

3745-18-03

Compliance time schedules.

(A) [Reserved.]

(B) Certification and permit application requirements.

(1) Except as otherwise provided in paragraph (B)(2) and paragraphs (B)(4) to (B)(9) of this rule, no later than December 1, 1979, any owner or operator of any sulfur dioxide emissions source subject to, and not specifically exempted from, rules 3745-18-06 to 3745-18-94 of the Administrative Code shall do either of the following:

(a) ~~Certify in writing to the director that such source is in full compliance with all requirements of this chapter. Such certification shall include the following: equipment description, OEPA permit application number (if assigned), and all necessary data (consistent with the appropriate permit application appendices) and calculations which confirm the compliance status. The certification shall also include an application for a permit to operate such source in accordance with rule 3745-35-02 of the Administrative Code as it existed on December 1, 1979 if such source does not possess an effective permit.~~

(i) Equipment description.

(ii) OEPA permit application number (if assigned).

(iii) All necessary data (consistent with the appropriate permit application appendices) and calculations which confirm the compliance status.

(iv) An application for a permit-to-operate such source in accordance with rule 3745-35-02 of the Administrative Code as it existed on December 1, 1979 if such source does not possess an effective permit.

(b) Submit an application for a permit-to-operate or an application for a modification to a permit-to-operate in accordance with rule 3745-35-02 of the Administrative Code as it existed on December 1, 1979. Such application shall include a compliance program which will bring the source into full compliance with all the requirements of this chapter as expeditiously as practicable but in no event later than the dates specified in paragraph (C) of this rule, and identify all reasonable interim control measures.

(2) No later than December 1, 1979, any owner or operator of any sulfur dioxide

emissions source subject to, and not specifically exempted from, rule 3745-18-56 of the Administrative Code (Mahoning county) shall certify in writing to the director, in a form and manner the director shall specify, all data necessary to establish sulfur dioxide emission limits based on calendar year 1978 operations.

- (3) For fuel burning equipment, the certification or permit applications required by paragraphs (B)(1) and (B)(2) of this rule shall include the test method for determining compliance as specified in paragraph (D) or (E) of rule 3745-18-04 of the Administrative Code, whichever is applicable.
- (4) No later than December 1, 1984, the "~~United States Steel Corporation, Lorain-Cuyahoga Works~~" (OEPA premise number 0247080229) "U. S. Steel Seamless Tubular Operations, LLC - Lorain" (Ohio EPA premise number 0247080961), shall submit an application for a permit-to-operate or an application for a modification to a permit-to-operate in accordance with rule 3745-35-02 of the Administrative Code as it existed on December 1, 1984, which application shall include a compliance program which will bring the source into full compliance with ~~all the requirements of paragraphs (E)(5) and (E)(6)~~ paragraph (G) of rule 3745-18-53 of the Administrative Code as expeditiously as practicable but in no event later than the date specified in paragraph (C)(5) of this rule, and identify all reasonable interim control measures.
- (5) [Reserved.]
- (6) No later than July 15, 1989, any owner or operator of the "~~LTV Steel Company~~ArcelorMittal Cleveland LLC" (OEPA premise numbers ~~1318000078 and number~~ 1318001613) shall do the following:
 - (a) Submit a compliance program that will bring the facility into compliance with ~~paragraphs (B) and (N)~~ paragraph (O) of rule 3745-18-24 of the Administrative Code as expeditiously as practicable, but in no event later than the date specified in paragraph (C)(7) of this rule.
 - (b) Identify all reasonable interim control measures.
- (7) No later than November 30, 1991, any owner or operator of any sulfur dioxide emissions source subject to, and not specifically exempted from, rule 3745-18-37 of the Administrative Code, Hamilton county emissions limits, shall do the following:

- (a) Submit a compliance program that will bring the source into full compliance with rule 3745-18-37 of the Administrative Code as expeditiously as practicable, but in no event later than December 22, 1993.
 - (b) Identify all reasonable interim control measures.
- (8) No later than April 20, 2000, any owner or operator of any sulfur dioxide emissions source subject to, and not specifically exempted from, rule 3745-18-15 of the Administrative Code, Butler county emissions limits, shall do the following:
 - (a) Submit a compliance program that will bring the source into full compliance with rule 3745-18-15 of the Administrative Code as expeditiously as practicable, but in no event later than the date specified in paragraph (C)(6) of this rule.
 - (b) Identify all reasonable interim control measures.
- (9) Not later than ~~six months after the effective date of this rule~~ April 23, 2016, any owner or operator subject to paragraphs (F)(1) to ~~(F)(5)~~ (F)(6) of rule 3745-18-49 of the Administrative Code and paragraphs (G)(3) to (G)(5) and (P) of rule 3745-18-47 of the Administrative Code shall submit an application for an operating permit or an application for a modification to an operating permit in accordance with Chapter 3745-77 of the Administrative Code, for sources subject to the Title V program, or in accordance with Chapter 3745-31 of the Administrative Code, for sources not subject to the Title V program. Such application shall include a compliance program which will bring the source into full compliance with this chapter as expeditiously as practicable but in no event later than the dates specified in paragraph (C) of this rule.

(C) Compliance time schedules.

- (1) Except as otherwise provided in paragraphs (C)(2) to (C)(11) of this rule, no owner or operator shall cause, permit, or allow the operation or other use of any air contaminant source in violation of the limits specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code beyond August 27, 1979.
- (2) No owner or operator shall cause, permit, or allow the operation or other use of any air contaminant source in violation of the limits specified in rules

3745-18-15 and 3745-18-83 of the Administrative Code beyond September 1, 1982.

(3) No owner or operator shall cause, permit, or allow the operation or other use of any air contaminant source at the following facilities in violation of the limits specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code beyond June 17, 1980:

(a) ~~"Allied Chemical Corporation": "Honeywell International, Inc."/~~ "Lawrence county / Ironton / OEPA premise number 0744010002."

~~(i) [Reserved]~~

~~(ii) Lawrence county / South Point / OEPA premise number 0744000009.~~

~~(iii) Lawrence county / "Semet Solvay Ironton Tar Plant" / OEPA premise number 0744010002.~~

(b) ~~"Aluminum Company of AmericaALCOA - Cleveland Works" /"~~ Cuyahoga county / "Cuyahoga Heights Facility" / OEPA premise number 1318170314.

(c) ~~"Arneo Steel CorporationAK Steel - Zanesville Works" /"~~ Muskingum county /" Zanesville Works" / OEPA premise number 0660010006.

(d) ~~"Ashland Oil, IncorporatedMarathon Pipe Line LLC" /"~~ Hancock county / Findlay / OEPA premise number 0332010020.

~~(i) Hancock county / "Findlay Plant" / OEPA premise number 0332010020.~~

~~(ii) Stark county / "Canton Plant" / OEPA premise number 1576000301.~~

~~(e) [Reserved]~~

~~(f) [Reserved]~~

~~(g)(e) "Coulton Chemical CorporationChemtrade Refinery Solutions Limited Partnership" /"~~ Lucas county / Oregon /OEPA premise number 16770100270448020014.

~~(h) "E. I. duPont deNemours and Company":~~

- ~~(i)(f) "Zaclon, LLC" / Cuyahoga county / Independence road, Cleveland / OEPA premise number 1318000151.~~
- ~~(ii)(g) "Chemours Fort Hill Plant" / Hamilton county / "Fort Hill Plant" North Bend / OEPA premise number 1431350817.~~
- ~~(iii)(h) "Axalta Coating Systems" / Lucas county / Tremainsville road, Toledo / OEPA premise number 0448010058.~~
- ~~(i) "Federal Paper Board Company": Jefferson county / North Third street, Steubenville / OEPA premise number 1741050009.~~
- ~~(j) "General Motors Corporation":~~
- ~~(i) [Reserved]~~
- ~~(ii)(i) "General Motors LLC - Parma Plant" / Cuyahoga county / "Chevrolet Motor Division," BrookparkParma / OEPA premise number 1318451029.~~
- ~~(iii)(j) "Kyklos Bearing International, Inc." / Erie county / "New Departure Hyatt" Sandusky / OEPA premise number 0322020045.~~
- ~~(iv) Franklin county / "Fisher Body," Columbus / OEPA premise number 0125040057.~~
- ~~(v) [Reserved]~~
- ~~(vi) Lorain county / "Fisher Body," Elyria / OEPA premise number 1947040038.~~
- ~~(vii) [Reserved]~~
- ~~(viii) Montgomery county / "Inland Division" / OEPA premise number 0857040927.~~
- ~~(ix) Montgomery county / "Deleo Air Conditioning" / OEPA premise number 0857100028.~~
- ~~(x) Richland county / "Fisher Body," Mansfield / OEPA premise number 0370000140.~~
- ~~(xi)(k) "Delphi Packard Electric Systems, North River Road" / Trumbull county / "Packard Electric," North River roadWarren / OEPA premise~~

number 0278080051.

~~(xii) Trumbull county / "Packard Electric," Dana street / OEPA premise number 0278080052.~~

~~(k)(l) "The Goodyear and Tire Rubber Company Veyance Technologies, Inc." / "Auglaize county / "St. Marys Facility" St. Marys / OEPA premise number 0306010138.~~

~~(i) "The Gulf Oil Company":~~

~~(i) Hamilton county / Hooven / OEPA premise number 1431080082.~~

~~(ii) Lucas county / Front street / Toledo / OEPA premise number 0448010060.~~

~~(m) "The Hoover Company": Stark county / "Plant I" / OEPA premise number 1576170258.~~

~~(n) "Interlake Incorporated": Lucas county / Toledo / OEPA premise number 0448010397.~~

~~(o) "Koppers Company, Incorporated": Mahoning county / Youngstown / OEPA premise number 0250110146.~~

~~(p) "Ohio Greenhouse Association":~~

~~(i) Erie county / "Charles J. Otto Greenhouse" / Berlin township / OEPA premise number 0322000173.~~

~~(ii) Erie county / "Jacob H. Otto Greenhouse" / Huron / OEPA premise number 0322010174.~~

~~(iii) [Reserved]~~

~~(iv) Mahoning county / "Canfield Gardens" / OEPA premise number 0250030438.~~

~~(q) "Republic Steel Corporation":~~

~~(i)(m) "ArcelorMittal Cleveland LLC" / Cuyahoga county / 3100 East 45th street Cleveland / OEPA premise number 1318001613.~~

~~(ii)(n) "Carmeuse Lime, Inc." / Lake county / "Lime Plant" Grand River / OEPA premise number 0243030257.~~

~~(iii) Mahoning county / Youngstown / OEPA premise number 0250110464.~~

~~(iv) [Reserved]~~

~~(v)(o) "Republic Steel-Massillon" / Stark county / "Union Drawn Division," Massillon / OEPA premise number 1576130697.~~

~~(vi)(p) "Republic Steel" / Stark county / "Central Alloy," Canton / OEPA premise number 1576050694.~~

~~(vii) Trumbull county / "Warren Township Facility" / OEPA premise number 0278080463.~~

~~(r) "Shell Oil Company":~~

~~(i)(q) "Lima Refining Company" / Allen county / "Lima Refinery" Lima / OEPA premise number 0302020012.~~

~~(ii)(r) "Kraton Polymers U.S. LLC" / Washington county / "Shell Chemical Corporation" Belpre / OEPA premise number 0684010011.~~

~~(s) "The Standard Oil Company":~~

~~(i) Allen county / "Lima Refinery" / OEPA premise number 0302020012.~~

~~(ii) Cuyahoga county / "Cleveland Asphalt Plant" / OEPA premise number 13180001871.~~

~~(iii)(s) "BP-Husky Refining LLC" / Lucas county / Oregon / OEPA premise number 0448020007.~~

~~(t) "The Sun Petroleum Products Toledo Refining Company, LLC" / Lucas county / "Oregon Facility" Oregon / OEPA premise number 044801010246 0448010246.~~

~~(u) "The Timken Company Bucyrus Bearing Plant" / Crawford county / Bucyrus / OEPA premise number 0317010168.~~

~~(i) Crawford county / "Bucyrus Plant" / OEPA premise number 0317010168.~~

- (ii) ~~Stark county / "Canton Plant Number 5" / OEPA premise number 1576050614.~~
- (iii) ~~Stark county / "Canton Gambrinus Plant" / OEPA premise number 1576000613.~~
- (v) "The TimkenSteel Corporation - Gambrinus Steel Plant" / Stark county / Canton / OEPA premise number 1576222000.
- (w) "TimkenSteel Corporation - Faircrest Steel Plant" / Stark county / Canton / OEPA premise number 1576222001.
- (x) "TimkenSteel Corporation - Harrison Steel Plant" / Stark county / Canton / OEPA premise number 1576222002.
- (v) ~~"United States Steel Company":~~
- (i) ~~Ashtabula county / "Conneaut Plant" / OEPA premise number 0204020081.~~
- (ii)(y) "Charter Steel - Cleveland Inc." / Cuyahoga county / "Cuyahoga Works" Cuyahoga Heights / OEPA premise number 1318171623.
- (iii) ~~Cuyahoga county / "Lorain Cuyahoga Works" / OEPA premise number 1318001622.~~
- (iv)(z) "Republic Steel, f/k/a Republic Engineered Products, Inc" / Lorain county / "Lorain Cuyahoga Works" Lorain / OEPA premise number 1947080229 0247080229.
- (v) ~~Mahoning county / "Youngstown Facilities" / OEPA premise number 0250110469.~~
- (vi)(aa) "ALTIVIA Petrochemicals, LLC" / Scioto county / "United States Steel Chemicals" Haverhill / OEPA premise number 0773000080.
- (vii) [Reserved]
- (w)(bb) "Wheeling-Pittsburgh Steel Corporation Yorkville Energy Services Terminal" / " Jefferson county / Yorkville / OEPA premise number 0641120012.
- (i)(cc) "4K Industrial Park LLC" / Belmont county / Martins Ferry / OEPA premise number 1707090013 0607090013.

(ii) [Reserved]

~~(iii) Jefferson county / "Yorkville Plant" / OEPA premise number 1741120012.~~

(x) ~~"White Westinghouse Corporation":~~

~~(i) Franklin county / "Columbus Products Company" / OEPA premise number 0125040258.~~

~~(ii) Richland county / "Mansfield Products" / OEPA premise number 0370010182.~~

(y) [Reserved]

~~(z)(dd) "Cardinal Operating Company and Buckeye Power, Incorporated Power Plant" / " Jefferson county / "Cardinal Plant" Brilliant / OEPA premise number 0641050002 and 1741050129.~~

~~(aa) "Cincinnati Gas and Electric Company":~~

~~(i)(ee) "Duke Energy Ohio, W.C. Beckjord Station" / Clermont county / "Beekjord Station" New Richmond / OEPA premise number 113100008 1413100008.~~

~~(ii)(ff) "Miami Fort Power Station" / Hamilton county / "Miami Fort Station" North Bend / OEPA premise number 1431350093.~~

~~(bb) "Cleveland Electric Illuminating Company":~~

~~(i) [Reserved]~~

~~(ii)(gg) "FirstEnergy Generation Corp., Ashtabula Plant" / Ashtabula county / "Ashtabula Plant" Ashtabula / OEPA premise number 0204010000.~~

~~(iii)(hh) "Cleveland Thermal LLC" / Cuyahoga county / ~~Canal road,~~ "Steam Heat Plant" Cleveland / OEPA premise number 1318000244 1318000246.~~

~~(iv) Cuyahoga county / "Hamilton Avenue Steam Heat Plant" / OEPA premise number 1318000246.~~

~~(v) Cuyahoga county / "Lake Shore Plant" / OEPA premise number 1318000245.~~

~~(vi)(ii) "Eastlake Substation" / Lake county / "~~Eastlake Plant~~"Eastlake / OEPA premise number 0243160009.~~

~~(vii)(jj) "Avon Lake Power Plant" / Lorain county / "~~Avon Lake Plant~~"Avon Lake / OEPA premise number ~~1947030013~~ 0247030013.~~

~~(ee) "Columbus Southern Power Company"~~:

~~(i) [Reserved]~~

~~(ii)(kk) "Conesville Power Plant" / Coshocton county / "~~Conesville Generating Station~~"Conesville / OEPA premise number 0616000000.~~

~~(iii) [Reserved]~~

~~(iv)(ll) "Picway Power Plant" / Pickaway county / "~~Picway Power Plant~~"Lockbourne / OEPA premise number 0165000006~~

~~(dd) "Dayton Power and Light Company"~~:

~~(i)(mm) "DP&L, J.M. Stuart Generating Station" / Adams county / "~~J.M. Stuart Station~~"Aberdeen / OEPA premise number 0701000007.~~

~~(ii) [Reserved]~~

~~(iii) [Reserved]~~

~~(iv)(nn) "DP&L Tait Generating Station" / Montgomery county / "~~Tait Station~~"Moraine / OEPA premise number ~~0857100012~~0857043333.~~

~~(v)(oo) "DP&L, O.H. Hutchings Generating Station" / Montgomery county / "~~Hutching Station~~"Miamisburg / OEPA premise number 0857780013.~~

~~(vi)(pp) "DP&L, Yankee Street Generating Station" / Montgomery county / "~~Yankee Station~~"Centerville / OEPA premise number 0857810015.~~

~~(ee) "Ohio Edison Company"~~:

~~(i) Belmont county / "R. E. Burger Plant" / OEPA premise number 0607130015.~~

~~(ii) Clark county / "Mad River Plant" / OEPA premise number 0812790035.~~

~~(iii) [Reserved]~~

~~(iv) [Reserved]~~

~~(v) Huron county / "Norwalk Plant" / OEPA premise number 0339020181.~~

~~(vi)(qq) "W. H. Sammis Plant" / Jefferson county / "W. H. Sammis Plant" Stratton / OEPA premise number 041160017 0641160017.~~

~~(vii) [Reserved]~~

~~(viii) Lorain county / "Edgewater Plant" / OEPA premise number 0247080049.~~

~~(ix)(rr) "West Lorain Plant" / Lorain county / "West Lorain Plant" Lorain / OEPA premise number 0247080487.~~

~~(x)(ss) "Niles Plant" / Trumbull county / "Niles Plant" Niles / OEPA premise number 0278060023.~~

~~(ff) "Ohio Power Company":~~

~~(i) Allen county / "Woodcock Plant" / OEPA premise number 0302000010.~~

~~(ii)(tt) "General James M. Gavin Power Plant" / Gallia county / "Gavin Plant" Cheshire / OEPA premise number 0627010056.~~

~~(iii) [Reserved]~~

~~(iv) Jefferson county / "Cardinal Plant" / OEPA premise number 0641050002.~~

~~(v) [Reserved]~~

~~(vi)(uu) "Muskingum River Development, LLC" / Washington county / "Muskingum River Plant" Waterford / OEPA premise number 0684000000.~~

~~(gg)(vv) "Ohio Valley Electric Company Corp., Kyger Creek Station" / Gallia county / "Kyger Creek Station" Cheshire / OEPA premise number 0627000003.~~

~~(hh) "Toledo Edison Company":~~

~~(i)(ww) "Richland Substation Peaker Facility" / Defiance county / Carpenter road, Defiance / OEPA premise number 0320010006.~~

~~(ii) [Reserved]~~

~~(iii) Lucas county / "Water Street Station" / OEPA premise number 0448010087.~~

~~(iv)(xx) "FirstEnergy Generation LLC, Bay Shore Plant" / Lucas county / Bay Shore Station"Oregon / OEPA premise number 0448020006.~~

~~(v)(yy) "Stryker Substation Peaker" / Williams county / "Stryker Substation"Stryker / OEPA premise number 0386000006.~~

~~(ii)(zz) "Youngstown Thermal Corporation": / Mahoning county / Youngstown / OEPA premise number 0250110024.~~

~~(4) Notwithstanding the provisions of paragraph (C)(2) of this rule, no owner or operator shall cause, permit, or allow the operation or other use of any air contaminant source in violation of the limit specified in paragraph (S) of rule 3745-18-83 of the Administrative Code beyond April 30, 1983.~~

~~(4) [Reserved.]~~

(5) Notwithstanding the provisions of paragraph (C)(1) of this rule, no owner or operator shall cause, permit, or allow the operation or other use of any air contaminant source in violation of the limits specified in paragraphs (E)(5) and (E)(6) paragraph (G) of rule 3745-18-53 of the Administrative Code beyond December 31, 1985.

(6) Notwithstanding the provisions of paragraph (C)(1) of this rule, any owner or operator utilizing low sulfur fuel, including blended or washed coal, or who installs new emission control systems, or who modifies existing emission control systems, or who ceases operation in order to comply with the specified emission limits, shall bring any air contaminant source specified in paragraph (C)(6)(a) of this rule into compliance with the limits specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code as expeditiously as practicable but in no event later than the compliance schedule identified in paragraph (C)(6)(b) of this rule. The compliance time schedule for each source shall commence on the effective date of the applicable emission limit as specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code.

(a) Air contaminant sources.

(i) [Reserved.]

(ii) "~~Columbus Southern Power Company~~ Conesville Power Plant" / "Coshocton county / ~~"Conesville Generating Station"~~ Conesville / OEPA premise number 0616000000 / OEPA source numbers B007 and B008.

(iii) Sources subject to rule 3745-18-15 of the Administrative Code.

(b) Compliance time schedule.

(i) No more than eight weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator of a facility specified in paragraph (C)(6)(a) of this rule shall notify the director of the intent to utilize low sulfur fuels, install new emission control systems, modify existing emission control systems, or cease operation to achieve compliance, and if utilizing low sulfur fuel to achieve compliance, the owner or operator shall submit to the director a ten year projection of the amount of fuels by types that will be substantially adequate to enable compliance with the applicable limit.

(ii) No more than thirty-two weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator of a facility specified in paragraph (C)(6)(a) of this rule shall submit to the director, if applicable, data demonstrating the availability of the low sulfur fuel projected to meet the emission limits contained in rules 3745-18-07 to 3745-18-94 of the Administrative Code.

(iii) No more than thirty-six weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator of a facility specified in paragraph (C)(6)(a) of this rule shall submit to the director a statement as to whether modifications to boiler or emission control equipment will be necessary, and if modifications will be necessary, submit preliminary plans for such modifications.

(iv) No more than forty-two weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator of a facility specified in paragraph (C)(6)(a) of this rule shall submit

to the director final plans for equipment modifications necessary to achieve compliance.

- (v) No more than fifty weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator of a facility specified in paragraph (C)(6)(a) of this rule shall award contracts for necessary boiler or emission control modifications, if applicable, and notify the director in writing that such action was taken or, if applicable, submit to the director a detailed schedule for final closure.
- (vi) No more than sixty weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator of a facility specified in paragraph (C)(6)(a) of this rule shall initiate on-site modifications, if applicable, and notify the director that such action was taken.
- (vii) No more than one hundred eighteen weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator utilizing low sulfur fuel to achieve compliance at a facility specified in paragraph (C)(6)(a) of this rule shall complete on-site modifications, if applicable, and notify the director in writing that such action was taken.
- (viii) No more than one hundred twenty-two weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator using low sulfur fuels to achieve compliance at a facility specified in paragraph (C)(6)(a) of this rule shall achieve final compliance with the applicable emission limits specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code and certify compliance to the director in accordance with rule 3745-18-04 of the Administrative Code.
- (ix) No more than one hundred forty-four weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator installing new emission control systems, or modifying existing emission control systems in order to comply with the emission limits at a facility specified in paragraph (C)(6)(a) of this rule shall complete on-site modifications or installations and notify the director in writing that such action was taken.
- (x) No more than one hundred fifty-six weeks after the commencement

date specified in paragraph (C)(6) of this rule, the owner or operator installing new emission control systems, or modifying existing emission control systems in order to comply with the emission limits at a facility specified in paragraph (C)(6)(a) of this rule shall achieve final compliance with the applicable emission limits specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code and certify compliance to the director in accordance with rule 3745-18-04 of the Administrative Code.

(7)

(a) Notwithstanding the provisions of paragraph (C)(1) of this rule, any owner or operator who utilizes low sulfur fuels, or who installs new emission control systems, or who modifies existing emission control systems, or who ceases operation in order to comply with the specified emission limits, shall bring any subject air contaminant source into compliance with the limits specified in ~~paragraphs (B) and (N)~~ paragraph (O) of rule 3745-18-24 of the Administrative Code as expeditiously as practicable but in no event later than the compliance schedule identified in paragraph (C)(7)(b) of this rule. The commencement date of the compliance time schedule shall be October 31, 1991.

(b) Compliance time schedule.

(i) No more than eight weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator of a facility specified therein shall notify the director of the intent to utilize low sulfur fuels, install new emission control systems, modify existing emission control systems, or cease operation to achieve compliance, and if utilizing low sulfur fuel to achieve compliance, the owner or operator shall submit to the director a ten year projection of the amount of fuels by types that will be substantially adequate to enable compliance with the applicable emission limits.

(ii) No more than sixteen weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator of a facility specified therein shall submit to the director, if applicable, data demonstrating the availability of the low sulfur fuel projected to meet the applicable emission limits.

(iii) No more than twenty-five weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator

of a facility specified therein shall submit to the director a statement as to whether modifications to boiler or emission control equipment will be necessary to achieve compliance, and if modifications will be necessary, submit preliminary plans for such modifications.

- (iv) No more than thirty-two weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator of a facility specified therein shall submit to the director final plans for equipment modifications necessary to achieve compliance.
- (v) No more than forty-eight weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator of a facility specified therein shall award contracts for necessary boiler or emission control modifications, if applicable, and notify the director in writing that such action was taken or, if applicable, submit to the director a detailed schedule for final closure.
- (vi) No more than sixty weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator of a facility specified therein shall initiate on-site modifications, if applicable, and notify the director that such action was taken.
- (vii) No more than one hundred twelve weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator utilizing low sulfur fuel to achieve compliance at a facility specified therein shall complete on-site modifications, if applicable, and notify the director in writing that such action was taken.
- (viii) No more than one hundred twenty-four weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator utilizing low sulfur fuel to achieve compliance at a facility specified therein shall achieve final compliance with the applicable emission limits and certify compliance to the director in accordance with paragraph (B) of this rule.
- (ix) No more than one hundred forty-four weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator installing new emission control systems, or modifying existing emission control systems in order to achieve

compliance at a facility specified therein shall complete on-site modifications or installations and notify the director in writing that such action was taken.

- (x) No more than one hundred fifty-six weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator installing new emission control systems or modifying existing emission control systems in order to achieve compliance at a facility specified therein shall achieve final compliance with the applicable emission limits specified in ~~paragraphs (B) and (N)~~ paragraph (O) of rule 3745-18-24 of the Administrative Code and certify compliance to the director in accordance with rule 3745-18-04 of the Administrative Code.

(8)

- (a) Notwithstanding the provisions of paragraph (C)(1) of this rule and except as provided in paragraph (C)(9) of this rule, any owner or operator who utilizes low sulfur fuels, or who installs new emission control systems, or who modifies existing emission control systems, or who ceases operation in order to comply with the specified emission limits, shall bring any subject air contaminant source into compliance with the limits specified in rule 3745-18-37 of the Administrative Code, Hamilton county emission limits, as expeditiously as practicable but in no event later than the compliance schedule identified in paragraph (C)(8)(b) of this rule. The commencement date of the compliance time schedule shall be October 31, 1991.

(b) Compliance time schedule.

- (i) No later than July 31, 1992, the owner or operator of a facility specified in paragraph (C)(8)(a) of this rule shall notify the director of the intent to utilize low sulfur fuels, install new emission control systems, modify existing emission control systems, or cease operation to achieve compliance, and if utilizing low sulfur fuel to achieve compliance, the owner or operator shall submit to the director a ten year projection of the amount of fuels by types that will be substantially adequate to enable compliance with the applicable emission limits.
- (ii) No later than September 25, 1992, the owner or operator of a facility specified in paragraph (C)(8)(a) of this rule shall submit to the director, if applicable, data demonstrating the availability of

the low sulfur fuel projected to meet the applicable emission limits.

- (iii) No later than October 9, 1992, the owner or operator of a facility specified in paragraph (C)(8)(a) of this rule shall submit to the director a statement as to whether modifications to boiler or emission control equipment will be necessary to achieve compliance, and if modifications will be necessary, submit preliminary plans for such modifications.
- (iv) No later than January 20, 1993, the owner or operator of a facility specified in paragraph (C)(8)(a) of this rule shall submit to the director final plans for equipment modifications necessary to achieve compliance.
- (v) No later than February 7, 1993, the owner or operator of a facility specified in paragraph (C)(8)(a) of this rule shall award contracts for necessary boiler or emission control modifications, if applicable, and notify the director in writing that such action was taken or, if applicable, submit to the director a detailed schedule for final closure.
- (vi) No later than June 9, 1993, the owner or operator of a facility specified in paragraph (C)(8)(a) of this rule shall initiate on-site modifications, if applicable, and notify the director that such action was taken.
- (vii) No later than August 4, 1993, the owner or operator utilizing low sulfur fuel to achieve compliance at a facility specified in paragraph (C)(8)(a) of this rule shall complete on-site modifications, if applicable, and notify the director in writing that such action was taken.
- (viii) No later than September 15, 1993, the owner or operator utilizing low sulfur fuel to achieve compliance at a facility specified in paragraph (C)(8)(a) of this rule shall achieve final compliance with the applicable emission limits and certify compliance to the director in accordance with paragraph (B) of this rule.
- (ix) No later than November 10, 1993, the owner or operator installing new emission control systems, or modifying existing emission control systems in order to achieve compliance at a facility specified in paragraph (C)(8)(a) of this rule shall complete on-site

modifications or installations and notify the director in writing that such action has been taken.

- (x) No later than December 22, 1993, the owner or operator installing new emission control systems or modifying existing emission control systems in order to achieve compliance at a facility specified in paragraph (C)(8)(a) of this rule shall achieve final compliance with the applicable emission limits specified in rule 3745-18-37 of the Administrative Code and certify compliance to the director in accordance with rule 3745-18-04 of the Administrative Code.

(9)

- (a) Notwithstanding the provisions of paragraph (C)(1) of this rule, any owner or operator who utilizes low sulfur fuels, or who installs new emission control systems, or who modifies existing emission control systems, or who ceases operation in order to comply with the specified emission limits, shall bring any subject air contaminant source into compliance with the limits specified in paragraph (BB) of rule 3745-18-37 of the Administrative Code as expeditiously as practicable but in no event later than the compliance schedule identified in paragraph (C)(9)(b) of this rule. The commencement date of the compliance time schedule shall be October 31, 1991.

(b) Compliance time schedule.

- (i) No later than November 6, 1991, the owner or operator of the facility shall submit to the director a final control plan that describes at a minimum the steps which will be taken to achieve compliance; and if utilizing low sulfur fuel to achieve compliance, the owner or operator shall submit to the director a ten year projection of the amount of fuels by types that will be substantially adequate to enable compliance with the applicable emission limits.
- (ii) No later than January 1, 1992, the owner or operator of the facility shall submit to the director, if applicable, data demonstrating the availability of the low sulfur fuel projected to meet the applicable emission limits.
- (iii) No later than August 6, 1992, the owner or operator of the facility shall negotiate and sign all necessary contracts, or issue orders for the purchase of component parts and notify the director in writing

that such action was taken.

- (iv) No later than October 6, 1992, the owner or operator of the facility shall initiate on-site construction or installation and notify the director that such action was taken.
- (v) No later than November 22, 1993, the owner or operator of the facility shall complete construction, or cease operation of OEPA source number ~~B005, B006~~ and B007, and shall certify compliance to the director in accordance with paragraph (B) of this rule.
- (vi) After December 22, 1993, ~~sources B005, B006~~ and source B007 shall not be operated except in compliance with the requirements of paragraph (BB) of rule 3745-18-37 of the Administrative Code.

~~(10) Notwithstanding the provisions of paragraph (C)(1) of this rule, the "Columbus Southern Power Company, Pieway Power Plant," or any owner or operator of the sources subject to the emission limit specified in paragraph (B)(1) of rule 3745-18-71 of the Administrative Code, shall bring the subject air contaminant sources into compliance with that limit as expeditiously as practicable, but in no event later than June 30, 2001.~~

(10) [Reserved.]

(11) Notwithstanding paragraph (C)(1) of this rule, no owner or operator shall cause, permit, or allow the operation or other use of any air contaminant source in violation of the limits specified in paragraphs (F)(1) to (F)(6) of rule 3745-18-49 of the Administrative Code and paragraphs (G)(3) to (G)(5) and (P) of rule 3745-18-47 of the Administrative Code beyond January 1, 2017. ~~An owner or operator may request an alternative compliance schedule that extends to no later than October 4, 2018 if properly justified and approved by the director.~~

(D) Alternative emission limits.

(1) Any owner or operator of an air contaminant source specified in paragraphs (D)(1)(a) to (D)(1)(c) of this rule having alternative sulfur dioxide emission limits specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code shall notify the director of the selected emission limits in accordance with the requirements of paragraphs (D)(2)(a) and (D)(2)(b) of this rule.

~~(a) "Henkel Corporation, Emery Group" (OEPA premise number~~

~~1431070035); paragraph (D)(1) or (D)(2) of rule 3745-18-37 of the Administrative Code.~~

(a) [Reserved.]

(b) "Ford Motor Company" (OEPA premise number 1431140861); paragraph (V)(1) or (V)(2) of rule 3745-18-37 of the Administrative Code.

(c) ~~"Cincinnati Gas and Electric Company, Miami Fort Power Station" (OEPA premise number 1431350093); paragraphs (BB)(2) and paragraph (BB)(3) or paragraphs (BB)(7) and (BB)(8) of rule 3745-18-37 of the Administrative Code.~~

(2) Alternate emission limits.

- (a) No more than eight weeks after the effective date of the applicable emission limits the owner or operator shall notify the director of the selected alternative emission limits and shall bring any subject source into compliance with the selected alternative emission limits as expeditiously as practicable, but in no event later than the compliance schedule specified in paragraph (C)(8) or (C)(9) of this rule.
- (b) If, after the final compliance date, any owner or operator of an air contaminant source specified in paragraphs (D)(1)(a) to (D)(1)(c) of this rule elects to comply with an alternative emission limit not selected under the provisions of paragraph (D)(2)(a) of this rule, such owner or operator shall notify the director at least ninety days prior to the intended date of final compliance with the new limits. Any air contaminant source having alternative emission limits shall continuously comply with one of the alternative emission limits at all times after the final compliance date.

Effective:

Five Year Review (FYR) Dates: 11/29/2016

Certification

Date

Promulgated Under:	119.03
Statutory Authority:	3704.03(E)
Rule Amplifies:	3704.03(A), 3704.03(E)
Prior Effective Dates:	12/28/79, 10/1/82, 12/15/82, 11/1/84, 5/11/87, 6/15/89, 10/31/91, 12/31/00, 1/23/06, 4/18/09, 2/17/11, 8/26/11, 10/23/15