs/day, 1128 lbs/month (excluding cleanup emissions) and 6.29 tons/yr, including cleanup emissions.
	OAC rule 3745-21-07(G)(2)	None, see section A.II.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The use of any photochemically reactive material in this emissions unit, as defined in OAC rule 3745-21-01(C)(5), is prohibited.

[Authority for Term: OAC rule 3745-77-07(A)(1)]

III. Monitoring and/or Record Keeping Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following monitoring and record keeping requirements are as stringent as or more stringent than the monitoring and record keeping requirements contained in Permit to Install #08-2269 issued on 04/01/1992: A.III.2 and 3. The monitoring and record keeping requirements contained in the above-referenced Permit to Install are subsumed into the monitoring and record keeping requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying monitoring and record keeping requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall collect and record the following information each month for the coating operation:

a. The company identification for each coating employed.

b. Documentation on whether or not each coating employed is a photochemically reactive material.

c. The number of gallons of each coating employed.

d. The OC content of each coating employed, in pounds per gallon.

e. The total OC emission rate for all the coatings employed, in pounds [summation of (c x d) for all coatings].

f. The total number of days the emissions unit was in operation.

g. The average daily OC emission rate for all the coatings employed, i.e., (e)/(f), in pounds per day (average)

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. The permittee shall collect and record the following information each month for the purpose of determining the annual OC emissions for this emissions unit:

a. The name and identification of each cleanup material employed.

b. Documentation on whether or not each cleanup material employed is a photochemically reactive material.

c. The number of gallons of each cleanup material employed.

d. The OC content of each cleanup material, in pounds per gallon.

e. The total OC emissions for all the coatings and cleanup materials employed, in tons {[summation of (c x d) for all cleanup materials + VOC emissions from coatings usage, from Section A.II.2.e], divided by 2000 lbs/ton}.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following reporting requirements are as stringent as or more stringent than the reporting requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.IV.2 and 3. The reporting requirements contained in the above-referenced Permit to Install are subsumed into the reporting requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying reporting requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. The permittee shall submit deviation reports that identify all the days during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (RAPCA) within 30 days after the deviation occurs.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements (continued)

3. The permittee shall submit quarterly deviation (excursion) reports that include the following information for this emissions unit:

a. Identification of each month during which the average daily OC emission rate from the coatings exceeded 37.6 pounds, and the actual average daily OC emission rate for each such month.

b. An identification of each month during which the OC emission rate from the coatings exceeded 1128 pounds, and the actual OC emission rate for each such month.

The quarterly deviation reports (excursion) shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

4. The permittee shall submit annual reports that specify the total actual annual OC emissions from this emissions unit for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following testing requirements are as stringent as or more stringent than the testing requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.V.2 and 3. The testing requirements contained in the above-referenced Permit to Install are subsumed into the testing requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying testing requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

2.a Emission Limitation-
37.6 lbs OC/day, excluding cleanup

Applicable Compliance Method-
Compliance with the daily allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2.b Emission Limitation-
1128 lbs OC/month, excluding cleanup

Applicable Compliance Method-
Compliance with the monthly allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements (continued)

2.c Emission Limitation-
6.29 tons OC/yr, including cleanup

Applicable Compliance Method-
Compliance with the annual allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.3 of this permit, and shall be the sum of the 12 monthly OC emission rates for the calendar year.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. Formulation data or USEPA Method 24 shall be used to determine the OC contents of the coatings and cleanup materials.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Extrusion Line 12 (P012)

Activity Description: Plastic Extrusion Line No. 12

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
P012-Plastic Extrusion Coating Line No. 12	OAC rule 3745-31-05(A)(3) PTI 08-2269	The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-07(G)(2). The organic compound (OC) emissions from this emissions unit shall not exceed 62.1 lbs/day, 1863 lbs/month (excluding cleanup emissions) and 3.12 tons/yr, including cleanup emissions.
	OAC rule 3745-21-07(G)(2)	None, see section A.II.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The use of any photochemically reactive material in this emissions unit, as defined in OAC rule 3745-21-01(C)(5), is prohibited.

[Authority for Term: OAC rule 3745-77-07(A)(1)]

III. Monitoring and/or Record Keeping Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following monitoring and record keeping requirements are as stringent as or more stringent than the monitoring and record keeping requirements contained in Permit to Install #08-2269 issued on 04/01/1992: A.III.2 and 3. The monitoring and record keeping requirements contained in the above-referenced Permit to Install are subsumed into the monitoring and record keeping requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying monitoring and record keeping requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall collect and record the following information each month for the coating operation:

a. The company identification for each coating employed.

b. Documentation on whether or not each coating employed is a photochemically reactive material.

c. The number of gallons of each coating employed.

d. The OC content of each coating employed, in pounds per gallon.

e. The total OC emission rate for all the coatings employed, in pounds [summation of (c x d) for all coatings].

f. The total number of days the emissions unit was in operation.

g. The average daily OC emission rate for all the coatings employed, i.e., (e)/(f), in pounds per day (average)

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. The permittee shall collect and record the following information each month for the purpose of determining the annual OC emissions for this emissions unit:

a. The name and identification of each cleanup material employed.

b. Documentation on whether or not each cleanup material employed is a photochemically reactive material.

c. The number of gallons of each cleanup material employed.

d. The OC content of each cleanup material, in pounds per gallon.

e. The total OC emissions for all the coatings and cleanup materials employed, in tons {[summation of (c x d) for all cleanup materials + VOC emissions from coatings usage, from Section A.II.2.e], divided by 2000 lbs/ton}.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following reporting requirements are as stringent as or more stringent than the reporting requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.IV.2 and 3. The reporting requirements contained in the above-referenced Permit to Install are subsumed into the reporting requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying reporting requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. The permittee shall submit deviation reports that identify all the days during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (RAPCA) within 30 days after the deviation occurs.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements (continued)

3. The permittee shall submit quarterly deviation (excursion) reports that include the following information for this emissions unit:

a. Identification of each month during which the average daily OC emission rate from the coatings exceeded 62.1 pounds, and the actual average daily OC emission rate for each such month.

b. An identification of each month during which the OC emission rate from the coatings exceeded 1863 pounds, and the actual OC emission rate for each such month.

The quarterly deviation reports (excursion) shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

4. The permittee shall submit annual reports that specify the total actual annual OC emissions from this emissions unit for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following testing requirements are as stringent as or more stringent than the testing requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.V.2 and 3. The testing requirements contained in the above-referenced Permit to Install are subsumed into the testing requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying testing requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

2.a Emission Limitation-
62.1 lbs OC/day, excluding cleanup

Applicable Compliance Method-
Compliance with the daily allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2.b Emission Limitation-
1863 lbs OC/month, excluding cleanup

Applicable Compliance Method-
Compliance with the monthly allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements (continued)

2.c Emission Limitation-
3.12 tons OC/yr, including cleanup

Applicable Compliance Method-
Compliance with the annual allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.3 of this permit, and shall be the sum of the 12 monthly OC emission rates for the calendar year.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. Formulation data or USEPA Method 24 shall be used to determine the OC contents of the coatings and cleanup materials.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Extrusion Line 1 (P013)

Activity Description: Plastic Extrusion Line No. 1

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
P013-Plastic Extrusion Coating Line No. 1	OAC rule 3745-31-05(A)(3) PTI 08-2269	The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-07(G)(2). The organic compound (OC) emissions from this emissions unit shall not exceed 32.9 lbs/day, 987 lbs/month (excluding cleanup emissions) and 4.14 tons/yr, including cleanup emissions.
	OAC rule 3745-21-07(G)(2)	None, see section A.II.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The use of any photochemically reactive material in this emissions unit, as defined in OAC rule 3745-21-01(C)(5), is prohibited.

[Authority for Term: OAC rule 3745-77-07(A)(1)]

III. Monitoring and/or Record Keeping Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following monitoring and record keeping requirements are as stringent as or more stringent than the monitoring and record keeping requirements contained in Permit to Install #08-2269 issued on 04/01/1992: A.III.2 and 3. The monitoring and record keeping requirements contained in the above-referenced Permit to Install are subsumed into the monitoring and record keeping requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying monitoring and record keeping requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall collect and record the following information each month for the coating operation:

a. The company identification for each coating employed.

b. Documentation on whether or not each coating employed is a photochemically reactive material.

c. The number of gallons of each coating employed.

d. The OC content of each coating employed, in pounds per gallon.

e. The total OC emission rate for all the coatings employed, in pounds [summation of (c x d) for all coatings].

f. The total number of days the emissions unit was in operation.

g. The average daily OC emission rate for all the coatings employed, i.e., (e)/(f), in pounds per day (average)

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. The permittee shall collect and record the following information each month for the purpose of determining the annual OC emissions for this emissions unit:

a. The name and identification of each cleanup material employed.

b. Documentation on whether or not each cleanup material employed is a photochemically reactive material.

c. The number of gallons of each cleanup material employed.

d. The OC content of each cleanup material, in pounds per gallon.

e. The total OC emissions for all the coatings and cleanup materials employed, in tons {[summation of (c x d) for all cleanup materials + VOC emissions from coatings usage, from Section A.II.2.e], divided by 2000 lbs/ton}.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following reporting requirements are as stringent as or more stringent than the reporting requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.IV.2 and 3. The reporting requirements contained in the above-referenced Permit to Install are subsumed into the reporting requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying reporting requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. The permittee shall submit deviation reports that identify all the days during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (RAPCA) within 30 days after the deviation occurs.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements (continued)

3. The permittee shall submit quarterly deviation (excursion) reports that include the following information for this emissions unit:

a. Identification of each month during which the average daily OC emission rate from the coatings exceeded 32.9 pounds, and the actual average daily OC emission rate for each such month.

b. An identification of each month during which the OC emission rate from the coatings exceeded 987 pounds, and the actual OC emission rate for each such month.

The quarterly deviation reports (excursion) shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

4. The permittee shall submit annual reports that specify the total actual annual OC emissions from this emissions unit for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following testing requirements are as stringent as or more stringent than the testing requirements contained in Permit to Install #08-2269, issued on 04/01/1992: A.V.2 and 3. The testing requirements contained in the above-referenced Permit to Install are subsumed into the testing requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying testing requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

2.a Emission Limitation-
32.9 lbs OC/day, excluding cleanup

Applicable Compliance Method-
Compliance with the daily allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2.b Emission Limitation-
987 lbs OC/month, excluding cleanup

Applicable Compliance Method-
Compliance with the monthly allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements (continued)

2.c Emission Limitation-
4.14 tons OC/yr, including cleanup

Applicable Compliance Method-
Compliance with the annual allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.3 of this permit, and shall be the sum of the 12 monthly OC emission rates for the calendar year.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. Formulation data or USEPA Method 24 shall be used to determine the OC contents of the coatings and cleanup materials.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Extrusion Line 13 (P014)

Activity Description: Plastic Extrusion Line No. 13

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
P014-Plastic Extrusion Coating Line No. 13	OAC rule 3745-31-05(A)(3) PTI 08-2264	The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-07(G)(2). The organic compound (OC) emissions from this emissions unit shall not exceed 60.7 lbs/day, 1843.4 lbs/month (excluding cleanup emissions) and 11.06 tons/yr, including cleanup emissions.
	OAC rule 3745-21-07(G)(2)	None, see section A.II.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The use of any photochemically reactive material in this emissions unit, as defined in OAC rule 3745-21-01(C)(5), is prohibited.

[Authority for Term: OAC rule 3745-77-07(A)(1)]

III. Monitoring and/or Record Keeping Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following monitoring and record keeping requirements are as stringent as or more stringent than the monitoring and record keeping requirements contained in Permit to Install #08-2264 issued on 05/05/1993: A.III.2 and 3. The monitoring and record keeping requirements contained in the above-referenced Permit to Install are subsumed into the monitoring and record keeping requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying monitoring and record keeping requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall collect and record the following information each month for the coating operation:

a. The company identification for each coating employed.

b. Documentation on whether or not each coating employed is a photochemically reactive material.

c. The number of gallons of each coating employed.

d. The OC content of each coating employed, in pounds per gallon.

e. The total OC emission rate for all the coatings employed, in pounds [summation of (c x d) for all coatings].

f. The total number of days the emissions unit was in operation.

g. The average daily OC emission rate for all the coatings employed, i.e., (e)/(f), in pounds per day (average)

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. The permittee shall collect and record the following information each month for the purpose of determining the annual OC emissions for this emissions unit:

a. The name and identification of each cleanup material employed.

b. Documentation on whether or not each cleanup material employed is a photochemically reactive material.

c. The number of gallons of each cleanup material employed.

d. The OC content of each cleanup material, in pounds per gallon.

e. The total OC emissions for all the coatings and cleanup materials employed, in tons {[summation of (c x d) for all cleanup materials + VOC emissions from coatings usage, from Section A.II.2.e], divided by 2000 lbs/ton}.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following reporting requirements are as stringent as or more stringent than the reporting requirements contained in Permit to Install #08-2264 issued on 05/05/1993: A.IV.2 and 3. The reporting requirements contained in the above-referenced Permit to Install are subsumed into the reporting requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying reporting requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. The permittee shall submit deviation reports that identify all the days during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (RAPCA) within 30 days after the deviation occurs.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements (continued)

3. The permittee shall submit quarterly deviation (excursion) reports that include the following information for this emissions unit:

a. Identification of each month during which the average daily OC emission rate from the coatings exceeded 60.7 pounds, and the actual average daily OC emission rate for each such month.

b. An identification of each month during which the OC emission rate from the coatings exceeded 1843.4 pounds, and the actual OC emission rate for each such month.

The quarterly deviation reports (excursion) shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

4. The permittee shall submit annual reports that specify the total actual annual OC emissions from this emissions unit for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following testing requirements are as stringent as or more stringent than the testing requirements contained in Permit to Install #08-2264 issued on 05/05/1993: A.V.2 and 3. The testing requirements contained in the above-referenced Permit to Install are subsumed into the testing requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying testing requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

2.a Emission Limitation-
60.7 lbs OC/day, excluding cleanup

Applicable Compliance Method-
Compliance with the daily allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2.b Emission Limitation-
1843.4 lbs OC/month, excluding cleanup

Applicable Compliance Method-
Compliance with the monthly allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements (continued)

2.c Emission Limitation-
11.06 tons OC/yr, including cleanup

Applicable Compliance Method-
Compliance with the annual allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.3 of this permit, and shall be the sum of the 12 monthly OC emission rates for the calendar year.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. Formulation data or USEPA Method 24 shall be used to determine the OC contents of the coatings and cleanup materials.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

Part III - Terms and Conditions for Emissions Units

Emissions Unit ID: Extrusion Line 14 (P016)

Activity Description: Plastic Extrusion Line No. 14

A. State and Federally Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures
P016-Plastic Extrusion Coating Line No. 14	OAC rule 3745-31-05(A)(3) PTI 08-2876	The requirements of this rule also include compliance with the requirements of OAC rule 3745-21-07(G)(2). The organic compound (OC) emissions from this emissions unit shall not exceed 16.3 lbs/day, 502.5 lbs/month (excluding cleanup emissions) and 3.0 tons/yr, including cleanup emissions.
	OAC rule 3745-21-07(G)(2)	None, see section A.II.1.

2. Additional Terms and Conditions

None

II. Operational Restrictions

1. The use of any photochemically reactive material in this emissions unit, as defined in OAC rule 3745-21-01(C)(5), is prohibited.

[Authority for Term: OAC rule 3745-77-07(A)(1)]

III. Monitoring and/or Record Keeping Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following monitoring and record keeping requirements are as stringent as or more stringent than the monitoring and record keeping requirements contained in Permit to Install #08-2876 issued on 03/30/1995: A.III.2 and 3. The monitoring and record keeping requirements contained in the above-referenced Permit to Install are subsumed into the monitoring and record keeping requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying monitoring and record keeping requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

III. Monitoring and/or Record Keeping Requirements (continued)

2. The permittee shall collect and record the following information each month for the coating operation:

a. The company identification for each coating employed.

b. Documentation on whether or not each coating employed is a photochemically reactive material.

c. The number of gallons of each coating employed.

d. The OC content of each coating employed, in pounds per gallon.

e. The total OC emission rate for all the coatings employed, in pounds [summation of (c x d) for all coatings].

f. The total number of days the emissions unit was in operation.

g. The average daily OC emission rate for all the coatings employed, i.e., (e)/(f), in pounds per day (average)

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. The permittee shall collect and record the following information each month for the purpose of determining the annual OC emissions for this emissions unit:

a. The name and identification of each cleanup material employed.

b. Documentation on whether or not each cleanup material employed is a photochemically reactive material.

c. The number of gallons of each cleanup material employed.

d. The OC content of each cleanup material, in pounds per gallon.

e. The total OC emissions for all the coatings and cleanup materials employed, in tons {[summation of (c x d) for all cleanup materials + VOC emissions from coatings usage, from Section A.II.2.e], divided by 2000 lbs/ton}.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following reporting requirements are as stringent as or more stringent than the reporting requirements contained in Permit to Install #08-2876 issued on 03/30/1995: A.IV.2 and 3. The reporting requirements contained in the above-referenced Permit to Install are subsumed into the reporting requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying reporting requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. The permittee shall submit deviation reports that identify all the days during which any photochemically reactive material was employed in this emissions unit. Each report shall identify the cause for the use of the photochemically reactive material(s), and the estimated total quantity of material(s) emitted during each such day, in pounds. Each report shall be submitted to the Director (RAPCA) within 30 days after the deviation occurs.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

IV. Reporting Requirements (continued)

3. The permittee shall submit quarterly deviation (excursion) reports that include the following information for this emissions unit:

a. Identification of each month during which the average daily OC emission rate from the coatings exceeded 16.3 pounds, and the actual average daily OC emission rate for each such month.

b. An identification of each month during which the OC emission rate from the coatings exceeded 502.5 pounds, and the actual OC emission rate for each such month.

The quarterly deviation reports (excursion) shall be submitted in accordance with General Term and Condition A.1.c.ii of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

4. The permittee shall submit annual reports that specify the total actual annual OC emissions from this emissions unit for the previous calendar year. The reports shall be submitted by April 15 of each year. This reporting requirement may be satisfied by including and identifying the specific emission data for this emissions unit in the annual Fee Emission Report.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements

1. Pursuant to OAC rule 3745-77-07(A)(3)(a)(ii), the following testing requirements are as stringent as or more stringent than the testing requirements contained in Permit to Install #08-2876 issued on 03/30/1995: A.V.2 and 3. The testing requirements contained in the above-referenced Permit to Install are subsumed into the testing requirements of this operating permit, so that compliance with these requirements constitutes compliance with the underlying testing requirements in the Permit to Install.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2. Compliance with the emission limitations in section A.I.1 of these terms and conditions shall be determined in accordance with the following methods:

2.a Emission Limitation-
16.3 lbs OC/day, excluding cleanup

Applicable Compliance Method-
Compliance with the daily allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

2.b Emission Limitation-
502.5 lbs OC/month, excluding cleanup

Applicable Compliance Method-
Compliance with the monthly allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.2 of this permit.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

V. Testing Requirements (continued)

2.c Emission Limitation-
3.0 tons OC/yr, including cleanup

Applicable Compliance Method-
Compliance with the annual allowable OC emission limitation shall be based upon the record keeping requirements specified in Section A.III.3 of this permit, and shall be the sum of the 12 monthly OC emission rates for the calendar year.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

3. Formulation data or USEPA Method 24 shall be used to determine the OC contents of the coatings and cleanup materials.

[Authority for Term: OAC rule 3745-77-07(C)(1)]

VI. Miscellaneous Requirements

None

B. State Enforceable Section

I. Applicable Emissions Limitations and/or Control Requirements

1. The specific operation(s), property, and/or equipment which constitute this emissions unit are listed in the following table along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from this unit shall not exceed the listed limitations, and the listed control measures shall be employed. Additional applicable emissions limitations and/or control measures (if any) may be specified in narrative form following the table.

Operations, Property, and/or Equipment	Applicable Rules/ Requirements	Applicable Emissions Limitations/Control Measures

2. Additional Terms and Conditions

None

II. Operational Restrictions

None

III. Monitoring and/or Record Keeping Requirements

None

IV. Reporting Requirements

None

V. Testing Requirements

None

VI. Miscellaneous Requirements

None

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Statement of Basis For Title V Permit

Part I - General	
Company Name	ASC Exterior Technologies, Inc.
Premise Number	08-29-71-0349
What makes this facility a Title V facility?	Volatile Organic Compound (VOC) and as part of this Title V renewal the facility has requested synthetic minor limits for HAPs to avoid Subpart PPPP.
Has each insignificant emissions unit been reviewed to confirm it meets the definition in OAC rule 3745-77-01 (U)?	Y
Were there any "common control" issues associated with this facility? If yes, provide a summary of those issues and explain how the DAPC decided to resolve them.	
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a minor permit modification per OAC rule 3745-77-08(C)(1)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a significant permit modification per OAC rule 3745-77-08(C)(3)	N/A
Please identify the affected unit(s)and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a reopening per OAC rule 3745-77-08(D)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document resulting from a renewal per OAC rule 3745-77-08(E)	N/A

Part II (State and Federally Enforceable Requirements)			
Term and Condition (paragraph)	Basis		Comments
	SIP (3745-)	Other	
A.2, A.3, A.4,and A.5.		OAC rule 3745-35-07(B)	The emissions of Hazardous Air Pollutants (HAPs), as identified in Section 112(b) of Title III of the Clean Air Act, from this facility shall be less than 9.9 TPY for any single HAP and 24.9 TPY for any combination of HAPs, based on rolling, 12-month summations. Monthly monitoring, record keeping and calculations, along with quarterly deviation reports for the entire facility will be required to monitor compliance.

C **Instructions for Part II:**

Each paragraph in Part II must be identified and the remainder of the table completed. If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an "N" in the column under "SIP." If the basis for the term and condition is something other than the SIP, including 3745-31-05, NSPS or MACT, a "Y" should be noted in the "Other" column, and if not, an "N" should be noted. Whether the basis for the term and condition is the "SIP" or "Other," an explanation of each term and condition in Part II must be provided in the "Comments" section.

Part III (Requirements Within the State & Federally Enforceable Section)

Any unusual requirements or aspects of the terms and conditions in Part III that are not self-explanatory should be explained in the appropriate comment field or in a paragraph following the table for Part III.

EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	St	Rp	St	ET	Misc	Comments
		SIP (3745-)	Other												

P003, P004, P005, P006, P007, P008, P012, P013, P014 and P016		21-07(G		N	Y	Y	Y	N	Y	Y	Y	Y	N	N	The use of photochemically reactive materials is prohibited. ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. Formulation data or USEPA Method 24 shall be used to determine the organic compound contents of the coating and cleanup materials. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
P003	30.8 lbs OC/day	31-05-(A)(3)	PTI 08-2269	N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	924 lbs OC/month			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	5.07 tons OC/yr			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.

P004	24.0 lbs OC/day	31-05-(A)(3)	PTI 08-2269	N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	721.11 lbs OC/month			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	3.89 tons OC/yr			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
P005	55.9 lbs OC/day	31-05-(A)(3)	PTI 08-2269	N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.

	1677 lbs OC/month			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	6.95 tons OC/yr			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
P006	24.0 lbs OC/day	31-05-(A)(3)	PTI 08-2269	N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	720 lbs OC/month			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.

	4.19 tons OC/yr			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
P007	40.0 lbs OC/day	31-05-(A)(3)	PTI 08-2876	N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	1208.0 lbs OC/month			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	7.25 tons OC/yr			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.

P008	37.6 lbs OC/day	31-05-(A)(3)	PTI 08-2269	N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	1128 lbs OC/month			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	6.29 tons OC/yr			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
P012	62.1 lbs OC/day	31-05-(A)(3)	PTI 08-2269	N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.

	1863 lbs OC/month			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	3.12 tons OC/yr			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
P013	32.9 lbs OC/day	31-05-(A)(3)	PTI 08-2269	N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	987 lbs OC/month			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.

	4.14 tons OC/yr			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
P014	60.7 lbs OC/day	31-05-(A)(3)	PTI 08-2664	N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	1843.4 lbs OC/month			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	11.06 tons OC/yr			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.

P016	16.3 lbs OC/day	31-05-(A)(3)	PTI 08-2876	N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	502.5 lbs OC/month			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.
	3.0 tons OC/yr			N	N	Y	Y	N	Y	Y	Y	Y	N	N	ET- compliance shall be demonstrated through record keeping and reporting requirements, therefore emissions testing is not required. St- The streamlined term is equal or more stringent than the monitoring, record keeping and reporting requirements specified in the permit to install because these terms were not included in the original PTI and were developed after issuance of the PTI.

EU = emissions unit ID
ND = negative declaration (i.e., term that indicates that a particular rule(s) is (are) not applicable to a specific emissions unit)
OR = operational restriction
M = monitoring requirements
St = streamlining term used to replace a PTI monitoring, record keeping, or reporting requirement with an equivalent or more stringent requirement
ENF = did noncompliance issues drive the monitoring requirements?
R = record keeping requirements
Rp = reporting requirements
ET = emission testing requirements (not including compliance method terms)
Misc = miscellaneous requirements

- **Instructions for Part III:**

  - All non-insignificant EUs must be included in this table. For each EU, or group of similar EUs, each emission limitation and control requirement specified in section A.I.1 and A.I.2 of the permit must be identified and the remainder of the table completed.

- If the SIP (not including OAC rule 3745-31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an "N" in the column under "SIP." If the basis for the term and condition is something other than the SIP, including OAC rule 3745-31-05, NSPS or MACT, a "Y" should be noted in the "Other" column, and if not, an "N" should be noted. If the basis for the term and condition is "Other," an explanation of the basis must be provided in the "Comments" section. If OAC rule 3745-31-05 is cited in the "Other" column, please indicate in the "Comments" section whether or not <u>all</u> of the requirements have been transferred from the permit to install.

- To complete the remainder of the table after "Basis," except for the "Comments" section, simply specify a "Y" for yes or an "N" for no. For the "M," "R," "Rp," and "ET" columns, if "N" is specified, there should be a brief explanation in the "Comments" section as to why there are no requirements. If a brief explanation is provided in the "Comments" section, please do not simply indicate that monitoring or testing requirements are not necessary. An explanation of why a requirement is not necessary should be specified.

  When periodic monitoring requirements are established to satisfy the provisions of OAC rule 3745-77-07(A)(3)(a)(ii), the basis for the requirements must be explained. Whenever Engineering Guides have been used to establish the periodic monitoring requirements, the applicable Engineering Guide may be referenced in the "Comments" section. An example that should be clarified would be the situation where it has been determined that control equipment parametric monitoring will be used to evaluate ongoing compliance in lieu of performing frequent emission tests. In this situation, Engineering Guide #65 would be referenced along with the fact that the parametric monitoring range (or minimum value) corresponded to the range (or minimum value) documented during the most recent emission tests that demonstrated that the emissions unit was in compliance. If streamlining language is included in the "Monitoring," "Record Keeping," or "Reporting" requirements sections of the permit, explain which requirements are being streamlined (mark appropriate column above) and provide a brief explanation of why the streamlined term is equal to or more stringent than the "Monitoring," "Record Keeping," or "Reporting" requirements specified in the permit to install. If Engineering Guide #16 was used as the basis for establishing an emission test frequency, a simple note referencing the Engineering Guide in the "Comments" section would be sufficient.

  Also, if a "Y" is noted under "OR," "Misc," "St," "ND," or "ENF" an explanation of the requirements must be provided in the "Comments" section. In addition to a general explanation of the "OR," "Misc," "St," "ND," and/or "ENF" the following must be provided:

  1. For an operational restriction, clarify if appropriate monitoring, record keeping, and reporting requirements have been specified for the operational restriction and indicate whether or not CAM is currently applicable.
  2. If a control plan and schedule is included in the "Miscellaneous Requirements" section of the permit, provide an explanation in the "Comments" section of the violation, basis for the violation, and the company's proposed control plan and schedule.
  3. If the "ND" column above is marked, please identify the particular rule(s) that is (are) not applicable to the specified emissions unit.
  4. If the "ENF" column above is marked, please provide a brief explanation of the noncompliance issue(s) which prompted the use of the specified monitoring requirement.

  An explanation is not required if an "N" is noted in the "OR," "Misc," "St," "ND," or "ENF" columns.

Additional information for modifications - Several types of modifications, as defined by rule, may be processed concurrently. Please provide enough of a description for someone wishing to review the changes to the permit language to be able to identify where the change is made in the permit document. This brief description should be identified in the appropriate row in the first table of this form by replacing the "N/A" in the applicable row(s). Please also indicate if the modification is being initiated by an appeal by including the ERAC case number in the "Comments" area. Please update the term-specific text in the SOB as warranted (full insertion or replacement is acceptable; bold italic and strike out is not needed). Note all modification/reopening rows should remain "N/A" when developing the SOB during the initial permit development. Note: APA's and Off-permit changes do not need to be noted in the SOB.