

# Statement of Basis For Title V Permit

Part I - General	
Company Name	MetoKote Corporation Plant 25
Premise Number	0302020064
What makes this facility a Title V facility?	VOC and HAPs
Has each insignificant emissions unit been reviewed to confirm it meets the definition in OAC rule 3745-77-01 (U)?	YES
Were there any "common control" issues associated with this facility? If yes, provide a summary of those issues and explain how the DAPC decided to resolve them.	NO
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a minor permit modification per OAC rule 3745-77-08(C)(1)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a significant permit modification per OAC rule 3745-77-08(C)(3)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a reopening per OAC rule 3745-77-08(D)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document resulting from a renewal per OAC rule 3745-77-08(E)	N/A

Part II (State and Federally Enforceable Requirements)			
Term and Condition (paragraph)	Basis		<u>Comments</u>
	SIP (3745- )	Other	
A.1	N	40 CFR, Part 63, Subpart Mmmm	States applicability of MACT rule, Subpart A and Mmmm for emission units K021, K022, K023, K028, K036 and K039.
A.2	N	40 CFR, Part 63, Subpart Pppp	States applicability of MACT rule, Subpart A and Pppp for emission units K036 and R006.

C

**Instructions for Part II:**

Each paragraph in Part II must be identified and the remainder of the table completed. If the SIP (not including 31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an "N" in the column under "SIP." If the basis for the term and condition is something other than the SIP, including 3745-31-05, NSPS or MACT, a "Y" should be noted in the "Other" column, and if not, an "N" should be noted. Whether the basis for the term and condition is the "SIP" or "Other," an explanation of each term and condition in Part II must be provided in the "Comments" section.

Part III (Requirements Within the State and Federally Enforceable Section)															
Any unusual requirements or aspects of the terms and conditions in Part III that are not self-explanatory should be explained in the appropriate comment field or in a paragraph following the table for Part III.															
EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	St	Rp	St	ET	Misc	<u>Comments</u>
		SIP (3745- )	Other												
K036	None	17-07(A)	N	Y	N	N	N	N	N	N	N	N	N	N	ND-The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05. M, R, Rp & ET-There are no emissions limitations established pursuant to this rule, therefore, no monitoring, recordkeeping, reporting or emissions testing is required.

R006	Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule	17-07(A)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR-Use of dry filtration system. M and R include daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation. A COM is not economically justified. CAM is not currently applicable. ET-The M, R & Rp requirements are sufficient to demonstrate compliance without requiring formal Method 9 readings being conducted.
K036	None	17-11(B)	N	Y	N	N	N	N	N	N	N	N	N	N	ND-The emission limitation specified by this rule is less stringent than the emission limitation established pursuant to OAC rule 3745-31-05(A). M, R, Rp & ET-There are no emissions limitations established pursuant to this rule, therefore, no monitoring, recordkeeping, reporting or emissions testing is required.
R006	0.551 lb PE/hr	17-11(B)(2)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR-Use of dry filtration system. M and R include daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation. A COM is not economically justified. CAM is not currently applicable. ET-Calculations based on maximum coating solids usage rate, transfer efficiency and control efficiency are sufficient to show compliance.
K036	None	21-07(G)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR-The use of any photochemically reactive material in this emissions unit, as defined in OAC rule 3745-21-01(C)(5), is prohibited. M and R include records of use of photochemically reactive materials. A CEM is not economically justified. CAM is not applicable. ET-There are no emissions limitations established pursuant to this rule, therefore, no emissions testing is required.
R006	8 lbs OC/hr and 40 lbs OC/day	21-07(G)(2)	N	N	N	Y	N	N	Y	N	Y	N	N	N	ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
L002	Work Practices and Control Design Requirements	21-09(O)	N	N	N	Y	N	N	Y	N	Y	N	N	N	ET-There are no emissions limitations established pursuant to this rule, therefore, no emissions testing is required.

K021 K022 K023 K028	3.5 pounds of volatile organic compounds (VOC) per gallon of coating, excluding water and exempt solvents	21-09(U)(1)(c)	N	N	N	Y	N	N	Y	N	Y	N	Y	N	
K036 K039	for the coatings employed for the miscellaneous metal parts, the coating usage shall not exceed ten gallons per day	21-09(U)(2)(e)(iii)	N	N	N	Y	N	N	Y	N	Y	N	N	N	ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K021 K022 K023 K028	None	N	Y	Y	Y	N	N	N	N	N	N	N	N	N	Other-OAC rule 3745-31-05 ND-No emission limitations were established pursuant to this rule. M, R, Rp & ET-There are no emissions limitations established pursuant to this rule, therefore, no monitoring, recordkeeping, reporting or emissions testing is required.
K036	177.7 lbs VOC/month from cleanup material usage	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K036	0.1 lb PE/hr	N	Y	Y	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 OR-Use of dry filtration system. M and R include daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation. A COM is not economically justified. CAM is not currently applicable. ET-Calculations based on maximum coating solids usage rate, transfer efficiency and control efficiency are sufficient to show compliance.

K036	0.44 ton PE/yr	N	Y	Y	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 OR-Use of dry filtration system. M and R include daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation. A COM is not economically justified. CAM is not currently applicable. ET-Calculations based on maximum hourly potential to emit and actual annual hours of operation are sufficient to show compliance.
K036	There shall be no visible emissions from this emission unit.	N	Y	Y	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 OR-Use of dry filtration system. M and R include daily records that document any time periods when the dry filtration system was not in service when the emissions unit was in operation. A COM is not economically justified. CAM is not currently applicable. ET-The M, R & Rp requirements are sufficient to demonstrate compliance without requiring formal Method 9 readings being conducted.
K039	69.80 lbs VOC/day	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K039	12.74 tons VOC/yr	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
L002	4.19 tons OC/yr	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
R006	172 lbs OC/month from cleanup operations	N	Y	N	N	Y	N	N	Y	N	Y	N	N	N	Other-OAC rule 3745-31-05 ET - The M, R & Rp requirements are sufficient to demonstrate compliance.
K021 K022 K023K 028 K036 K039	See Rule	N	Y	N	Y	Y	N	N	Y	N	Y	N	Y	N	Other-40 CFR, Part 63, Subpart Mmmm OR, M, R, Rp, ET - As required pursuant to 40 CFR Part 63, Subpart Mmmm. The permittee shall also comply with all applicable requirements of 40 CFR Part 63, Subpart A (General Provisions) as identified in Table 2 of 40 CFR Part 63, Subpart Mmmm.
K036 R006	See Rule	N	Y	N	Y	Y	N	N	Y	N	Y	N	Y	N	Other-40 CFR, Part 63, Subpart Pppp OR, M, R, Rp, ET - As required pursuant to 40 CFR Part 63, Subpart Pppp. The permittee shall also comply with all applicable requirements of 40 CFR Part 63, Subpart A (General Provisions) as identified in Table 2 of 40 CFR Part 63, Subpart Pppp.

EU = emissions unit ID

ND = negative declaration (i.e., term that indicates that a particular rule(s) is (are) not applicable to a specific emissions unit)

OR = operational restriction

M = monitoring requirements

St = streamlining term used to replace a PTI monitoring, record keeping, or reporting requirement with an equivalent or more stringent requirement

ENF = did noncompliance issues drive the monitoring requirements?

R = record keeping requirements

Rp = reporting requirements

ET = emission testing requirements (not including compliance method terms)

Misc = miscellaneous requirements

## C Instructions for Part III:

- C All non-insignificant EUs must be included in this table. For each EU, or group of similar EUs, each emission limitation and control requirement specified in section A.I.1 and A.I.2 of the permit must be identified and the remainder of the table completed.
- C If the SIP (not including OAC rule 3745-31-05) is the basis for the term and condition, identify the specific rule. If the SIP is not the basis for the term and condition, place an "N" in the column under "SIP." If the basis for the term and condition is something other than the SIP, including OAC rule 3745-31-05, NSPS or MACT, a "Y" should be noted in the "Other" column, and if not, an "N" should be noted. If the basis for the term and condition is "Other," an explanation of the basis must be provided in the "Comments" section. If OAC rule 3745-31-05 is cited in the "Other" column, please indicate in the "Comments" section whether or not all of the requirements have been transferred from the permit to install.
- To complete the remainder of the table after "Basis," except for the "Comments" section, simply specify a "Y" for yes or an "N" for no. For the "M," "R," "Rp," and "ET" columns, if "N" is specified, there should be a brief explanation in the "Comments" section as to why there are no requirements. If a brief explanation is provided in the "Comments" section, please do not simply indicate that monitoring or testing requirements are not necessary. An explanation of why a requirement is not necessary should be specified.

When periodic monitoring requirements are established to satisfy the provisions of OAC rule 3745-77-07(A)(3)(a)(ii), the basis for the requirements must be explained. Whenever Engineering Guides have been used to establish the periodic monitoring requirements, the applicable Engineering Guide may be referenced in the "Comments" section. An example that should be clarified would be the situation where it has been determined that control equipment parametric monitoring will be used to evaluate ongoing compliance in lieu of performing frequent emission tests. In this situation, Engineering Guide #65 would be referenced along with the fact that the parametric monitoring range (or minimum value) corresponded to the range (or minimum value) documented during the most recent emission tests that demonstrated that the emissions unit was in compliance. If streamlining language is included in the "Monitoring," "Record Keeping," or "Reporting" requirements sections of the permit, explain which requirements are being streamlined (mark appropriate column above) and provide a brief explanation of why the streamlined term is equal to or more stringent than the "Monitoring," "Record Keeping," or "Reporting" requirements specified in the permit to install. If Engineering Guide #16 was used as the basis for establishing an emission test frequency, a simple note referencing the Engineering Guide in the "Comments" section would be sufficient.

Also, if a "Y" is noted under "OR," "Misc," "St," "ND," or "ENF" an explanation of the requirements must be provided in the "Comments" section. In addition to a general explanation of the "OR," "Misc," "St," "ND," and/or "ENF" the following must be provided:

1. For an operational restriction, clarify if appropriate monitoring, record keeping, and reporting requirements have been specified for the operational restriction and indicate whether or not CAM is currently applicable.
2. If a control plan and schedule is included in the "Miscellaneous Requirements" section of the permit, provide an explanation in the "Comments" section of the violation, basis for the violation, and the company's proposed control plan and schedule.
3. If the "ND" column above is marked, please identify the particular rule(s) that is (are) not applicable to the specified emissions unit.

2. If the "ENF" column above is marked, please provide a brief explanation of the noncompliance issue(s) which prompted the use of the specified monitoring requirement.

An explanation is not required if an "N" is noted in the "OR," "Misc," "St," "ND," or "ENF" columns.

**C** **Additional information for modifications** - Several types of modifications, as defined by rule, may be processed concurrently. Please provide enough of a description for someone wishing to review the changes to the permit language to be able to identify where the change is made in the permit document. This brief description should be identified in the appropriate row in the first table of this form by replacing the "N/A" in the applicable row(s). Please also indicate if the modification is being initiated by an appeal by including the ERAC case number in the "Comments" area. Please update the term-specific text in the SOB as warranted (full insertion or replacement is acceptable; bold italic and strike out is not needed). Note all modification/reopening rows should remain "N/A" when developing the SOB during the initial permit development. Note: APA's and Off-permit changes do not need to be noted in the SOB.