State of Ohio Environmental Protection Agency

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4/6/2009

Certified Mail
Facility ID: 0370000228
Permit Number: P0087494
County: Richland

Mr. Kasey Gabbard
WEAVER COMPRESSOR STATION
1700 MacCorkle Avenue SE
Charleston, WV 25314

RE: DRAFT AIR POLLUTION TITLE V PERMIT
Permit Type: Renewal

Dear Permit Holder:

A draft of the OAC Chapter 3745-77 Title V permit for the referenced facility has been issued. The purpose of this draft is to solicit public comments. A public notice will appear in the Ohio EPA Weekly Review and the local newspaper, Mansfield News-Journal. A copy of the public notice, the Statement of Basis, and the draft permit are enclosed. This permit has been posted to the Division of Air Pollution Control (DAPC) Web page http://www.epa.state.oh.us/dapc in Microsoft Word and Adobe Acrobat format. Comments will be accepted as a marked-up copy of the permit or in narrative format. Any comments must be sent to the following:

Andrew Hall
Permit Review/Development Section
Ohio EPA, DAPC
50 W. Town St., 7th Floor
Columbus, Ohio 43215

and

Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402

Comments and/or a request for a public hearing will be accepted within 30 days of the date the notice is published in the newspaper. You will be notified in writing if a public hearing is scheduled. A decision on processing the Title V permit will be made after consideration of comments received and oral testimony if a public hearing is conducted. You will then be provided with a Preliminary Proposed Title V permit and another opportunity to comment prior to the 45-day Proposed Title V permit submittal to U.S. EPA Region 5. The permit will be issued final after U.S. EPA review is completed and no objections to the final issuance have been received. If you have any questions, please contact Ohio EPA DAPC, Northwest District Office at (419)352-8461.

Sincerely,

Michael W. Ahern

Michael W. Ahern, Manager
Permit Issuance and Data Management Section, DAPC

Cc: U.S. EPA Region 5 - *Via E-Mail Notification*
Ohio EPA-NWDO

Richland County

PUBLIC NOTICE
ISSUANCE OF DRAFT AIR POLLUTION Title V Permit
WEAVER COMPRESSOR STATION

Issue Date: 4/6/2009
Permit Number: P0087494
Permit Type: Renewal
Permit Description: Title V Renewal
Facility ID: 0370000228
Facility Location: WEAVER COMPRESSOR STATION
Environmental Health & Safety Dept., 1700 MacCorkle Avenue, S.E.
Charleston, WV 25314
Facility Description: Pipeline Transportation of Natural Gas

Chris Korleski, Director of the Ohio Environmental Protection Agency, 50 West Town Street, Columbus Ohio, has issued a draft action of an air pollution control Title V operating permit for the facility at the location identified above on the date indicated. Comments concerning this draft action, or a request for a public meeting, must be sent in writing no later than thirty (30) days from the date this notice is published. All comments, questions, requests for permit applications or other pertinent documentation, and correspondence concerning this action must be directed to Donald Waltermeyer at Ohio EPA DAPC, Northwest District Office, 347 North Dunbridge Road or (419)352-8461. The permit, which includes a detailed description of the operations, and associated statement of basis for the permit requirements, can be downloaded from the Web page: www.epa.state.oh.us/dapc

Statement of Basis For Air Pollution Title V Permit

Facility ID:	0370000228
Facility Name:	COLUMBIA GAS - WEAVER COMPRESSOR STATION
Facility Description:	Weaver Compressor Station
Facility Address:	Environmental Health & Safety Dept., Charleston, WV 25314
Permit #:	P0087494, Renewal

This facility is subject to Title V because it is major for:

☐ Lead ☐ Sulfur Dioxide ☒ Carbon Monoxide ☐ Volatile Organic Compounds ☒ Nitrogen Oxides

☐ Particulate Matter ≤ 10 microns ☐ Single Hazardous Air Pollutant ☐ Combined Hazardous Air Pollutants

☐ Maximum Available Control Technology Standard(s)

A. Standard Terms and Conditions

Has each insignificant emissions unit been reviewed to confirm it meets the definition in OAC rule 3745-77-01 (U)?	YES
Were there any Acommon control@ issues associated with this facility? If yes, provide a summary of those issues and explain how the DAPC decided to resolve them.	NO
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a minor permit modification per OAC rule 3745-77-08(C)(1)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a significant permit modification per OAC rule 3745-77-08(C)(3)	N/A
Please identify the affected unit(s)and associated PTI, if applicable, along with a brief description of any changes to the permit document that qualify as a reopening per OAC rule 3745-77-08(D)	N/A
Please identify the affected unit(s) and associated PTI, if applicable, along with a brief description of	N/A

any changes to the permit document resulting from a renewal per OAC rule 3745-77-08(E)	

B. Facility-Wide Terms and Conditions

Term and Condition (paragraph)	Basis		Comments
	SIP (3745-)	Other	
B.1			Lists Facility wide terms and conditions that are enforceable under state law only.
B.2	77-07(A)(13)		Lists insignificant emission units that have one or more applicable requirements
B.3	15-05		Lists insignificant emission units that are “de minimis” or not subject to any applicable requirements
B.4		40 CFR Part 63, HHH	Lists emission units subject to the MACT standard for Natural Gas Transmission and Storage.
B.5		40 CFR Part 63, ZZZZ	Lists emission units subject to the MACT standard for Reciprocating Internal Combustion Engines (RICE).
B.6		40 CFR Part 63, YYYY	Lists emission units subject to the MACT standards for Stationary Combustion Turbines.

C. Emissions Unit Terms and Conditions

Key:
EU = emissions unit ID
ND = negative declaration (i.e., term that indicates that a particular rule(s) is (are) not applicable to a specific emissions unit)
OR = operational restriction
M = monitoring requirements
St = streamlining term used to replace a PTI monitoring, record keeping, or reporting requirement with an equivalent or more stringent requirement
ENF = did noncompliance issues drive the monitoring requirements?
R = record keeping requirements
Rp = reporting requirements
ET = emission testing requirements (not including compliance method terms)
Misc = miscellaneous requirements

EU(s)	Limitation	Basis		ND	OR	M	St	ENF	R	St	Rp	St	ET	Misc	Comments
		SIP (3745-)	Other												
B003	0.020lb	17-10(B)(1)		N	Y	Y	N	N	Y	N	Y	N	N	N	OR-Permittee shall only burn NG in this emissions

P001	PE/mmBtu actual heat input		N												unit. M/R-For each day which permittee burns a fuel other than NG, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit. Permittee shall collect and record the amount of fuel combusted during the calendar month. Rp-Permittee shall submit deviation reports that identify each day when a fuel other than NG was burned. Each report shall be submitted within 30 days after deviation.ET- The permittee can demonstrate compliance with the lb PE/mmBtu allowable limitation above by multiplying the emission factor of 1.9 lbs PE (filterable)/mm cu. ft. of NG [from AP-42, Table 1.4-2 by the emission unit's maximum hourly NG consumption rate (10,000 cu. ft/hr), and then dividing by the maximum heat input rate of the emissions unit (10 mmBtu/hr).
B003 P001 P003 P007 P002 P004 P005 P006	Visible PE shall not exceed 20% opacity, as a 6 minute average.	17-07(A)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- states the permittee shall only burn NG as fuel. M/R- states that any day the permittee burns anything other than NG, the permittee must maintain a record of the type and quantity burned. Rp- states the permittee must submit deviation reports that identify each day when a fuel other than NG was used. ET-includes that if required, compliance with the visible PE limitation can be shown in accordance with the methods specified in OAC rule 3745-17-03(B)(1).
P001	None	17-11(B)	N	Y	N	N	N	N	N	N	N	N	N	N	ND-This emissions unit is exempt because the uncontrolled mass rate of pollutants is <10lbs/hr. Therefore pursuant to OAC rule 3745-17-11(A)(2)(a)(ii), Figure 2 of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight rate is equal to zero. M, R, Rp & ET-There are no emissions limitations established pursuant to this rule, therefore, no monitoring, recordkeeping, reporting or emissions testing is required.
P007	0.040lb PE/mmBtu actual heat input	17-11(B)(4)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR-Permittee shall burn only NG as fuel. M/R-For each day during which permittee burns a fuel other than NG, permittee shall maintain a record of the type and quantity of fuel burned. Rp-Permittee shall submit deviation reports that identify each day when a fuel other than NG is burned. Each report needs to be submitted within 30 days after deviation. ET-Permittee can determine compliance by using an emission factor from AP-42, Table 3.1-2a of 0.0019 lb PE (filterable)/mmBtu of actual

															heat input.
P003	0.310lb PE/mmBtu actual heat input	17-11(B)(5)(a)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- states the permittee shall only burn NG as fuel. M/R- states that any day the permittee burns anything other than NG, the permittee must maintain a record of the type and quantity burned. Rp states the permittee must submit deviation reports that identify each day when a fuel other than NG was used. ET states permittee may demonstrate compliance with the PE limitations using an emission factor from AP-42, Table 3.2-2 of 0.0000771 lb PE(filterable)/mmBtu of actual heat input. If required, permittee shall demonstrate compliance with PE limitations in accordance with Methods in OAC rule 3745-17-03(B)(10).
P002 P004 P005 P006	0.062lb PE/mmBtu actual heat input	17-11(B)(5)(b)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- states the permittee shall only burn NG as fuel. M/R- states that any day the permittee burns anything other than NG, the permittee must maintain a record of the type and quantity burned. Rp -states the permittee must submit deviation reports that identify each day when a fuel other than NG was used. ET- states permittee may determine compliance with PE limitation using an emission factor from AP-42, Table 3.2-1 of 0.0384 lb PE(filterable)/mmBtu of actual heat input. If required, permitteee shall demonstrate compliance with Methods in OAC rule 3745-17-03(B)(10).
B003 P001	Exempt	18-06(A)	N	Y	N	N	N	N	N	N	N	N	N	N	ND-This emissions unit is exempt from the requirements of OAC rule 3745-18-06 in accordance with OAC rule 3745-18-06(A).
P001	None	18-06(E)	N	Y	N	N	N	N	N	N	N	N	N	N	ND-There are no sulfur dioxide emission limitations established by OAC rule 3745-18 for equipment associated with this emissions unit that are not considered “fuel burning equipment” because the process weight rate is less than 1,000 lbs/hr.
P007	Exempt	18-06(F)	N	Y	N	N	N	N	N	N	N	N	N	N	ND-Since NG is the only fuel fired in this emissions unit, it is exempt from the sulfur dioxide limitation in OAC rule 3745-18-06(F), pursuant to OAC rule 3745-18-06(A).
P003 P002 P004 P005 P006	Exempt	18-06(G)	N	Y	N	N	N	N	N	N	N	N	N	N	ND-Since the rated heat input capacity for this emissions unit is less than 10 mmBtu/hr, this emissions unit is exempt from the sulfur dioxide emission limitation in OAC rule 3745-18-06(G), pursuant to OAC rule 3745-18-

															06(B). Also, NG is the only fuel fired in this emissions unit and, therefore, this emissions unit is exempt from the sulfur dioxide emission limitation in OAC rule 3745-18-06(G), pursuant to OAC rule 3745-18-06(A).
P001	None	21-07(G)	N	N	Y	N	N	N	N	N	N	N	N	N	OR-This emissions unit is designed to use only glycol, which is not a photochemically reactive material. M/R ,Rp, ET-No emissions limits.
B003 P001	None	21-08(B)	N	Y	N	N	N	N	N	N	N	N	N	N	ND-The design of the emissions unit and the technology associated with the current operating procedures satisfy the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B). On Nov. 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. On June 24, 2003, that rule revision was submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP), however, until the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy best available control techniques and operating practices still exists as part of the federally approved SIP for Ohio.
P001	0.21 lb benzene/hr and 0.92 ton benzene per rolling 12-month period	31-05(D)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR-Flare designed and operated with no visible emissions, except for periods not to exceed 5 min. during any consecutive 120 min. Flare shall be operated with either an electric arc ignition system or a pilot flame and shall be present at all times. The net heating value shall be 200 Btu/scf or greater and the flare shall be operated with an exit velocity less than 60 feet per second. Only NG shall be burned. M/R- Each day a fuel other than Ng is burned, permittee shall maintain a record of type and quantity of fuel burned. Also the flare shall be monitored with a thermocouple to detect presence of a pilot flame. The permittee shall record: All periods when there was no pilot flame, a log of the downtime for the flare, the benzene emissions in pounds (calculated using GRI's GLYCalc, version 3.0), and the rolling 12 month summation of benzene rates. The permittee shall perform weekly checks for any visible emissions from all the stacks and shall note: location and color of emissions, whether emissions are representative, total duration of the visible emission incident, and any corrective actions taken. Rp-Permittee shall submit deviation reports that

															identify all periods of time when there was no pilot flame and all exceedances of the rolling, 12-month benzene emission limitation of 0.92 ton. Also shall submit reports that: Identify each day when a supplemental fuel was used, annual reports that summarize the actual annual OC emissions, quarterly reports that include a log of downtime for the flare, semiannual reports identifying all days during which visible emissions were observed. ET-Permittee may determine compliance with the hourly allowable benzene emission limitation by employing the GRI's GLYCalc, version 3 computer program and a flare control efficiency of 98%,by weight. Compliance with the annual benzene limitation may be determined based upon the recordkeeping requirements specified in section d)(4) of the T&C.
B003	None	31-05(A)(3)	N	Y	N	N	N	N	N	N	N	N	N	N	ND-The requirements established pursuant to this rule are equivalent to the requirements of OAC rules 3745-17-10(B)(1), 3745-17-07(A), 3745-21-08(B) and 40 CFR Part 60, Subpart Dc.
P001	Emissions From Flare (FL1): 0.01 lb PE/hr and 0.04 ton PE/yr	31-05(A)(3)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- Only NG shall be burned. M/R- Each day a fuel other than NG is burned, permittee shall maintain a record of type and quantity of fuel burned. Rp-Permittee shall submit deviation reports that identify all periods of time when a supplemental fuel was used. ET-The permittee may determine compliance with the hourly PE limitation by multiplying the AP-42 emission factor from Table 1.4-2 of 1.9 lb PE(filterable)/mm cu. ft. by the maximum NG consumption rate of 0.0044 mm ft^3 /hr. Compliance with the annual allowable PE limitation shall be assumed as long as compliance with the hourly allowable PE limitation is maintained.
P001	Flare-FL1 0.25 lb SO_2/hr and 1.10 tons $S0_2$/yr	31-05(A)(3)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- Only NG shall be burned. M/R- Each day a fuel other than NG is burned, permittee shall maintain a record of type and quantity of fuel burned. Rp-Permittee shall submit deviation reports that identify all periods of time when a supplemental fuel was used. ET-The permittee may determine compliance with the hourly allowable SO2 emission limitation by multiplying the maximum firing capacity (4.40 mmBtu/hr) by a company-supplied emission factor of 0.0571 lb SO2/mmBtu. [The emission limitation accounts for combustion

															from the NG pilot flame]. Compliance with the annual allowable SO2 limitation shall be assumed as long as compliance with the hourly limitation is maintained.
P001	Flare- FL1 0.30 lb NOx and 1.31 ton NOx/yr	31-05(A)(3)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- Only NG shall be burned. M/R- Each day a fuel other than NG is burned, permittee shall maintain a record of type and quantity of fuel burned. Rp-Permittee shall submit deviation reports that identify all periods of time when a supplemental fuel was used. ET-The permittee may determine compliance with the hourly allowable NOx limitation by multiplying the maximum firing capacity (4.40 mmBtu/hr) by the AP-42 emission factor from Table 13.5-1 of 0.068 lb NOx/mmBtu. Compliance with the annual allowable NOx limitation shall be assumed as long as compliance with the hourly limit is maintained.
P001	Flare-FL1 1.63 lbs CO/hr and 7.14 tons CO/yr	31-05(A)(3)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- Only NG shall be burned. M/R- Each day a fuel other than NG is burned, permittee shall maintain a record of type and quantity of fuel burned. Rp-Permittee shall submit deviation reports that identify all periods of time when a supplemental fuel was used. ET-The permittee may determine compliance with the hourly allowable CO emission limitation by multiplying the maximum firing capacity (4.40mmBtu/hr) by the AP-42 emission factor from Table 13.5-1 of 0.37 lb CO/mmBtu. Compliance with the annual allowable CO limitation shall be assumed as long as compliance with the hourly allowable CO limitation is maintained.
P001	Flare-FL1 0.79 lb VOC/hr and 3.46 tons VOC/yr	31-05(A)(3)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR-Flare designed and operated with no visible emissions, except for periods not to exceed 5 min. during any consecutive 120 min. Flare shall be operated with either an electric arc ignition system or a pilot flame and shall be present at all times. The net heating value shall be 200 Btu/scf or greater and the flare shall be operated with an exit velocity less than 60 feet per second. Only NG shall be burned. M/R- Each day a fuel other than Ng is burned, permittee shall maintain a record of type and quantity of fuel burned. Also the flare shall be monitored with a thermocouple to detect presence of a pilot flame. The permittee shall record: All periods when there was no pilot flame, a log of

															the downtime for the flare, The permittee shall perform weekly checks for any visible emissions from all the stacks and shall note: location and color of emissions, whether emissions are representative, total duration of the visible emission incident, and any corrective actions taken. Rp-Permittee shall submit deviation reports that identify all periods of time when there was no pilot flame, each day when a supplemental fuel was used, quarterly reports that include a log of downtime for the flare, semiannual reports identifying all days during which visible emissions were observed. ET-The permittee may demonstrate compliance with the hourly allowable VOC limitation by employing the GRI's GLYCalc, version 3 computer program and a flare control efficiency of 98%, by weight. The permittee may also demonstrate compliance by multiplying the AP-42 emission factor from Table 13.5-1 of 0.14 lb VOC/mmBtu by the maximum firing capacity (4.40 mmBtu/hr). Compliance with the annual allowable VOC limitation shall be assumed as long as compliance with the hourly allowable limitation is maintained.
P001	Emissions from Boiler Stack (BL2): 0.003lb PE/hr and 0.01 ton PE/yr	31-05(A)(3)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- Only NG shall be burned. M/R- Each day a fuel other than NG is burned, permittee shall maintain a record of type and quantity of fuel burned. Rp-Permittee shall submit deviation reports that identify all periods of time when a supplemental fuel was used. ET-The permittee may determine compliance with the hourly PE limitation by multiplying the AP-42 emission factor from Table 1.4-2 of 1.9 lb PE(filterable)/mm cu. ft. by the maximum NG consumption rate of 0.0018 mm ft^3 /hr. If required, the permittee shall demonstrate compliance with the PE limitation pursuant to Methods 1-5 of 40 CFR Part 60, Appendix A. Compliance with the annual allowable PE limitation shall be assumed as long as compliance with the hourly allowable PE limitation is maintained.
P001	Stack BL2: 0.10 lb SO_2/hr and 0.44 ton SO_2/yr	31-05(A)(3)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- Only NG shall be burned. M/R- Each day a fuel other than NG is burned, permittee shall maintain a record of type and quantity of fuel burned. Rp-Permittee shall submit deviation reports that identify all periods of time when a supplemental fuel was used. ET-The permittee shall demonstrate compliance by

															multiplying the maximum firing capacity (1.8 mmBtu/hr) by a company supplied emission factor of 0.0571 lbs SO_2/mmBtu. If required, the permittee shall demonstrate compliance by testing in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 6. Compliance with the annual allowable SO_2 limitation shall be assumed as long as compliance with the hourly allowable SO_2 limitation is maintained.
P001	Stack BL2: 0.18 lb NO_x/hr and 0.79 ton NO_x/yr	31-05(A)(3)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- Only NG shall be burned. M/R- Each day a fuel other than NG is burned, permittee shall maintain a record of type and quantity of fuel burned. Rp-Permittee shall submit deviation reports that identify all periods of time when a supplemental fuel was used. ET-The permittee may determine compliance by multiplying an emission factor from AP-42, Table 1.4-1 of 100 lbs NOx/mm ft^3 by the maximum NG consumption rate of 0.0018 ft^3/hr. If required, the permittee shall demonstrate compliance by testing in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 7. Compliance with the annual allowable NOx limitation shall be assumed as long as compliance with the hourly allowable NOx limitation is maintained.
P001	Stack BL2: 0.15 lb CO/hr and 0.66 ton CO/yr	31-05(A)(3)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- Only NG shall be burned. M/R- Each day a fuel other than NG is burned, permittee shall maintain a record of type and quantity of fuel burned. Rp-Permittee shall submit deviation reports that identify all periods of time when a supplemental fuel was used. ET-The permittee may determine compliance by multiplying an emission factor from AP-42, Table 1.4-1 of 84 lb CO/mm ft^3 by the maximum NG consumption rate of 0.0018 mm ft^3/hr. If required, the permittee shall demonstrate compliance by testing in accordance with 40 CFR Part 60, Appendix A, Methods1-5 and 10. Compliance with the annual allowable CO limitation shall be assumed as long as compliance with the hourly allowable CO limitation is maintained.
P001	Stack BL2: 0.01 lb VOC/h	31-05(A)(3)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- Only NG shall be burned. M/R- Each day a fuel other than NG is burned, permittee shall maintain a record of type and

	r and 0.04 ton VOC/yr														quantity of fuel burned. Rp-Permittee shall submit deviation reports that identify all periods of time when a supplemental fuel was used. ET-The permittee may determine compliance by multiplying an emission factor from AP-42, Table 1.4-2 of 5.5 lbs VOC/mm ft^3 by the maximum NG consumption rate of 0.0018 ft^3/hr. If required, the permittee shall demonstrate compliance by testing in accordance with 40 CFR Part 60, Appendix A, Methods 18,25, or 25A, as appropriate. Compliance with the annual allowable VOC limitation shall be assumed as long as compliance with the hourly allowable VOC emission limitation.
P003	4.2 lbs NOx/hr and 18.4 tons NOx/yr	31-05(A)(3)	N	N	Y	Y	N	N	Y	N	Y	N	N	N	OR- Permittee shall burn only NG as fuel. M/R- Each day a fuel other than NG is burned, permittee shall maintain a record of type and quantity of fuel burned. Rp- Permittee shall submit deviation reports that identify all periods of time when a supplemental fuel was used. ET-The permittee may also determine compliance with the hourly allowable NOx limitation by multiplying the appropriate emission factor from AP-42, Table 3.2-2 by the maximum hourly heat input rate (3.2 mmBtu/hr) If required, compliance with the hourly allowable NOx limitation shall be determined in accordance with Methods 1-4 and 7 of 40 CFR Part 60, Appendix A. Provided compliance is shown with the hourly allowable NOx limitation, compliance with the annual limitation shall be ensured.
P007	None	31-05(A)(3)	N	Y	N	N	N	N	N	N	N	N	N	N	ND-The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-11(B)(4) and 3745-17-07(A).
B003	None	N	40 CFR Part 60 Subpart Dc	Y	N	N	N	N	N	N	N	N	N	N	ND-This emissions unit is subject to a case by case MACT determination pursuant to section 112(j) of the CAA due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the Boiler MACT (40 CFR Part 63, Subpart DDDDD).
P001	None	N	40 CFR Part 63, Subpart HHH	N	Y	Y	N	N	Y	N	N	N	Y	N	The permittee has requested a federally enforceable limitation of 0.92 ton per rolling 12-month summation, based on a 98% destruction efficiency of the flare, for purposes of avoiding the control requirements of 40 CFR Part 63, Subpart HHH in accordance with 40 CFR 63.1274 (d)(2). Hence, there are no requirements established pursuant to 40

															CFR 63.1274 (d)(2) because the benzene emissions from this emissions unit are limited to less than 1 ton per year. M/R-63.1284(d)(2) – Recordkeeping requirements for emission units exempt from control requirements under 63.1274(d) ET-The permittee shall comply with the applicable test methods, compliance procedures and compliance demonstrations as required under 40 CFR Part 63 Subpart HHH, including the following sections: 63.1282(a)(2) –Determination of glycol dehydration unit benzene emissions.
P003	None	N	40 CFR Part 63, Subpart ZZZZ	Y	N	N	N	N	N	N	N	N	N	N	ND-This emission unit does not have to meet the requirements of this subpart and of subpart A in accordance with 40 CFR 63.6590(b)(3) because it is an existing spark ignition four stroke lean burn stationary reciprocating internal combustion engine with a site rating of less than or equal to 500 brake horsepower at a major source. In addition, no initial notification is required.
P002 P004	None	N	40 CFR Part 63, Subpart ZZZZ	Y	N	N	N	N	N	N	N	N	N	N	D-These emission units do not have to comply with the emission limitations in Tables 1a or 2a of this subpart or the operating limitations in Tables 1b and 2b of this subpart in accordance with 40 CFR 63.6600(c) because they are all existing two stroke lean burn stationary reciprocating internal combustion engines.
P005 P006	None	N	40 CFR Part 63, Subpart ZZZZ	Y	N	N	N	N	N	N	N	N	N	N	D- These emission units do not have to comply with the emission limitations in Tables 1a or 2a of this subpart or the operating limitations in Tables 1b and 2b of this subpart in accordance with 40 CFR 63.6600(c) because they are all existing two stroke lean burn stationary reciprocating internal combustion engines.
P007	None	N	40 CFR Part 63, Subpart YYYY	Y	N	N	N	N	N	N	N	N	N	N	D- This emission unit does not have to meet the requirements of this subpart and of subpart A in accordance with 40 CFR 63.6090(b)(4) because it is an existing stationary combustion turbine. In addition, no initial notification is required.

State of Ohio Environmental Protection Agency
Division of Air Pollution Control

DRAFT

Air Pollution Title V Permit
for
WEAVER COMPRESSOR STATION

Facility ID: 0370000228
Permit Number: P0087494
Permit Type: Renewal
Issued: 4/6/2009
Effective: To be entered upon final issuance
Expiration: To be entered upon final issuance

State of Ohio Environmental Protection Agency
Division of Air Pollution Control

Air Pollution Title V Permit
for
WEAVER COMPRESSOR STATION

Table of Contents

Authorization 1
A. Standard Terms and Conditions 2
1. Federally Enforceable Standard Terms and Conditions 3
2. Monitoring and Related Record Keeping and Reporting Requirements 3
3. Scheduled Maintenance 6
4. Risk Management Plans 6
5. Title IV Provisions 6
6. Severability Clause 7
7. General Requirements 7
8. Fees 8
9. Marketable Permit Programs 8
10. Reasonably Anticipated Operating Scenarios 8
11. Reopening for Cause 8
12. Federal and State Enforceability 9
13. Compliance Requirements 9
14. Permit Shield 10
15. Operational Flexibility 10
16. Emergencies 11
17. Off-Permit Changes 11
18. Compliance Method Requirements 11
19. Insignificant Activities or Emissions Levels 12
20. Permit to Install Requirement 12
21. Air Pollution Nuisance 12
22. Permanent Shutdown of an Emissions Unit 12
23. Title VI Provisions 12
24. Reporting Requirements Related to Monitoring and Record Keeping Requirements Under State Law Only 13
25. Records Retention Requirements Under State Law Only 13
26. Inspections and Information Requests 13
27. Scheduled Maintenance/Malfunction Reporting 14
28. Permit Transfers 14

29. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations 14

B. Facility-Wide Terms and Conditions 15

C. Emissions Unit Terms and Conditions 18

1. B003, HEATER #1 19
2. P001, TEG DEHY #1 22
3. P003, RECIP ENGINE/GENERATOR #082G1 34
4. P007, TURBINE ENGINE/CENTRIF COMPR#08205 37
5. Emissions Unit Group – (14.8 mmBtu/hr – P002, P004) 39
6. Emissions Unit Group – (25.7 mmBtu/hr – P005, P006) 42

Authorization

Facility ID: 0370000228
Facility Description: Weaver Compressor Station
Application Number(s): A0018491, A0018492
Permit Number: P0087494
Permit Description: Title V Renewal
Permit Type: Renewal
Issue Date: 4/6/2009
Effective Date: To be entered upon final issuance
Expiration Date: To be entered upon final issuance
Superseded Permit Number: P0087493

This document constitutes issuance of an OAC Chapter 3745-77 Title V permit to:

WEAVER COMPRESSOR STATION
Environmental Health & Safety Dept.
1700 MacCorkle Avenue, S.E.
Charleston, WV 25314

Ohio EPA District Office or local air agency responsible for processing and administering your permit:

Ohio EPA DAPC, Northwest District Office
347 North Dunbridge Road
Bowling Green, OH 43402
(419)352-8461

The above named entity is hereby granted a Title V permit pursuant to Chapter 3745-77 of the Ohio Administrative Code. This permit and the authorization to operate the air contaminant sources (emissions units) at this facility shall expire at midnight on the expiration date shown above. You will be sent a notice approximately 18 months prior to the expiration date regarding the renewal of this permit. If you do not receive a notice, please contact the Ohio EPA DAPC, Northwest District Office. If a renewal permit is not issued prior to the expiration date, the permittee may continue to operate pursuant to OAC rule 3745-77-08(E) and in accordance with the terms of this permit beyond the expiration date, if a timely renewal application is submitted. A renewal application will be considered timely if it is submitted no earlier than 18 months (540 days) and no later than 6 months (180 days) prior to the expiration date.

This permit is granted subject to the conditions attached hereto.

Ohio Environmental Protection Agency

Chris Korleski
Director

A. Standard Terms and Conditions

1. Federally Enforceable Standard Terms and Conditions

a) All Standard Terms and Conditions are federally enforceable, with the exception of those listed below which are enforceable under State law only:

(1) Standard Term and Condition A. 24., Reporting Requirements Related to Monitoring and Record Keeping Requirements of State-Only Enforceable Permit Terms and Conditions

(2) Standard Term and Condition A. 25., Records Retention Requirements for State-Only Enforceable Permit Terms and Conditions

(3) Standard Term and Condition A. 27., Scheduled Maintenance/Malfunction Reporting

(4) Standard Term and Condition A. 29., Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations
(Authority for term: ORC 3704.036(A))

2. Monitoring and Related Record Keeping and Reporting Requirements

a) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit), the permittee shall maintain records that include the following, where applicable, for any required monitoring under this permit:

(1) The date, place (as defined in the permit), and time of sampling or measurements.

(2) The date(s) analyses were performed.

(3) The company or entity that performed the analyses.

(4) The analytical techniques or methods used.

(5) The results of such analyses.

(6) The operating conditions existing at the time of sampling or measurement.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(i))

b) Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.
(Authority for term: OAC rule 3745-77-07(A)(3)(b)(ii))

c) The permittee shall submit required reports in the following manner:

(1) All reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations caused by malfunctions shall be submitted in the following manner:

Any malfunction, as defined in OAC rule 3745-15-06(B)(1), shall be promptly reported to the Ohio EPA in accordance with OAC rule 3745-15-06. In addition, to fulfill the OAC rule 3745-77-07(A)(3)(c) deviation reporting requirements for malfunctions, written reports that identify each malfunction that occurred during each calendar quarter (including each malfunction reported only verbally in accordance with OAC rule 3745-15-06) shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year in accordance with Standard Term and Condition A.2.c)(2) below; and each report shall cover the previous calendar quarter. An exceedance of the visible emission limitations specified in OAC rule 3745-17-07(A)(1) that is caused by a malfunction is not a violation and does not need to be reported as a deviation if the owner or operator of the affected air contaminant source or air pollution control equipment complies with the requirements of OAC rule 3745-17-07(A)(3)(c).

In accordance with OAC rule 3745-15-06, a malfunction reportable under OAC rule 3745-15-06(B) constitutes a violation of an emission limitation (or control requirement) and, therefore, is a deviation of the federally enforceable permit requirements. Even though verbal notifications and written reports are required for malfunctions pursuant to OAC rule 3745-15-06, the written reports required pursuant to this term must be submitted quarterly to satisfy the prompt reporting provision of OAC rule 3745-77-07(A)(3)(c).

In identifying each deviation caused by a malfunction, the permittee shall specify the emission limitation(s) (or control requirement(s)) for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. For a specific malfunction, if this information has been provided in a written report that was submitted in accordance with OAC rule 3745-15-06, the permittee may simply reference that written report to identify the deviation. Nevertheless, all malfunctions, including those reported only verbally in accordance with OAC rule 3745-15-06, must be reported in writing on a quarterly basis.

Any scheduled maintenance, as referenced in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described above for malfunctions.

(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(2) Except as may otherwise be provided in the terms and conditions for a specific emissions unit (i.e., in section C. Emissions Unit Terms and Conditions of this Title V permit or, in some cases, in section B. Facility-Wide Terms and Conditions of this Title V permit), all reporting required in accordance with OAC rule 3745-77-07(A)(3)(c) for deviations of the emission limitations, operational restrictions, and control device operating parameter limitations shall be submitted in the following manner:

Written reports of (a) any deviations from federally enforceable emission limitations, operational restrictions, and control device operating parameter limitations, (b) the probable cause of such deviations, and (c) any corrective actions or preventive measures taken, shall be promptly made to the appropriate Ohio EPA District Office or local air agency. Except as provided below, the written reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

In identifying each deviation, the permittee shall specify the emission limitation(s), operational restriction(s), and/or control device operating parameter limitation(s) for which the deviation occurred, describe each deviation, and provide the estimated magnitude and duration of each deviation.

These written deviation reports shall satisfy the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations. Full compliance with OAC rule 3745-77-07(A)(3)(c) requires reporting of all other deviations of the federally enforceable requirements specified in the permit as required by such rule.

If an emissions unit has a deviation reporting requirement for a specific emission limitation, operational restriction, or control device operating parameter limitation that is not on a quarterly basis (e.g., within 30 days following the end of the calendar month, or within 30 or 45 days after the exceedance occurs), that deviation reporting requirement satisfies the reporting requirements specified in this Standard Term and Condition for that specific emission limitation, operational restriction, or control device parameter limitation. Following the provisions of that non-quarterly deviation reporting requirement will also satisfy (for the deviations so reported) the requirements of OAC rule 3745-77-07(A)(3)(c) pertaining to the submission of monitoring reports every six months and to the prompt reporting of all deviations, and additional quarterly deviation reports for that specific emission limitation, operational restriction, or control device parameter limitation are not required pursuant to this Standard Term and Condition.

See A.29 below if no deviations occurred during the quarter.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

(3) All reporting required in accordance with the OAC rule 3745-77-07(A)(3)(c) for other deviations of the federally enforceable permit requirements which are not reported in accordance with Standard Term and Condition A.2)c)(2) above shall be submitted in the following manner:

Unless otherwise specified by rule, written reports that identify deviations of the following federally enforceable requirements contained in this permit; Standard Terms and Conditions: A.3, A.4, A.5, A.7.e), A.8, A.13, A.15, A.19, A.20, A.21, and A.23 of this Title V permit, as well as any deviations from the requirements in section C. Emissions Unit Terms and Conditions of this Title V permit, and any monitoring, record keeping, and reporting requirements, which are not reported in accordance with Standard Term and Condition A.2.c)(2) above shall be submitted (i.e., postmarked) to the appropriate Ohio EPA District Office or local air agency by January 31 and July 31 of each year; and each report shall cover the previous six calendar months. Unless otherwise specified by rule, all other deviations from federally enforceable requirements identified in this permit shall be submitted annually as part of the annual compliance certification, including deviations of federally enforceable requirements not specifically addressed by permit or rule for the insignificant activities or emissions levels (IEU) identified in section B. Facility-Wide Terms and Conditions of this Title V permit. Annual reporting of deviations is deemed adequate to meet the deviation reporting requirements for IEUs unless otherwise specified by permit or rule.

In identifying each deviation, the permittee shall specify the federally enforceable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation.

These semi-annual and annual written reports shall satisfy the reporting requirements of OAC rule 3745-77-07(A)(3)(c) for any deviations from the federally enforceable requirements contained in this permit that are not reported in accordance with Standard Term and Condition A.2.c)(2) above.

If no such deviations occurred during a six-month period, the permittee shall submit a semi-annual report which states that no such deviations occurred during that period.
(Authority for term: OAC rules 3745-77-07(A)(3)(c)(i) and (ii) and OAC rule 3745-77-07(A)(13)(b))

(4) Each written report shall be signed by a responsible official certifying that, "based on information and belief formed after reasonable inquiry, the statements and information in the report (including any written malfunction reports required by OAC rule 3745-15-06 that are referenced in the deviation reports) are true, accurate, and complete."
(Authority for term: OAC rule 3745-77-07(A)(3)(c)(iv))

(5) Reports of any required monitoring and/or record keeping information shall be submitted to Ohio EPA DAPC, Northwest District Office.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

3. Scheduled Maintenance

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. Except as provided in OAC rule 3745-15-06(A)(3), any scheduled maintenance necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s). Any scheduled maintenance, as defined in OAC rule 3745-15-06(A)(1), that results in a deviation from a federally enforceable emission limitation (or control requirement) shall be reported in the same manner as described for malfunctions in Standard Term and Condition A.2.c)(1) above.
(Authority for term: OAC rule 3745-77-07(A)(3)(c))

4. Risk Management Plans

If applicable, the permittee shall develop and register a risk management plan pursuant to section 112(r) of the Clean Air Act, as amended, 42 U.S.C. § 7401 et seq. ("Act"); and, pursuant to 40 C.F.R. 68.215(a), the permittee shall submit either of the following:

a) a compliance plan for meeting the requirements of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. 68.10(a) and OAC 3745-104-05(A); or

b) as part of the compliance certification submitted under 40 C.F.R. 70.6(c)(5), a certification statement that the source is in compliance with all requirements of 40 C.F.R. Part 68 and OAC Chapter 3745-104, including the registration and submission of the risk management plan.

(Authority for term: OAC rule 3745-77-07(A)(4))

5. Title IV Provisions

If the permittee is subject to the requirements of 40 CFR Part 72 concerning acid rain, the permittee shall ensure that any affected emissions unit complies with those requirements. Emissions exceeding any allowances that are lawfully held under Title IV of the Act, or any regulations adopted thereunder, are prohibited.
(Authority for term: OAC rule 3745-77-07(A)(5))

6. Severability Clause

A determination that any term or condition of this permit is invalid shall not invalidate the force or effect of any other term or condition thereof, except to the extent that any other term or condition depends in whole or in part for its operation or implementation upon the term or condition declared invalid.
(Authority for term: OAC rule 3745-77-07(A)(6))

7. General Requirements

a) The permittee must comply with all terms and conditions of this permit. Any noncompliance with the federally enforceable terms and conditions of this permit constitutes a violation of the Act, and is grounds for enforcement action or for permit revocation, revocation and reissuance, or modification, or for denial of a permit renewal application.

b) It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the federally enforceable terms and conditions of this permit.

c) This permit may be modified, reopened, revoked, or revoked and reissued, for cause, in accordance with Standard Term and Condition A.11 below. The filing of a request by the permittee for a permit modification, revocation and reissuance, or revocation, or of a notification of planned changes or anticipated noncompliance does not stay any term and condition of this permit.

d) This permit does not convey any property rights of any sort, or any exclusive privilege.

e) The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Director or an authorized representative of the Director, copies of records required to be kept by this permit. For information claimed to be confidential in the submittal to the Director, if the Administrator of the U.S. EPA requests such information, the permittee may furnish such records directly to the Administrator along with a claim of confidentiality.

f) Except as otherwise indicated below, this Title V permit, or permit modification, is effective for five years from the original effective date specified in the permit. In the event that this facility becomes eligible for non-title V permits, this permit shall cease to be enforceable when:

(1) the permittee submits an approved facility-wide potential to emit analysis supporting a claim that the facility no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on the permanent shutdown and removal of one or more emissions units identified in this permit; or

(2) the permittee no longer meets the definition of a "major source" as defined in OAC rule 3745-77-01(W) based on obtaining restrictions on the facility-wide potential(s) to emit that are federally enforceable or legally and practically enforceable ; or

(3) a combination of (1) and (2) above.

The permittee shall continue to comply with all applicable OAC Chapter 3745-31 requirements for all regulated air contaminent sources once this permit ceases to be enforceable. The permittee shall comply with any residual requirements, such as quarterly deviation reports, semi-annual deviation reports, and annual compliance certifications covering the period during which this Title V permit was enforceable. All records relating to this permit must be maintained in accordance with law.
(Authority for term: OAC rule 3745-77-01(W), OAC rule 3745-77-07(A)(3)(b)(ii), OAC rule 3745-77(A)(7))

8. Fees

The permittee shall pay fees to the Director of the Ohio EPA in accordance with ORC section 3745.11 and OAC Chapter 3745-78.
(Authority for term: OAC rule 3745-77-07(A)(8))

9. Marketable Permit Programs

No revision of this permit is required under any approved economic incentive, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in this permit.
(Authority for term: OAC rule 3745-77-07(A)(9))

10. Reasonably Anticipated Operating Scenarios

The permittee is hereby authorized to make changes among operating scenarios authorized in this permit without notice to the Ohio EPA, but, contemporaneous with making a change from one operating scenario to another, the permittee must record in a log at the permitted facility the scenario under which the permittee is operating. The permit shield provided in these standard terms and conditions shall apply to all operating scenarios authorized in this permit.
(Authority for term: OAC rule 3745-77-07(A)(10))

11. Reopening for Cause

This Title V permit will be reopened prior to its expiration date under the following conditions:

a) Additional applicable requirements under the Act become applicable to one or more emissions units covered by this permit, and this permit has a remaining term of three or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to paragraph (E)(1) of OAC rule 3745-77-08.

b) This permit is issued to an affected source under the acid rain program and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit, and shall not require a reopening of this permit.

c) The Director of the Ohio EPA or the Administrator of the U.S. EPA determines that the federally applicable requirements in this permit are based on a material mistake, or that inaccurate

statements were made in establishing the emissions standards or other terms and conditions of this permit related to such federally applicable requirements.

d) The Administrator of the U.S. EPA or the Director of the Ohio EPA determines that this permit must be revised or revoked to assure compliance with the applicable requirements.

(Authority for term: OAC rules 3745-77-07(A)(12) and 3745-77-08(D))

12. Federal and State Enforceability

Only those terms and conditions designated in this permit as federally enforceable, that are required under the Act, or any of its applicable requirements, including relevant provisions designed to limit the potential to emit of a source, are enforceable by the Administrator of the U.S. EPA, the State, and citizens under the Act. All other terms and conditions of this permit shall not be federally enforceable and shall be enforceable under State law only.
(Authority for term: OAC rule 3745-77-07(B))

13. Compliance Requirements

a) Any document (including reports) required to be submitted and required by a federally applicable requirement in this Title V permit shall include a certification by a responsible official that, based on information and belief formed after reasonable inquiry, the statements in the document are true, accurate, and complete.

b) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Director of the Ohio EPA or an authorized representative of the Director to:

(1) At reasonable times, enter upon the permittee's premises where a source is located or the emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

(2) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit, subject to the protection from disclosure to the public of confidential information consistent with paragraph (E) of OAC rule 3745-77-03.

(3) Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

(4) As authorized by the Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit and applicable requirements.

c) The permittee shall submit progress reports to the appropriate Ohio EPA District Office or local air agency concerning any schedule of compliance for meeting an applicable requirement. Progress reports shall be submitted semiannually or more frequently if specified in the applicable requirement or by the Director of the Ohio EPA. Progress reports shall contain the following:

(1) Dates for achieving the activities, milestones, or compliance required in any schedule of compliance, and dates when such activities, milestones, or compliance were achieved.

(2) An explanation of why any dates in any schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

d) Compliance certifications concerning the terms and conditions contained in this permit that are federally enforceable emission limitations, standards, or work practices, shall be submitted to the Director (the appropriate Ohio EPA District Office or local air agency) and the Administrator of the U.S. EPA in the following manner and with the following content:

(1) Compliance certifications shall be submitted annually on a calendar year basis. The annual certification shall be submitted (i.e., postmarked) on or before April 30th of each year during the permit term.

(2) Compliance certifications shall include the following:

(a) An identification of each term or condition of this permit that is the basis of the certification.

(b) The permittee's current compliance status.

(c) Whether compliance was continuous or intermittent.

(d) The method(s) used for determining the compliance status of the source currently and over the required reporting period.

(e) Such other facts as the Director of the Ohio EPA may require in the permit to determine the compliance status of the source.

(3) Compliance certifications shall contain such additional requirements as may be specified pursuant to sections 114(a)(3) and 504(b) of the Act.

(Authority for term: OAC rules 3745-77-07(C)(1),(2),(4) and (5) and ORC section 3704.03(L))

14. Permit Shield

a) Compliance with the terms and conditions of this permit (including terms and conditions established for alternate operating scenarios, emissions trading, and emissions averaging, but excluding terms and conditions for which the permit shield is expressly prohibited under OAC rule 3745-77-07) shall be deemed compliance with the applicable requirements identified and addressed in this permit as of the date of permit issuance.

b) This permit shield provision shall apply to any requirement identified in this permit pursuant to OAC rule 3745-77-07(F)(2), as a requirement that does not apply to the source or to one or more emissions units within the source.

(Authority for term: OAC rule 3745-77-07(F))

15. Operational Flexibility

The permittee is authorized to make the changes identified in OAC rule 3745-77-07(H)(1)(a) to (H)(1)(c) within the permitted stationary source without obtaining a permit revision, if such change is not a modification under any provision of Title I of the Act [as defined in OAC rule 3745-77-01(JJ)], and does not result in an exceedance of the emissions allowed under this permit (whether expressed therein as a rate of emissions or in terms of total emissions), and the permittee provides the Administrator of the U.S. EPA and the appropriate Ohio EPA District Office or local air agency with written notification within a minimum of seven days in advance of the proposed changes, unless the change is associated with, or in response to, emergency conditions. If less than seven days notice is provided because of a need

to respond more quickly to such emergency conditions, the permittee shall provide notice to the Administrator of the U.S. EPA and the appropriate District Office of the Ohio EPA or local air agency as soon as possible after learning of the need to make the change. The notification shall contain the items required under OAC rule 3745-77-07(H)(2)(d).
(Authority for term: OAC rules 3745-77-07(H)(1) and (2))

16. Emergencies

The permittee shall have an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations if the conditions of OAC rule 3745-77-07(G)(3) are met. This emergency defense provision is in addition to any emergency or upset provision contained in any applicable requirement.
(Authority for term: OAC rule 3745-77-07(G))

17. Off-Permit Changes

The owner or operator of a Title V source may make any change in its operations or emissions at the source that is not specifically addressed or prohibited in the Title V permit, without obtaining an amendment or modification of the permit, provided that the following conditions are met:

a) The change does not result in conditions that violate any applicable requirements or that violate any existing federally enforceable permit term or condition.

b) The permittee provides contemporaneous written notice of the change to the Director and the Administrator of the U.S. EPA, except that no such notice shall be required for changes that qualify as insignificant emissions levels or activities as defined in OAC rule 3745-77-01(U). Such written notice shall describe each such change, the date of such change, any change in emissions or pollutants emitted, and any federally applicable requirement that would apply as a result of the change.

c) The change shall not qualify for the permit shield under OAC rule 3745-77-07(F).

d) The permittee shall keep a record describing all changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

e) The change is not subject to any applicable requirement under Title IV of the Act or is not a modification under any provision of Title I of the Act.

Paragraph (I) of rule 3745-77-07 of the Administrative Code applies only to modification or amendment of the permittee's Title V permit. The change made may require a permit-to-install under Chapter 3745-31 of the Administrative Code if the change constitutes a modification as defined in that Chapter. Nothing in paragraph (I) of rule 3745-77-07 of the Administrative Code shall affect any applicable obligation under Chapter 3745-31 of the Administrative Code.
(Authority for term: OAC rule 3745-77-07(I))

18. Compliance Method Requirements

Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the

permittee, including but not limited to, any challenge to the Credible Evidence Rule (see 62 Fed. Reg. 8314, Feb. 24, 1997), in the context of any future proceeding.
(This term is provided for informational purposes only.)

19. Insignificant Activities or Emissions Levels

Each IEU that has one or more applicable requirements shall comply with those applicable requirements.
(Authority for term: OAC rule 3745-77-07(A)(1))

20. Permit to Install Requirement

Prior to the "installation" or "modification" of any "air contaminant source," as those terms are defined in OAC rule 3745-31-01, a permit to install must be obtained from the Ohio EPA pursuant to OAC Chapter 3745-31.
(Authority for term: OAC rule 3745-77-07(A)(1))

21. Air Pollution Nuisance

The air contaminants emitted by the emissions units covered by this permit shall not cause a public nuisance, in violation of OAC rule 3745-15-07.
(Authority for term: OAC rule 3745-77-07(A)(1))

22. Permanent Shutdown of an Emissions Unit

The permittee may notify Ohio EPA of any emissions unit that is permanently shut down by submitting a certification from the responsible official that identifies the date on which the emissions unit was permanently shut down. Authorization to operate the affected emissions unit shall cease upon the date certified by the responsible official that the emissions unit was permanently shut down.

After the date on which an emissions unit is permanently shut down (i.e., that has been physically removed from service or has been altered in such a way that it can no longer operate without a subsequent "modification" or "installation" as defined in OAC Chapter 3745-31 and therefore ceases to meet the definition of an "emissions unit" as defined in OAC rule 3745-77-01(O)), rendering existing permit terms and conditions irrelevant, the permittee shall not be required, after the date of the certification and submission to Ohio EPA, to meet any Title V permit requirements applicable to that emissions unit, except for any residual requirements, such as the quarterly deviation reports, semi-annual deviation reports and annual compliance certification covering the period during which the emissions unit last operated. All records relating to the shutdown emissions unit, generated while the emissions unit was in operation, must be maintained in accordance with law.

No emissions unit certified by the responsible official as being permanently shut down may resume operation without first applying for and obtaining a permit to install pursuant to OAC Chapter 3745-31.
(Authority for term: OAC rule 3745-77-01)

23. Title VI Provisions

If applicable, the permittee shall comply with the standards for recycling and reducing emissions of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

a) Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices specified in 40 CFR 82.156.

b) Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment specified in 40 CFR 82.158.

c) Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

(Authority for term: OAC rule 3745-77-01(H)(11))

24. Reporting Requirements Related to Monitoring and Record Keeping Requirements Under State Law Only

The permittee shall submit required reports in the following manner:

a) Reports of any required monitoring and/or record keeping information shall be submitted to the appropriate Ohio EPA District Office or local air agency.

b) Except as otherwise may be provided in the terms and conditions for a specific emissions unit, quarterly written reports of (i) any deviations (excursions) from emission limitations, operational restrictions, and control device operating parameter limitations that have been detected by the testing, monitoring, and record keeping requirements specified in this permit, (ii) the probable cause of such deviations, and (iii) any corrective actions or preventive measures which have been or will be taken, shall be submitted to the appropriate Ohio EPA District Office or local air agency. In identifying each deviation, the permittee shall specify the applicable requirement for which the deviation occurred, describe each deviation, and provide the magnitude and duration of each deviation. If no deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) quarterly, by January 31, April 30, July 31, and October 31 of each year and shall cover the previous calendar quarters. (These quarterly reports shall exclude deviations resulting from malfunctions reported in accordance with OAC rule 3745-15-06.)

25. Records Retention Requirements Under State Law Only

Each record of any monitoring data, testing data, and support information required pursuant to this permit shall be retained for a period of five years from the date the record was created. Support information shall include, but not be limited to, all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. Such records may be maintained in computerized form.

26. Inspections and Information Requests

The Director of the Ohio EPA, or an authorized representative of the Director, may, subject to the safety requirements of the permittee and without undue delay, enter upon the premises of this source at any reasonable time for purposes of making inspections, conducting tests, examining records or reports pertaining to any emission of air contaminants, and determining compliance with any applicable State air pollution laws and regulations and the terms and conditions of this permit. The permittee shall furnish to the Director of the Ohio EPA, or an authorized representative of the Director, upon receipt of a written request and within a reasonable time, any information that may be requested to determine whether cause exists for modifying, reopening or revoking this permit or to determine compliance with this permit. Upon verbal or written request, the permittee shall also furnish to the Director of the Ohio

EPA, or an authorized representative of the Director, copies of records required to be kept by this permit.
(Authority for term: OAC rule 3745-77-07(C))

27. Scheduled Maintenance/Malfunction Reporting

Any scheduled maintenance of air pollution control equipment shall be performed in accordance with paragraph (A) of OAC rule 3745-15-06. The malfunction of any emissions units or any associated air pollution control system(s) shall be reported to the appropriate Ohio EPA District Office or local air agency in accordance with paragraph (B) of OAC rule 3745-15-06. Except as provided in that rule, any scheduled maintenance or malfunction necessitating the shutdown or bypassing of any air pollution control system(s) shall be accompanied by the shutdown of the emissions unit(s) that is (are) served by such control system(s).

28. Permit Transfers

Any transferee of this permit shall assume the responsibilities of the prior permit holder. The appropriate Ohio EPA District Office or local air agency must be notified in writing of any transfer of this permit.
(Authority for term: OAC rule 3745-77-01(C))

29. Additional Reporting Requirements When There Are No Deviations of Federally Enforceable Emission Limitations, Operational Restrictions, or Control Device Operating Parameter Limitations

If no emission limitation (or control requirement), operational restriction and/or control device parameter limitation deviations occurred during a calendar quarter, the permittee shall submit a quarterly report, which states that no deviations occurred during that quarter. The reports shall be submitted (i.e., postmarked) by January 31, April 30, July 31, and October 31 of each year; and each report shall cover the previous calendar quarter.

The permittee is not required to submit a quarterly report which states that no deviations occurred during that quarter for the following situations:

a) where an emissions unit has deviation reporting requirements for a specific emission limitation, operational restriction, or control device parameter limitation that override the deviation reporting requirements specified in Standard Term and Condition A.2.c)(2); or

b) where an uncontrolled emissions unit has no monitoring, record keeping, or reporting requirements and the emissions unit's applicable emission limitations are established at the potentials to emit; or

c) where the company's responsible official has certified that an emissions unit has been permanently shut down.

B. Facility-Wide Terms and Conditions

1. All the following facility-wide terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

   a) 3.

2. The following insignificant emission units at this facility must comply with all applicable State and federal regulations, as well as any emission limitations and/or control requirements contained within the identified permit to install for the emission unit. The insignificant emission units listed below are subject to one or more applicable requirements contained in a permit-to-install or in the SIP-approved versions of OAC Chapters 3745-17, 3745-18 and 3745-21.

   a) None.

3. The following insignificant emissions units are exempt from permit requirements because they are not subject to any applicable requirements or because they meet the "de minimis" criteria established in OAC rule 3745-15-05:

   a) T001 (6,000 gallon Pipeline Liquids Storage Tank)

   b) T002 (6,000 gallon Pipeline Liquids Storage Tank)

   c) T003 (6,000 gallon Pipeline Liquids Storage Tank)

   d) T004 (6,000 gallon Pipeline Liquids Storage Tank)

   e) T005 (500 gallon Diesel Tank)

   f) T006 (550 gallon Methanol Tank)

   g) T007 (7,882 gallon Lube Oil Tank)

   h) T008 (4,200 gallon Pipeline Liquids Storage Tank)

   i) T009 (12,000 gallon MEG Tank)

   j) T010 (10,418 gallon Methanol Tank)

   k) T011 (10,000 gallon Pipeline Liquids Storage Tank)

   l) T012 (500 gallon Lube Oil Tank)

   m) T013 (8,000 gallon TEG Tank)

   n) T014 (5,000 gallon Used Oil Tank)

   o) T015 (8,000 gallon TEG Tank)

   p) T016 (12,600 gallon Wastewater Tank)

   q) T017 (12,600 gallon Wastewater Tank)

   r) T018 (12,600 gallon Wastewater Tank)

4. The following emissions unit contained in this permit is subject to 40 CFR Part 63, Subparts HHH, National Emission Standards for Hazardous Air Pollutants for Natural Gas Transmission and Storage: P001. The complete MACT requirements, including the MACT General Provisions may be accessed via the internet from the Electronic Code of Federal Regulations (e-CFR) website http://ecfr.gpoaccess.gov or by contacting the appropriate Ohio EPA District office or local air agency.

   The permittee shall comply with all applicable requirements of 40 CFR Part 63, Subpart HHH. The permittee shall also comply with all applicable requirements of 40 CFR Part 63, Subpart A (General Provisions) as identified in Table 2 of 40 CFR Part 63, Subpart HHH. Compliance with all applicable requirements shall be achieved by the dates set forth in 40 CFR Part 63, Subpart HHH, and Subpart A.

5. The following emissions units contained in this permit are subject to 40 CFR Part 63, Subparts ZZZZ, National Emission Standards for Hazardous Air Pollutants for Reciprocating Internal Combustion Engines (RICE): P002, P003, P004, P005, and P006. The complete MACT requirements, including the MACT General Provisions may be accessed via the internet from the Electronic Code of Federal Regulations (e-CFR) website http://ecfr.gpoaccess.gov or by contacting the appropriate Ohio EPA District office or local air agency.

   The permittee shall comply with all applicable requirements of 40 CFR Part 63, Subpart ZZZZ. The permittee shall also comply with all applicable requirements of 40 CFR Part 63, Subpart A (General Provisions) as identified in Table 8 of 40 CFR Part 63, Subpart ZZZZ. Compliance with all applicable requirements shall be achieved by the dates set forth in 40 CFR Part 63, Subpart ZZZZ, and Subpart A.

6. The following emissions unit contained in this permit is subject to 40 CFR Part 63, Subparts YYYY, National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines: P007. The complete MACT requirements, including the MACT General Provisions may be accessed via the internet from the Electronic Code of Federal Regulations (e-CFR) website http://ecfr.gpoaccess.gov or by contacting the appropriate Ohio EPA District office or local air agency.

   The permittee shall comply with all applicable requirements of 40 CFR Part 63, Subpart YYYY. The permittee shall also comply with all applicable requirements of 40 CFR Part 63, Subpart A (General Provisions) as identified in Table 8 of 40 CFR Part 63, Subpart YYYY. Compliance with all applicable requirements shall be achieved by the dates set forth in 40 CFR Part 63, Subpart YYYY, and Subpart A.

C. Emissions Unit Terms and Conditions

1. B003, HEATER #1

Operations, Property and/or Equipment Description:

LINE HEATER: A NATURAL GAS-FIRED INDIRECT PROCESS HEATER.

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI #03-2409, issued on 02/12/86)	The requirements established pursuant to this rule are equivalent to the requirements of OAC rules 3745-17-10(B)(1), 3745-17-07(A), 3745-21-08(B) and 40 CFR, Part 60, Subpart Dc.
b.	OAC rule 3745-17-10(B)(1)	0.020 lb particulate emissions (PE)/mmBtu actual heat input
c.	OAC rule 3745-17-07(A)	Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.
d.	OAC rules 3745-21-08(B)	See b)(2)a.
e.	OAC rule 3745-18-06(A)	See b)(2)b.
f.	40 CFR, Part 60, Subpart Dc	See b)(2)c. and d)(2)
g.	40 CFR Part 63.52(a)(2)	See b)(2)d.

(2) Additional Terms and Conditions

a. The design of the emissions unit and the technology associated with the current operating practices satisfy the "best available control techniques and operating practices" required pursuant to OAC rule 3745-21-08(B).

On November 5, 2002, OAC rule 3745-21-08 was revised to delete paragraph (B); therefore, paragraph (B) is no longer part of the State regulations. On June 24, 2003, that rule revision was submitted to the U.S. EPA as a revision to Ohio's State Implementation Plan (SIP), however, until the U.S. EPA approves the revisions to OAC rule 3745-21-08, the requirement to satisfy the "best available control techniques and operating practices" still exists as part of the federally-approved SIP for Ohio.

b. This emissions unit is exempt from the requirements of OAC rule 3745-18-06 in accordance with OAC rule 3745-18-06(A).

c. This regulation does not specify emission limitations for emissions units that only fire natural gas.

d. This emissions unit is subject to a case-by-case MACT determination pursuant to section 112(j) of the Clean Air Act (CAA) due to the June 8, 2007 D.C. Circuit Court of Appeals decision to vacate the Boiler MACT (40 CFR Part 63, Subpart DDDDD).

If notified by the Ohio EPA or U.S. EPA, the permittee shall submit an application for a revision to this Title V permit that meets the requirements of 40 CFR 63.52(a)(2) pertaining to case-by-case MACT determinations. The 30-day clock for submittal of a 112(j) application does not begin until such notification is made by Ohio EPA or U.S. EPA.

c) Operational Restrictions

(1) The permittee shall burn only natural gas in this emissions unit.

[OAC rule 3745-77-07(A)(1)]

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[OAC rule 3745-77-07(C)(1)]

(2) The permittee shall collect and record the amount of fuel (natural gas) combusted during each calendar month.

[OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

(1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

[OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

(1) Compliance with the emission limitations in Section b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitation:</u>
0.020 PE/mmBtu of actual heat input

Applicable Compliance Method:
The permittee may demonstrate compliance with the lb PE/mmBtu allowable limitation above by multiplying the emission factor of 1.9 lbs PE (filterable)/mm cu.ft of natural gas [from AP-42, Table 1.4-2 (revised 7/98)] by the emissions unit's maximum hourly natural gas consumption rate (10,000 cu.ft/hr), and then dividing by the maximum heat input rate of the emissions unit (10 mmBtu/hr).

If required, the permittee shall demonstrate compliance with the PE limitation above pursuant to OAC rule 3745-17-03(B)(9).

[OAC rule 3745-77-07(C)(1) and PTI #03-2409]

b. Emission Limitation:
Visible PE shall not exceed 20% opacity, as a 6 minute average, except as provided by rule.

Applicable Compliance Method:
If required, the permittee shall demonstrate compliance with the visible PE limitation above in accordance with the methods specified in OAC rule 3745-17-03(B)(1).

[OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

(1) None.

2. P001, TEG DEHY #1

Operations, Property and/or Equipment Description:

NATURAL GAS DEHYDRATOR SYSTEM: ABSORBER TOWER & REGENERATOR STILL W/ BOILER.

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) d)(6)

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05 (A)(3) (PTI# 03-14072, issued on 10/30/03)	<u>Emissions from the Flare (FL1):</u> 0.01 lb particulate emissions (PE)/hr and 0.04 ton PE/yr 0.25 lb sulfur dioxide (SO_2)/hr and 1.10 ton SO_2/yr 0.30 lb nitrogen oxides (NOx)/hr and 1.31 ton NOx/yr 1.63 lbs carbon monoxide (CO)/hr and 7.14 ton CO/yr 0.79 lb volatile organic compounds (VOC)/hr and 3.46 ton VOC/yr <u>Emissions from the Boiler Stack (BL2):</u> 0.003 lb PE/hr and 0.01 ton PE/yr 0.10 lb SO_2/hr and 0.44 ton SO_2/yr 0.18 lb NOx/hr and 0.79 ton NOx/yr 0.15 lb CO/hr and 0.66 ton CO/yr 0.01 lb VOC/hr and 0.04 ton VOC/yr See b)(2)d.
b.	OAC rule 3745-31-05 (D)	0.21 lb benzene/hr and 0.92 ton benzene per rolling, 12-month period

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
		See b)(2)a.
c.	OAC rule 3745-21-07(G)	See b)(2)b.
d.	OAC rule 3745-21-08(B)	See b)(2)c.
e.	OAC rule 3745-17-10(B)(1)	0.020 lb PE/mmBtu actual heat input (for stack BL2) See b)(2)d.
f.	OAC rule 3745-17-07 (A)	Visible emissions shall not exceed 20 percent opacity, as a six minute average, except as otherwise provide by rule (for stack BL2). See b)(2)e. (for flare FL1)
g.	OAC rule 3745-17-11 (B)	See b)(2)f. (for flare FL1)
h.	OAC rule 3745-18-06(A)	See b)(2)g. (for stack BL2)
i.	OAC rule 3745-18-06(E)	See b)(2)h. (for flare FL1)
j.	40 CFR Part 63, Subpart HHH (40 CFR, 63.1270-1286) [In accordance with 40 CFR 63.1270(a) and (b), this emission unit is a glycol dehydration unit at a natural gas transmission and storage facility.]	See b)(2)a., d)(7) and f)(2)
k.	40 CFR 63.1-15 (40 CFR 63.1274)	Table 2 of 40 CFR, Part 63, Subpart HHH- Applicability of General Provisions to Subpart HHH shows which parts of the General Provisions in 40 CFR 63. 1-15 apply

(2) Additional Terms and Conditions

a. The permittee has requested a federally enforceable limitation of 0.92 ton benzene per rolling, 12-month summation, based on a 98 percent destruction efficiency of the flare, for purposes of avoiding the control requirements of 40 CFR Part 63, Subpart HHH in accordance with 40 CFR 63.1274 (d)(2). Hence, there are no requirements established pursuant to 40 CFR 63.1274 (d)(2) because the benzene emissions from this emissions unit are limited to less than 1 ton per year.

b. The emissions unit is designed to use only glycol, which is not a photochemically reactive material, as defined in OAC rule 3745-21-01(C)(5).

On February 18, 2008 Ohio EPA rescinded existing rule 3745-21-07 of the Ohio Administrative Code (OAC) and adopted new rule 3745-21-07. The new OAC rule 3745-21-07 does not establish any requirements for this emissions unit. The rule rescindment and new rule shall be federally enforceable on the date the U.S.

EPA approves a revision to Ohio's State Implementation Plan (SIP). Therefore, until the SIP revision occurs and the U.S. EPA approves the rule rescindment and new OAC rule 3745-21-07, the requirement to comply with OAC rule 3745-21-07 (G) (2) still exists as part of the federally-approved SIP of Ohio. It should be noted that the requirements to comply with OAC rule 3745-21-07(G)(2) shall terminate on the date the U.S. EPA approves the rule rescindment and new rule as a revision of the Ohio SIP.

c. The permittee has satisfied the "best available control techniques and operating practices" and "latest available control techniques and operating practices" required pursuant to OAC rules 3745-21-08 and 3745-23-06, respectively by committing to comply with the best available technology requirements established pursuant to OAC rule 3745-31-05(A)(3) in Permit to Install # 03-11165.

d. The requirements of this rule also include compliance with the requirements of OAC rules 3745-31-05(D), 3745-17-10(B) and 3745-17-07(A), and 40 CFR Part 63, Subpart HHH.

e. The emissions from flare FL1 are exempt from the visible PE limitations specified in OAC rule 3745-17-07(A), pursuant to OAC rule 3745-17-07(A)(3)(h), because the emissions unit is not subject to the requirements of OAC rule 3745-17-11.

f. The uncontrolled mass rate of PE* from flare FL1 are less than 10 pounds per hour. Therefore, pursuant to OAC rule 3745-17-11 (A)(2)(a)(ii), Figure II of OAC rule 3745-17-11 does not apply. In addition, Table I of OAC rule 3745-17-11 does not apply because the process weight rate is equal to zero. "Process weight" is defined in OAC rule 3745-17-01 (B)(14).

g. The emissions unit is exempt from the requirements of OAC rule 3745-18-06 in accordance with OAC rule 3745-18-06(A).

h. There are no sulfur dioxide emission limitations established by OAC Chapter 3745-18 for equipment associated with this emissions unit that are not considered "fuel burning equipment" because the process weight rate is less than 1,000 pounds/hour.

c) Operational Restrictions

(1) The flare shall be operated and maintained in accordance with the following:

a. The flare shall be designed and operated with no visible emissions as determined by "Method 22, 40 CFR, Part 60, Appendix A," except for periods not to exceed a total of five minutes during any 120 consecutive minutes.

b. The flare shall be operated with either an electric arc ignition system or a pilot flame. If a pilot flame is employed, the flame shall be present at all times. If an electric arc ignition system is employed, the arcing shall pulse continually.

c. The net heating value of the gas being controlled in the flare, as determined by the method specified in Paragraph (P)(2) of Rule 3745-21-10 of the Administrative Code, shall be 200 Btu/scf or greater.

d. The flare shall be designed and operated with an actual exit velocity, as determined by the method specified in Paragraph (P) (3) of Rule 3745-21-10 of the Administrative Code, less than 60 feet per second.

e. the permittee shall ensure the flare is operated and maintained in conformance with its design.

[OAC rule 3745-77-07(A)(1) and PTI #03-14072]

(2) The permittee shall burn natural gas as the singular fuel supplement for this emissions unit.

[OAC rule 3745-77-07(A)(1) and PTI #03-14072]

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a supplemental fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

(2) The flare shall be monitored with a thermocouple or any other equivalent device to detect the presence of a pilot flame. If an electric arc ignition system is employed, the arcing shall be monitored to detect any failure.

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

(3) The permittee shall properly install, operate, and maintain a device to continuously monitor the pilot flame when the emissions unit is in operation. The monitoring device and any recorder shall be installed, calibrated, operated and maintained in accordance with the manufacturer's recommendations, instructions and operating manuals.

The permittee shall record the following each day:

a. All periods of time during which there was no pilot flame.

b. A log of the downtime for the flare and monitoring equipment when the associated emissions unit was in operation.

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

(4) The permittee shall collect and record the following information each month for this emissions unit:

a. the benzene emissions, in pounds, calculated using GRI's GLYCalc, version 3.0 computer program; and

b. the rolling, 12-month summation of the monthly benzene emission rates, in tons.

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

(5) The permittee shall perform weekly checks, when the emissions unit is in operation and when the weather conditions allow, for any visible particulate emissions from all the stacks serving this emissions unit, including the flare. The presence or absence of any visible emissions shall be noted in an operations log. If visible emissions are observed, the permittee shall also note the following in the operations log:

a. the location and color of the emissions;

b. whether the emissions are representative of normal operations;

c. if the emissions are not representative of normal operations, the cause of the abnormal emissions;

d. the total duration of any visible emission incident; and

e. any corrective actions taken to eliminate the visible emissions

At any time the permittee observes visible emissions from the flare; the permittee shall monitor the visible emissions for a minimum period of 30 minutes in accordance with 40 CFR, Part 60, Appendix A, Method 22 and record the results in an operations log.

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

(6) The permit to install for this emissions unit (P001) was evaluated on the Gas Research Institute's GRI GLYCalc software, Version 3.0 and the design parameters of the emissions unit's exhaust system, as specified in the permit to install application. The Ohio EPA's "Review of New Sources of Air Toxic Emissions" policy ("Air Toxic Policy") was applied for each pollutant emitted by this emissions unit using data from the permit to install application and the SCREEN 3.0 model (or other Ohio EPA approved model). The predicted 1-hour maximum ground-level concentration from the use of the SCREEN 3.0 model was compared to the Maximum Acceptable Ground-Level Concentration (MAGLC). The following summarizes the results of the modeling for the"worst case" pollutant(s):

Pollutant: Benzene
TLV (mg/m3): 1.60
Maximum Hourly Emission Rate (lbs/hr): 0.21
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 6.041
MAGLC (ug/m3): 38.10

Pollutant: Toluene:
TLV (mg/m3): 188.40
Maximum Hourly Emission Rate (lbs/hr): 0.21
Predicted 1-Hour Maximum Ground-Level Concentration (ug/m3): 6.041
MAGLC (ug/m3): 4486

Physical changes to or changes in the method of operation of the emissions unit after its installation or modification could affect the parameters used to determine whether or not the "Air Toxic Policy" is satisfied. Consequently, prior to making a change that could impact such parameters; the permittee shall conduct an evaluation to determine that the "Air Toxic Policy" will still be satisfied. If, upon evaluation, the permittee determines that the "Air Toxic Policy" will not be satisfied, the permittee will not make the change.

Changes that can affect the parameters used in applying the "Air Toxic Policy" include the following:

a. changes in the composition of the materials used (typically for coatings or cleanup materials), or the use of new materials, that would result in the emission of a compound with a lower Threshold Limit Value (TLV), as indicated in the most recent version of the handbook entitled "American Conference of Governmental Industrial Hygienists (ACGIH)," than the lowest TLV value previously modeled;

b. changes in the compositions of the materials, or use of new materials that would result in an increase in emissions of any pollutant with a listed TLV that was proposed in the application and modeled; and

c. physical changes to the emissions unit or its exhaust parameters (e.g., increased/decreased exhaust flow, changes in stack height, changes in stack diameter, etc.).

If the permittee determines that the "Air Toxic Policy" will be satisfied for the above changes, the Ohio EPA will not consider the change(s) to be a "modification" under OAC rule 3745-31-01(VV)(1)(a)(ii), and a modification of the existing permit to install will not be required. If the change(s) is (are) defined as a modification under other provisions of the modification definition (other than (VV)(1)(a)(ii)), then the permittee shall obtain a final permit to install prior to the change.

The permittee shall collect, record, and retain the following information when it conducts evaluation to determine that the changed emissions unit will still satisfy the "Air Toxic Policy:"

d. a description of the parameters changed (composition of materials, new pollutants emitted, change in stack/exhaust parameters, etc.)

e. documentation of its evaluation and determination that the changed emissions unit still satisfies the "Air Toxic Policy"; and

f. where computer modeling is performed, a copy of the resulting computer model runs that show the results of the application of the "Air Toxic Policy" for the change.

[PTI #03-14072]

(7) The permittee shall comply with the applicable monitoring and recordkeeping requirements required under 40 CFR, Part 63, Subpart HHH, including the following sections:

63.1284(d)(2)	Recordkeeping requirements for emission units exempt from control requirements under 63.1274(d) – NOTE: The company satisfies this requirement by maintaining the records as required by d)(4).

[OAC rule 3745-77-07(C)(1) and 40 CFR Part 63, Subpart HHH]

e) Reporting Requirements

(1) The permittee shall submit quarterly deviation (excursion) reports that identify the following:

a. all periods of time during which there was no pilot flame (the reports shall include the date, time, and duration of each such occurrence); and

b. all exceedances of the rolling, 12-month benzene emission limitation of 0.92 ton.

The quarterly deviation reports shall be submitted in accordance with paragraph the Standard Terms and Conditions of this permit.

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

(2) The permittee shall submit deviation (excursion) reports that identify each day when a supplemental fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

(3) The permittee shall submit annual written reports that summarize the actual annual OC (benzene) emissions. The reports shall be submitted by January 31 of each year, shall include the calculations, and shall cover the previous calendar year.

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

(4) The permittee shall submit quarterly summaries that include a log of the downtime for the flare and monitoring equipment when the associated emissions unit was in operation.

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

(5) The permittee shall submit semiannual written reports that (a) identify all days during which any visible particulate emissions were observed from any stack serving this emissions unit and (b) describe any corrective actions taken to eliminate the visible particulate emissions. These reports shall be submitted to the appropriate Ohio EPA District Office by January 31 and July 31 of each year and shall cover the previous 6-month period.

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

(6) The permittee shall submit quarterly reports that include all visible emission readings conducted pursuant to 40 CFR, Part 60, Appendix A, Method 22 as a result of the presence of visible emissions from the flare. These quarterly reports shall be submitted by January 30, April 30, July 30, and October 30 of each year and shall address the data obtained during the previous calendar quarter.

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

f) Testing Requirements

(1) Compliance with the allowable emission limitations in Section b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations:
Flare FL1 - 0.01 lb PE/hr and 0.04 ton PE/yr

Applicable Compliance Method:
The permittee may determine compliance with the hourly PE emission limitation by multiplying the AP-42 emission factor from Table 1.4-2, (revised 7/98) of 1.9 lb PE (filterable)/mm cu. ft. by the maximum natural gas consumption rate of 0.0044 mm cu. ft./hr.

Compliance with the annual allowable PE limitation shall be assumed as long as compliance with the hourly allowable PE limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760 and dividing by 2000).

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

b. Emission Limitations:
Flare FL1 - 0.25 lb SO_2/hr and 1.10 ton SO_2/yr

Applicable Compliance Method:
The permittee may determine compliance with the hourly allowable SO_2 emission limitation by multiplying the maximum firing capacity (4.40 mmBtu/hr) by a company-supplied emission factor of 0.0571 lb SO2/mmBtu. [The emission limitation accounts for combustion from the natural gas pilot flame].

Compliance with the annual allowable SO_2 limitation shall be assumed as long as compliance with the hourly allowable SO_2 emission limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760 and dividing by 2000).

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

c. Emission Limitations:
Flare FL1 - 0.30 lb NOx/hr and 1.31 ton NOx/yr

Applicable Compliance Method:
The permittee may determine compliance with the hourly allowable NOx emission limitation by multiplying the maximum firing capacity (4.40 mmBtu/hr) by the AP-42 emission factor from Table 13.5-1 (revised 1/95) of 0.068 lb NO_x/mmBtu.

Compliance with the annual allowable NOx limitation shall be assumed as long as compliance with the hourly allowable NOx emission limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760 and dividing by 2000).

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

d. Emission Limitations:
Flare FL1 - 1.63 lbs CO/hr and 7.14 tons CO/yr

Applicable Compliance Method:
The permittee may determine compliance with the hourly allowable CO emission limitation by multiplying the maximum firing capacity (4.40 mmBtu/hr) by the AP-42 emission factor from Table 13.5-1(revised 1/95) of 0.37 lb CO/mmBtu.

Compliance with the annual allowable CO limitation shall be assumed as long as compliance with the hourly allowable CO emission limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760 and dividing by 2000).

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

e. Emission Limitations:
Flare FL1 - 0.79 lb VOC/hr and 3.46 tons VOC/yr

Applicable Compliance Method:
The permittee may demonstrate compliance with the hourly allowable VOC emission limitation by employing the GRI's GLYCalc, version 3 computer program and a flare control efficiency of 98 percent, by weight.

The permittee may also demonstrate compliance by multiplying the AP-42 emission factor from Table 13.5-1 (revised 1/95), of 0.14 lb VOC/mmBtu by the maximum firing capacity (4.40 mmBtu/hr).

Compliance with the annual allowable VOC limitation shall be assumed as long as compliance with the hourly allowable VOC emission limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760 and dividing by 2000).

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

f. Emission Limitations:
Flare FL1 - 0.21 lb benzene/hr and 0.92 ton benzene/rolling, 12-month period

Applicable Compliance Method:
The permittee may determine compliance with the hourly allowable benzene emission limitation by employing the GRI's GLYCalc, version 3 computer program and a flare control efficiency of 98 percent, by weight.

Compliance with the annual allowable benzene emission limitation may be determined based upon the recordkeeping requirements specified in section d)(4) of the terms and conditions of this permit.

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

g. Emission Limitations:
Stack BL2 - 0.02 lb PE/mmBtu actual heat input

Applicable Compliance Method:
The permittee may determine compliance by multiplying the AP-42 emission factor from Table 1.4-2 (revised 7/98) of 1.9 lbs PE(filterable)/mm cu. ft. and a heat content of c.u. ft./1020 Btu.

If required, the permittee shall demonstrate compliance with the PE limitation above pursuant to OAC rule 3745-17-03(B)(9).

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

h. Emission Limitations:
Stack BL2 - 0.003 lb PE/hr and 0.01 ton PE/yr

Applicable Compliance Method:
The permittee may determine compliance by multiplying an emission factor from AP-42, Table 1.4-2 (revised 7/98), of 1.9 lbs PE (filterable)/mm cu. ft. by the maximum natural gas consumption rate of 0.0018 mm cu. ft. /hr.

If required, the permittee shall demonstrate compliance with the PE limitation above pursuant to Methods 1-5 of 40 CFR, Part 60, Appendix A.

Compliance with the annual allowable PE limitation shall be assumed as long as compliance with the hourly allowable PE emission limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760 and dividing by 2000).

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

i. Emission Limitations:
Stack BL2 - 0.10 lb SO_2/hr and 0.44 ton SO_2/yr

Applicable Compliance Method:
The permittee shall demonstrate compliance by multiplying the maximum firing capacity (1.8 mmBtu/hr) by a company supplied emission factor of 0.0571 lbs SO_2/mmBtu.

If required, the permittee shall demonstrate compliance by testing in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 6.

Compliance with the annual allowable SO_2 limitation shall be assumed as long as compliance with the hourly allowable SO_2 emission limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760 and dividing by 2000).

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

j. Emission Limitations:
Stack BL2 - 0.18 lb NOx/hr and 0.79 tons NOx/yr

Applicable Compliance Method:
The permittee may determine compliance by multiplying an emission factor from AP-42, Table 1.4-1 (revised 7/98) of 100 lbs NOx/mm cu. ft. by the maximum natural gas consumption rate of 0.0018 mm cu. ft./hr.

If required, the permittee shall demonstrate compliance by testing in accordance with 40 CFR Part 60, Appendix A, Methods 1-4 and 7.

Compliance with the annual allowable NOx limitation shall be assumed as long as compliance with the hourly allowable NOx emission limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760 and dividing by 2000).

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

k. Emission Limitations:
Stack BL2 - 0.15 lb CO/hr and 0.66 ton CO/yr

Applicable Compliance Method:
The permittee may determine compliance by multiplying an emission factor from AP-42, Table 1.4-1 (Revised 7/98) of 84 lb CO/mm cu. ft. by the maximum natural gas consumption rate of 0.0018 mm cu. ft./hr.

If required, the permittee shall demonstrate compliance by testing in accordance with 40 CFR Part 60, Appendix A, Methods 1-5 and 10.

Compliance with the annual allowable CO limitation shall be assumed as long as compliance with the hourly allowable CO emission limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760 and dividing by 2000).

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

l. Emission Limitations:
Stack BL2 - 0.01 lb VOC/hr and 0.04 ton VOC/yr

Applicable Compliance Method:
The permittee may determine compliance by multiplying an emission factor from AP-42, Table 1.4-2 (revised 7/98) of 5.5 lbs VOC/mm cu. ft. by the maximum natural gas consumption rate of 0.0018 mm cu. ft./hr.

If required, the permittee shall demonstrate compliance by testing in accordance with 40 CFR Part 60, Appendix A, Methods 18, 25, or 25A, as appropriate.

Compliance with the annual allowable VOC limitation shall be assumed as long as compliance with the hourly allowable VOC emission limitation is maintained (the annual limitation was calculated by multiplying the hourly limitation by 8760 and dividing by 2000).

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

m. Emission Limitations:
Visible PE emissions shall not exceed 20 percent opacity, as a six-minute average, except as otherwise provided by rule.

Applicable Compliance Method:
If required, the permittee shall demonstrate compliance with the visible PE limitation in accordance with the methods specified in OAC rule 3745-17-03(B)(1).

[OAC rule 3745-77-07(C)(1) and PTI #03-14072]

(2) The permittee shall comply with the applicable test methods, compliance procedures and compliance demonstrations as required under 40 CFR 63 Subpart HHH, including the following sections:

63.1282(a)(2)	Determination of glycol dehydration unit benzene emissions

[OAC rule 3745-77-07(C)(1) and 40 CFR Part 63, Subpart HHH]

g) Miscellaneous Requirements

(1) None.

3. P003, RECIP ENGINE/GENERATOR #082G1

Operations, Property and/or Equipment Description:

EMERGENCY GENERATOR: A NATURAL GAS-FIRED RECIPROCATING ENGINE GENERATING ELECTRICITY.

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI #03-04754, issued on 1/31/02)	4.2 lbs nitrogen oxides (NOx)/hr and 18.4 tons NOx/yr The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-11(B)(5)(b) and 3745-17-07(A).
b.	OAC rule 3745-17-11(B)(5)(a)	0.310 lb particulate emissions (PE)/mmBtu actual heat input
c.	OAC rule 3745-17-07(A)	Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.
d.	OAC rule 3745-18-06(G)	See b)(2)a.
e.	40 CFR, Part 63, Subpart ZZZZ (40 CFR 63.6580-6675) [In accordance with 40 CFR 63.6590 (a)(1)(ii), this emissions unit is an existing stationary reciprocating internal combustion engine with a site rating of less than or equal to 500 brake HP.]	See b)(2)b.

(2) Additional Terms and Conditions

a. Since the rated heat input capacity for this emissions unit is less than 10 mmBtu/hr, this emissions unit is exempt from the sulfur dioxide emission limitation in OAC rule 3745-18-06(G), pursuant to OAC rule 3745-18-06(B). Also, natural gas is the only fuel fired in this emissions unit and, therefore, this

emissions unit is exempt from the sulfur dioxide emission limitation in OAC rule 3745-18-06(G), pursuant to OAC rule 3745-18-06(A).

b. This emission unit does not have to meet the requirements of this subpart and of subpart A in accordance with 40 CFR 63.6590(b)(3) because it is an existing emergency stationary reciprocating internal combustion engine (RICE). In addition, no initial notification is necessary.

c) Operational Restrictions

(1) The permittee shall burn only natural gas as fuel in this emissions unit.

[OAC rule 3745-77-07(A)(1)]

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

(1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas is in use in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

[OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

(1) Compliance with the emission limitations in Section b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitations:</u>
4.2 lbs NOx/hr and 18.4 tons NOx/yr

<u>Applicable Compliance Method:</u>
The permittee may also determine compliance with the hourly allowable NOx emission limitation by multiplying the appropriate emission factor from AP-42, Table 3.2-2 (revised 7/00) by the maximum hourly heat input rate (3.2 mmBtu/hr).

If required, compliance with the hourly allowable NOx emission limitation shall be determined in accordance with Methods 1 through 4 and 7 of 40 CFR, Part 60, Appendix A.

Provided compliance is shown with the hourly allowable NOx emission limitation, compliance with the annual limitation shall be ensured (the annual allowable limitation was developed by multiplying the hourly allowable limitation by 8760, and then dividing by 2000).

[OAC rule 3745-77-07(C)(1) and PTI #03-04754]

b. Emission Limitation:
0.310 lb PE/mmBtu of actual heat input

Applicable Compliance Method:
The permittee may determine compliance with the PE limitations above based on an emission factor from AP-42, Table 3.2-2 (revised 7/00) of 0.0000771 lb PE (filterable)/mmBtu of actual heat input.

If required, the permittee shall demonstrate compliance with the PE limitations above in accordance with Methods in OAC rule 3745-17-03(B)(10).

[OAC rule 3745-77-07(C)(1)]

c. Emission Limitation:
Visible PE shall not exceed 20 percent opacity, as a six minute average, except as provided by rule.

Applicable Compliance Method:
If required, the permittee shall demonstrate compliance with the visible PE limitation above in accordance with the methods specified in OAC rule 3745-17-03(B)(1).

[OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

(1) None.

4. P007, TURBINE ENGINE/CENTRIF COMPR #08205

Operations, Property and/or Equipment Description:

PRIME MOVER : A NATURAL GAS-FIRED TURBINE ENGINE COMPRESSING NATURAL GAS.

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only.

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-31-05(A)(3) (PTI #03-610, issued on 11/21/77)	The requirements of this rule also include compliance with the requirements of OAC rules 3745-17-11(B)(4) and 3745-17-07(A).
b.	OAC rule 3745-17-11(B)(4)	0.040 lb particulate emissions (PE)/mmBtu of actual heat input
c.	OAC rule 3745-17-07(A)	Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.
d.	OAC rule 3745-18-06(F)	See b)(2)a.
e.	40 CFR Part 63, Subpart YYYY (40 CFR 63.6080 – 6175)	See b)(2)b.

(2) Additional Terms and Conditions

a. Since natural gas is the only fuel fired in this emissions unit, it is exempt from the sulfur dioxide emission limitation in OAC rule 3745-18-06(F), pursuant to OAC rule 3745-18-06(A).

b. This emission unit does not have to meet the requirements of this subpart and of subpart A in accordance with 40 CFR 63.6090(b)(4) because it is an existing stationary combustion turbine. In addition, no initial notification is required.

c) Operational Restrictions

(1) The permittee shall burn only natural gas as fuel in this emissions unit.

[OAC rule 3745-77-07(A)(1)]

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

(1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

[OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

(1) Compliance with the emission limitations in Section b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. <u>Emission Limitations:</u>
0.040 lb PE/mmBtu of actual heat input

<u>Applicable Compliance Method:</u>
The permittee may determine compliance with the PE limitation above based on an emission factor from AP-42, Table 3.1-2a (revised 4/00) of 0.0019 lb PE (filterable)/mmBtu of actual heat input.

If required, the permittee shall demonstrate compliance with the PE limitations above in accordance with Methods in OAC rule 3745-17-03(B)(10).

[OAC rule 3745-77-07(C)(1) and PTI #03-0610]

b. <u>Emission Limitations:</u>
Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.

<u>Applicable Compliance Method:</u>
If required, the permittee shall demonstrate compliance with the visible PE limitation above in accordance with the methods specified in OAC rule 3745-17-03(B)(1).

[OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

(1) None.

5. Emissions Unit Group - (14.8 mmBtu/hr - P002, P004)

EU ID	Operations, Property and/or Equipment Description
P002	PRIME MOVER : A NATURAL GAS-FIRED RECIPROCATING ENGINE COMPRESSING NATURAL GAS.
P004	PRIME MOVER : A NATURAL GAS-FIRED RECIPROCATING ENGINE COMPRESSING NATURAL GAS.

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-11(B)(5)(b)	0.062 lb particulate emissions (PE)/mmBtu of actual heat input
b.	OAC rule 3745-17-07(A)	Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.
c.	OAC rule 3745-18-06(G)	See b)(2)a.
d.	40 CFR, Part 63, Subpart ZZZZ (40 CFR 63.6580-6675) [In accordance with 40 CFR 63.6590 (a)(1)(i), these emissions units are all existing stationary reciprocating internal combustion engines with a site rating of more than 500 brake HP.]	See b)(2)b.

(2) Additional Terms and Conditions

a. Since natural gas is the only fuel fired in this emissions unit, it is exempt from the sulfur dioxide emission limitation in OAC rule 3745-18-06(G), pursuant to OAC rule 3745-18-06(A).

b. These emission units do not have to meet the requirement of this subpart and of subpart A in accordance with 40 CFR 63.6590(b)(3) because it is an existing spark ignition 2 stroke lean burn (2SLB) stationary reciprocating internal

combustion engine (RICE) with a site rating of more than 500 brake horsepower at a major source. In addition, no initial notification is necessary.

c) Operational Restrictions

(1) The permittee shall burn only natural gas as fuel in this emissions unit.

[OAC rule 3745-77-07(A)(1)]

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

(1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

[OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

a. Emission Limitations:
0.062 lb PE/mmBtu of actual heat input

Applicable Compliance Method:
The permittee shall determine compliance with the PE limitation above based on an emission factor from AP-42, Table 3.2-1 (revised 7/00) of 0.0384 lb PE (filterable)/mmBtu of actual heat input.

If required, the permittee shall demonstrate compliance with the PE limitations above in accordance with Methods in OAC rule 3745-17-03(B)(10).

[OAC rule 3745-77-07(C)(1)]

b. Emission Limitation:
Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.

Applicable Compliance Method:
If required, the permittee shall demonstrate compliance with the visible PE limitation above in accordance with the methods specified in OAC rule 3745-17-03(B)(1).

[OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

(1) None.

6. Emissions Unit Group - (25.7 mmBtu/hr - P005, P006)

EU ID	Operations, Property and/or Equipment Description
P005	PRIME MOVER : A NATURAL GAS-FIRED RECIPROCATING ENGINE COMPRESSING NATURAL GAS.
P006	PRIME MOVER : A NATURAL GAS-FIRED RECIPROCATING ENGINE COMPRESSING NATURAL GAS.

a) The following emissions unit terms and conditions are federally enforceable with the exception of those listed below which are enforceable under state law only:

(1) None.

b) Applicable Emissions Limitations and/or Control Requirements

(1) The specific operations(s), property, and/or equipment that constitute each emissions unit along with the applicable rules and/or requirements and with the applicable emissions limitations and/or control measures. Emissions from each unit shall not exceed the listed limitations, and the listed control measures shall be specified in narrative form following the table.

	Applicable Rules/Requirements	Applicable Emissions Limitations/Control Measures
a.	OAC rule 3745-17-11(B)(5)(b)	0.062 lb particulate emissions (PE)/mmBtu of actual heat input
b.	OAC rule 3745-17-07(A)	Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.
c.	OAC rule 3745-18-06(G)	See b)(2)a.
d.	40 CFR, Part 63, Subpart ZZZZ (40 CFR 63.6580-6675) [In accordance with 40 CFR 63.6590 (a)(1)(i), these emissions units are all existing stationary reciprocating internal combustion engines with a site rating of more than 500 brake HP.]	See b)(2)b.

(2) Additional Terms and Conditions

a. Since natural gas is the only fuel fired in this emissions unit, it is exempt from the sulfur dioxide emission limitation in OAC rule 3745-18-06(G), pursuant to OAC rule 3745-18-06(A).

b. These emission units do not have to meet the requirement of this subpart and of subpart A in accordance with 40 CFR 63.6590(b)(3) because it is an existing spark ignition 2 stroke lean burn (2SLB) stationary reciprocating internal combustion engine (RICE) with a site rating of more than 500 brake horsepower at a major source. In addition, no initial notification is necessary.

c) Operational Restrictions

(1) The permittee shall burn only natural gas as fuel in this emissions unit.

[OAC rule 3745-77-07(A)(1)]

d) Monitoring and/or Recordkeeping Requirements

(1) For each day during which the permittee burns a fuel other than natural gas, the permittee shall maintain a record of the type and quantity of fuel burned in this emissions unit.

[OAC rule 3745-77-07(C)(1)]

e) Reporting Requirements

(1) The permittee shall submit deviation (excursion) reports that identify each day when a fuel other than natural gas was burned in this emissions unit. Each report shall be submitted within 30 days after the deviation occurs.

[OAC rule 3745-77-07(C)(1)]

f) Testing Requirements

(1) Compliance with the emission limitations in Section b)(1) of these terms and conditions shall be determined in accordance with the following methods:

a. Emission Limitations:
0.062 lb PE/mmBtu of actual heat input

Applicable Compliance Method:
The permittee shall determine compliance with the PE limitation above based on an emission factor from AP-42, Table 3.2-1 (revised 7/00) of 0.0384 lb PE (filterable)/mmBtu of actual heat input.

If required, the permittee shall demonstrate compliance with the PE limitations above in accordance with Methods in OAC rule 3745-17-03(B)(10).

[OAC rule 3745-77-07(C)(1)]

b. Emission Limitation:
Visible PE shall not exceed 20% opacity, as a 6-minute average, except as provided by rule.

Applicable Compliance Method:
If required, the permittee shall demonstrate compliance with the visible PE limitation above in accordance with the methods specified in OAC rule 3745-17-03(B)(1).

[OAC rule 3745-77-07(C)(1)]

g) Miscellaneous Requirements

(1) None.