

# Statement of Basis For Title V Permit

Part I - General	
Company Name	Ball Metal Beverage Container Corporation
Premise Number	0332000023
What makes this facility a Title V facility?	VOC
Has each insignificant emissions unit been reviewed to confirm it meets the definition in OAC rule 3745-77-01 (U)?	YES
Were there any "common control" issues associated with this facility? If yes, provide a summary of those issues and explain how the DAPC decided to resolve them.	NO
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a minor permit modification per OAC rule 3745-77-08(C)(1)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a significant permit modification per OAC rule 3745-77-08(C)(3)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a reopening per OAC rule 3745-77-08(D)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document resulting from a renewal per OAC rule 3745-77-08(E)	N/A

Part II (State and Federally Enforceable Requirements)			
Term and Condition (paragraph)	Basis		Comments
	SIP (3745-)	Other	
A.1	77-07		Lists insignificant emission units subject to a PTI and/or one or more applicable requirements.

C

**Instructions for Part II:**

Each paragraph in Part II must be identified and the remainder of the table completed. If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an "N" in the column under "SIP." If the basis for the term and condition is something other than the SIP, including 3745-31-05, NSPS or MACT, a "Y" should be noted in the "Other" column, and if not, an "N" should be noted. Whether the basis for the term and condition is the "SIP" or "Other," an explanation of each term and condition in Part II must be provided in the "Comments" section.

Part III (Requirements Within the State and Federally Enforceable Section)															
Any unusual requirements or aspects of the terms and conditions in Part III that are not self-explanatory should be explained in the appropriate comment field or in a paragraph following the table for Part III.															
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	St	Rp	St	ET	Misc	Comments
		SIP (3745-)	Other												
K001 K003	Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.	17-07(A)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR-Use of dry filtration system. M and R include daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation. A COM is not economically justified. CAM is not currently applicable. ET-The M, R & Rp requirements are sufficient to demonstrate compliance without requiring formal Method 9 readings being conducted.
K002	Exempt	17-07(A)	N	Y	N	N	N	N	N	N	N	N	N	N	ND-This emissions unit is exempt from the visible PE limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because OAC rule 3745-17-11 is not applicable.. M, R, Rp & ET-There are no emissions limitations established pursuant to this rule, therefore, no monitoring, recordkeeping, reporting or emissions testing is required.

K001 K003	None	17-11(B)	N	Y	N	N	N	N	N	N	N	N	N	N	N	ND-The emission limitation established by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A)(3). M, R, Rp & ET-There are no emissions limitations established pursuant to this rule, therefore, no monitoring, recordkeeping, reporting or emissions testing is required.
K002	Exempt	17-11(B)	N	Y	N	N	N	N	N	N	N	N	N	N	N	ND-The uncontrolled mass rate of particulate emissions from this emissions unit is less than 10 lbs/hr. Therefore, pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. Also, Table 1 does not apply because the facility is located in Huron County. M, R, Rp & ET-There are no emissions limitations established pursuant to this rule, therefore, no monitoring, recordkeeping, reporting or emissions testing is required.
K001 K002	2.8 pounds of VOC per gallon of coating, excluding water and exempt solvents, from the overvarnish coating line	21-09(D)(1)(b)	N	N	N	Y	N	N	Y	N	Y	N	N	N	N	ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K002	2.8 pounds of VOC per gallon coating, excluding water and exempt solvents, from the basecoat coating operations	21-09(D)(1)(a)	N	N	N	Y	N	N	Y	N	Y	N	N	N	N	ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K001 K002 K003	4.2 pounds of VOC per gallon of coating, excluding water and exempt solvents, from the interior body coating line	21-09(D)(1)(c)	N	N	N	Y	N	N	Y	N	Y	N	N	N	N	ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K001	43.32 lbs VOC/hr	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	N	Other-OAC rule 3745-31-05(A)(3) ET - The M, R & Rp requirements are sufficient to demonstrate compliance.

K001	0.33 lb PE/hr	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05(A)(3) OR-Use of dry filtration system. M and R include daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation. A COM is not economically justified. CAM is not currently applicable. ET-Calculations based on maximum coating solids usage rate, transfer efficiency and control efficiency are sufficient to show compliance.
K001	1.45 tons PE/yr	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05(A)(3) OR-Use of dry filtration system. M and R include daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation. A COM is not economically justified. CAM is not currently applicable. ET-Calculations based on maximum hourly potential to emit and actual annual hours of operation are sufficient to show compliance.
K001	1.89 lbs NOx/hr from natural gas emissions	N	Y	N	N	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05(A)(3) M, R, Rp ET-The limitation is based on the unit's potential to emit, therefore, no monitoring, recordkeeping, reporting or testing is required.
K001	8.28 tons NOx/yr from natural gas emissions	N	Y	N	N	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05(A)(3) M, R & Rp-The limitation is based on the unit's potential to emit, therefore, no monitoring, recordkeeping or reporting is required. ET-Calculations based on maximum hourly potential to emit and actual annual hours of operation are sufficient to show compliance.
K001	1.59 lbs CO/hr from natural gas emissions	N	Y	N	N	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05(A)(3) M, R, Rp ET-The limitation is based on the unit's potential to emit, therefore, no monitoring, recordkeeping, reporting or testing is required.
K001	6.96 tons CO/yr from natural gas emissions	N	Y	N	N	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05(A)(3) M, R & Rp-The limitation is based on the unit's potential to emit, therefore, no monitoring, recordkeeping or reporting is required. ET-Calculations based on maximum hourly potential to emit and actual annual hours of operation are sufficient to show compliance.
K001	0.15 lb PE/hr from natural gas emissions	N	Y	N	N	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05(A)(3) M, R, Rp ET-The limitation is based on the unit's potential to emit, therefore, no monitoring, recordkeeping, reporting or testing is required.

K001	0.66 tons PE/yr from natural gas emissions	N	Y	N	N	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05(A)(3) M, R & Rp-The limitation is based on the unit's potential to emit, therefore, no monitoring, recordkeeping or reporting is required. <b>ET-Calculations based on maximum hourly potential to emit and actual annual hours of operation are sufficient to show compliance.</b>
K001	162.63 tons VOC per rolling, 365-day period	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K002	40.72 lbs VOC/hr (including cleanup materials)	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K002	145.96 tons VOC/yr (including cleanup materials)	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 <b>ET-Calculations based on maximum hourly potential to emit and actual annual hours of operation are sufficient to show compliance.</b>
K002	0.29 lb PE/hr	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 OR-Use of dry filtration system. M and R include daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation. A COM is not economically justified. CAM is not currently applicable. <b>ET-Calculations based on maximum coating solids usage rate, transfer efficiency and control efficiency are sufficient to show compliance.</b>
K002	1.27 tons PE/yr	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 OR-Use of dry filtration system. M and R include daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation. A COM is not economically justified. CAM is not currently applicable. <b>ET-Calculations based on maximum hourly potential to emit and actual annual hours of operation are sufficient to show compliance.</b>
K002	Visible PE shall not exceed 0% opacity, as a 6-minute average	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 OR-Use of dry filtration system. M and R include daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation. A COM is not economically justified. CAM is not currently applicable. ET-The M, R & Rp requirements are sufficient to demonstrate compliance without requiring formal Method 9 readings being conducted.

K002	2.12 lbs NOx/hr from natural gas emissions	N	Y	N	N	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05 M, R, Rp ET-The limitation is based on the unit's potential to emit, therefore, no monitoring, recordkeeping, reporting or testing is required.
K002	9.29 tons PE/yr from natural gas emissions	N	Y	N	N	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05 M, R & Rp-The limitation is based on the unit's potential to emit, therefore, no monitoring, recordkeeping or reporting is required. <b>ET-Calculations based on maximum hourly potential to emit and actual annual hours of operation are sufficient to show compliance.</b>
K002	0.128 lb VOC/hr from natural gas emissions	N	Y	N	N	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05 M, R, Rp ET-The limitation is based on the unit's potential to emit, therefore, no monitoring, recordkeeping, reporting or testing is required.
K002	0.56 tons VOC/yr from natural gas emissions	N	Y	N	N	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05 M, R & Rp-The limitation is based on the unit's potential to emit, therefore, no monitoring, recordkeeping or reporting is required. <b>ET-Calculations based on maximum hourly potential to emit and actual annual hours of operation are sufficient to show compliance.</b>
K003	63.1 lbs VOC/hr (including cleanup materials)	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05(A)(3) ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K003	196.16 tons VOC/yr (including cleanup materials)	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 <b>ET-Calculations based on maximum hourly potential to emit and actual annual hours of operation are sufficient to show compliance.</b>
K003	1.06 lbs PE/hr	N	Y	N	Y	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 OR-Use of dry filtration system. M and R include daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation. A COM is not economically justified. CAM is not currently applicable. <b>ET-Calculations based on maximum coating solids usage rate, transfer efficiency and control efficiency are sufficient to show compliance.</b>
K003	1.08 lbs NOx/hr from natural gas emissions	N	Y	N	N	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05 M, R, Rp ET-The limitation is based on the unit's potential to emit, therefore, no monitoring, recordkeeping, reporting or testing is required.

K003	0.06 lb VOC/hr from natural gas emissions	N	Y	N	N	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05 M, R, Rp ET-The limitation is based on the unit's potential to emit, therefore, no monitoring, recordkeeping, reporting or testing is required.
K001 K002	0.89 kilogram of VOC per liter of coating solids, from the two-piece inside spray coating operation	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-40 CFR, Part 60, Subpart WW ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K001 K002	0.46 kilogram of VOC per liter of coating solids, from the two-piece can overvarnish coating operation	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-40 CFR, Part 60, Subpart WW ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K002	0.29 kilogram of VOC per liter of coating solids, from the exterior bottom end coating operation	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-40 CFR, Part 60, Subpart WW ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K003	Exempt	N	Y	Y	N	N	N	N	N	N	N	N	N	N	Other-40 CFR, Part 60, Subpart WW ND-This emissions unit is not subject to the requirements of 40 CFR, Part 60, Subpart WW because it is a steel food container manufacturing line.

EU = emissions unit ID

ND = negative declaration (i.e., term that indicates that a particular rule(s) is (are) not applicable to a specific emissions unit)

OR = operational restriction

M = monitoring requirements

St = streamlining term used to replace a PTI monitoring, record keeping, or reporting requirement with an equivalent or more stringent requirement

ENF = did noncompliance issues drive the monitoring requirements?

R = record keeping requirements

Rp = reporting requirements

ET = emission testing requirements (not including compliance method terms)

Misc = miscellaneous requirements

**C Instructions for Part III:**

- C All non-insignificant EUs must be included in this table. For each EU, or group of similar EUs, each emission limitation and control requirement specified in section A.I.1 and A.I.2 of the permit must be identified and the remainder of the table completed.

- C If the SIP (not including OAC rule 3745-31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an "N" in the column under "SIP." If the basis for the term and condition is something other than the SIP, including OAC rule 3745-31-05, NSPS or MACT, a "Y" should be noted in the "Other" column, and if not, an "N" should be noted. If the basis for the term and condition is "Other," an explanation of the basis must be provided in the "Comments" section. If OAC rule 3745-31-05 is cited in the "Other" column, please indicate in the "Comments" section whether or not all of the requirements have been transferred from the permit to install.
- To complete the remainder of the table after "Basis," except for the "Comments" section, simply specify a "Y" for yes or an "N" for no. For the "M," "R," "Rp," and "ET" columns, if "N" is specified, there should be a brief explanation in the "Comments" section as to why there are no requirements. If a brief explanation is provided in the "Comments" section, please do not simply indicate that monitoring or testing requirements are not necessary. An explanation of why a requirement is not necessary should be specified.

When periodic monitoring requirements are established to satisfy the provisions of OAC rule 3745-77-07(A)(3)(a)(ii), the basis for the requirements must be explained. Whenever Engineering Guides have been used to establish the periodic monitoring requirements, the applicable Engineering Guide may be referenced in the "Comments" section. An example that should be clarified would be the situation where it has been determined that control equipment parametric monitoring will be used to evaluate ongoing compliance in lieu of performing frequent emission tests. In this situation, Engineering Guide #65 would be referenced along with the fact that the parametric monitoring range (or minimum value) corresponded to the range (or minimum value) documented during the most recent emission tests that demonstrated that the emissions unit was in compliance. If streamlining language is included in the "Monitoring," "Record Keeping," or "Reporting" requirements sections of the permit, explain which requirements are being streamlined (mark appropriate column above) and provide a brief explanation of why the streamlined term is equal to or more stringent than the "Monitoring," "Record Keeping," or "Reporting" requirements specified in the permit to install. If Engineering Guide #16 was used as the basis for establishing an emission test frequency, a simple note referencing the Engineering Guide in the "Comments" section would be sufficient.

Also, if a "Y" is noted under "OR," "Misc.," "St.," "ND," or "ENF" an explanation of the requirements must be provided in the "Comments" section. In addition to a general explanation of the "OR," "Misc.," "St.," "ND," and/or "ENF" the following must be provided:

1. For an operational restriction, clarify if appropriate monitoring, record keeping, and reporting requirements have been specified for the operational restriction and indicate whether or not CAM is currently applicable.
2. If a control plan and schedule is included in the "Miscellaneous Requirements" section of the permit, provide an explanation in the "Comments" section of the violation, basis for the violation, and the company's proposed control plan and schedule.
3. If the "ND" column above is marked, please identify the particular rule(s) that is (are) not applicable to the specified emissions unit.
2. If the "ENF" column above is marked, please provide a brief explanation of the noncompliance issue(s) which prompted the use of the specified monitoring requirement.

An explanation is not required if an "N" is noted in the "OR," "Misc.," "St.," "ND," or "ENF" columns.

**C Additional information for modifications** - Several types of modifications, as defined by rule, may be processed concurrently. Please provide enough of a description for someone wishing to review the changes to the permit language to be able to identify where the change is made in the permit document. This brief description should be identified in the appropriate row in the first table of this form by replacing the "N/A" in the applicable row(s). Please also indicate if the modification is being initiated by an appeal by including the ERAC case number in the "Comments" area. Please update the term-specific text in the SOB as warranted (full insertion or replacement is acceptable; bold italic and strike out is not needed). Note all modification/reopening rows should remain "N/A" when developing the SOB during the initial permit development. Note: APA's and Off-permit changes do not need to be noted in the SOB.